ANNEX A DOE-EPIMB DDP FORM 2021-01-001

Start

2021 Main DDP Template

Distribution Utility	and the sit I
Input fields are indicated by an orange header typically with an * (do not remove)	
Do not rename or delete sheets, or insert rows and columns manually	
Avoid and do not edit spinner cells	
Save and run InspectSheet per sheet to check; close and reopen if error occu	irs
Before hitting PROCEED, hit SWEEP to find sheets where InspectSheet nee	ds to run
Before hitting PROCEED, close all instances of MS Word	
Hit PROCEED only when inputting is complete and the file is saved	
Hit PROCEED then follow instructions in the coming dialog box	
There is an unresolved inconsistent problem with exporting to MS Word	
If the results are damaged, close and retry	

Sweep	Proceed
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HistForc

Clear	Power Suppl	y Procurement Plan(s)
× 1	* Filename	Ensure that all files exist within the working directory!

Location		
Contact Person		
Position	Market William	
Tel. No.		
Fax No.	Timies and the second	
Email		
Franchise Area Size (sqkm)		
Franchise Area Population		
Supply Highlights		a [1]

Cust

3.			-																
_		2013	2014	2015	2016	2017	2013	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	20
	Humber of barangays in har chise																_		-
-0	Energized, served by this EU											_							_
- 0	Energized, served by another DU						-		-							-			_
	Energized, warred (served by ASP) Linenergized, not warred			-														100	
	Linenergized, warred (no ASP)																		
	Number of households in franchise	-	-							-									
	Energicial, served by this CU						_	-										-	1
	Energized, served by another DU			-114															
	Energored, warred (served by ASP)						1000	OF THE SECOND	B41/3-8-		UE-32-33								
	Linenergized, not waived	320,00									N I								
	Linenergized, warred (no ASP)																		
	Number of barangaya cuts de franchise being served																		
	Number of customer connect ors puside franchise	Description of						-10											
	Residential			-	-			-							- 100				
	Comreçal	CC-101		200					about 16										
	Inc. stag			EVAN ALL					- N.	Sec. Sec.									
	Others		1000	BELLIA AL															
. 1	Number of captive customer connections	13 11111	UPPET.	STEED FO		Event 1										The state of the s			
th	Residential	K-0///	1 500					The Control											
	Commercial	Paradon (150,000		STELLER	STATE													
- 33	Incustria	Carlo Co	in a second			Marking S								diameters.					
	Others					With the same	To a second												
	Number of cortastable customers		THE STATE OF	ALC: I															
	Unserved by RES ≥1 MW	TO THE REAL PROPERTY.			1100		1		1100										
	Unserved by RES, [760 kW; * NW)																		_
٠	Linsarved by RES, (500 kW, 750 kW)	21.07			4-79-11 s.m.			DE V											_
*	Linserved by RES, < 500 kW				1	3, 5, 7, 8													-
*	Switched ≥ 1 MW				97.1			20	15/11/11										
*	Switched, [750 kW, 1 M/W)				7 - 113														-
Ť	Swr.ched, (500 kW, 750 kW)				2.00								100						-
*	JICF WW of switched contestable customers																		-
•	Total VIVIT of switched contestable customers																		-
30	Number of customers with Net Metering																		-
- 0	Solar																		-
1	Wind												UIST SE						-
- 6	Elemnass or Blogas			2000															-
-8	Otna RE Systam						-												-
	MWn General or of customers with Net Metering																		-
ŝ	Sdar	-						-								-			-
0	Wind																	-	-
	Bromass of Biogas Other RE Rescurse			-		-					-	-						-	-
1	Other RE Rescure Humber of GEOP customers					-		-				-							-
	NOP MW of GEOP customers								-			- 17							-
-	Total VMP of GEOP customers									-	_							-	-
	Number of RE Self-generation Facilities			-			-	-											-
			-			-		The state of the s								-		-	-
-	Total VW of RE Self-generation Facilities Total VWh of RE Self-generation Facilities																		-

CAPEX-1

Clear

| Planned CAPEX Program Details

Туре	Category	Name	Description	Project Benefit	Impact if not Implemented	Target Completion Date	Project Cost, PhP	Quantity (ckm, MVA, MVAr, MVV)

CAPEX-2

Historical Infrastructure Quantities

		2013	2014	2015	2016	2017	2018	2019	2020
Subtransmission Facili	ties: Acquisition and Expansion (ckm)								
230 kV									
[138 kV, 230 kV)									
[115 kV, 138 kV)			2.4						
< 115 kV									
Subtransmission Facili	ties: Replacement and Rehabilitation (ckm)								
230 kV		9							
[138 kV, 230 kV)									
[115 kV, 138 kV)			1						
< 115 kV									
Distribution Facilities:	Acquisition and Expansion (ckm)								
[34.5 kV, 69 kV)			Diameter I		A				
[13 8 kV, 34.5 kV)									
< 13.8 kV, Three-ph	ase								
< 13.8 kV, Vee-pha	se	8							
< 13.8 kV, Single-p									
	Replacement and Rehabilitation (ckm)								
[34.5 kV, 69 kV)									
[13.8 kV, 34.5 kV)									
< 13.8 kV, Three-ph									
< 13.8 kV, Vee-pha	se	8							
13.8 kV, Single-p									
* Substation Additional	(MVA)								
* Substation: Uprating (N	(VA)	ĝ.		Contract of the Contract of th					
* Substation: Retirement		Ž.							
Substation: Stand-by (
* Reactive Power Compe	nsation: Substation (MVAr)								
	nsation: Distribution (MVAr)								

CAPEX-3

Historical Capital Expenditures, Million PhP

ar		2013	2014	2015	2016	2017	2018	2019	2020
* St	abtransmission Facilities: Acquisition and Expansion								
· Si	ubtransmission Facilities: Replacement and Rehabilitation								
^ Di	istribution Facilities: Acquisition and Expansion								
· Di	istribution Facilities: Replacement and Rehabilitation								
' Si	ubstation: Additional								
* St	ubstation: Uprating								
· St	ubstation: Retirement								
· Si	ubstation: Stand-by								
· Re	eactive Power Compensation: Substation								
· Re	eactive Power Compensation: Distribution			VIC					
·E	lectrification Projects								
^ Ot	ther Network Assets								
* No	on-network Assets								
. 0	thers								

Currinf

Clear

Current Infrastructure Quantities

Subtransmission Lines

V Line-to-Line	ckm
230 kV	
[138 kV, 230 kV)	
[115 kV, 138 kV)	
< 115 kV	

Distribution Lines

V Line-to-Line	ckm
[34.5 kV, 69 kV)	
[13.8 kV, 34.5kV)	
< 13 8 kV. Three-phase	
< 13.8 kV, Vee-phase	
< 13.8 kV. Single-phase	

Poles

Туре	Count
Subtransmission	
Distribution, Concrete	
Distribution, Steel	
Distribution, Wood	
Other	

Substation Transformers

Distribution Transformers

Substation and Distribution Capacitors

Max kVA	Count

Max kVA	Count

Max kVAr	Count

SSTx

Forecasted Loads per Substation Transformer

		CONTRACTOR OF	Section for the state of		TO STORE THE	10 CO 22 0 P	2021	- 2030		特殊和原药	展院中的企业		THE PARTY
Transformer	Max MVA	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
		PHENKIN.		Value of the latest	The state of		10.19	in live of		To Estimate	TAN TIME BY	availer House	EVAN SERVE
		CATAL ST	THE STATE OF	3	GARAGE CARRE	100		ME BY US	Marin Up - W	E. Aurie	City the XX - 57	The distriction	AND THE STREET
			118 7.5		T 10 15 17	12 10				DEW LA B	STEEL ST	Part Develop	OFF 1901

Subs

Clear

Subsidized Projects

Name	Description	Date of Fund Release	Project Cost, PhP	Funding Source	Completion Date	Completion Level

HH

Clear

| Household Electrification

Location					and departments have bookened	The deferment land to King Land	MARKET SERVICE	Your Do	If Unders		Energ	ized HH	
Municipality / City	Barangay	Terrain Type	Service Provider	Year Energized	energized	Operating Hours	Operating Schedule	Grid-connected	Not Grid-connected	Notes, Remarks			
				W- 200									
	- voes Silversissementen	- vocation and company to the second	Torrain Type	Terrain Type Service Provider	Terrain Tune Service Provider Year Energized	Terrain Tune Service Provider Vear Energized Year De-	Location Municipality / City Barangay	Location Municipality / City Barangay Terrain Type Service Provider Year Energized Year Deenergized Operating Hours Operating Hours Schedule					

Elec

Clear

General Electrification

	Locat	tion	5464 (1974)		(To-be) Service	Electrification	Initial HH to
Province	Municipality / City	Barangay	Sitio	Terrain Type	Provider	Solution	Serve
					20,22,23,030,113,22,23,3		

NOTE OF STREET	If Underserved					
Additional kW	Additional Operating Hours	Target Operating Schedule	Funding Source	Project Cost, Php	Target Completion Date	Notes, Remarks

Cont

Clear

Contestable Customers

Customer	Nature of	Customer	Service	Monthly Peak kW for Previous Year			Connection Point			Cert. of
Name	Business	Class	Provider	Lowest	Highest	Average	TOU Meter	Voltage	Owner	Contibility

GEOP

Clear

GEOP Customers

Customer	RE Resource	Monthly Pe	eak kW for Pr	evious Year	Connection Point			
Name		Lowest	Highest	Average	TOU Meter	Voltage	Owner	

NM

Clear

Net Metering Customers

Customer	RE	Installed	Pre	vious Year's l	kWh
Name	Resource	kW	Import (M1)	Export (M2)	Gross (M3)

RPS

Renewable Portfolio Standards

Re	fre	sh

	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
4. Net electricity sales		1000000	THE STATE OF THE							
8. Generation from eligible RE plants with PSAs	970 Suc. 577	SAN 2007 THE								
9. Generation from net metering customers	Taking the same									
10. RE generation for DU's own use										
11. Generation from supply contracts under GEOP	DATE DISTRICT									
12. RE Market										
Generation from RE SGF > 100 kW										

Rel

Clear

Historical Distribution-side Interruptions

DateTime Start	DateTime End	Area Affected	Circuit Affected	Customers Affected	Category
1/0/00 12:00 AM	1/0/00 12:00 AM				
170700 12.00 Favi	170700 12:00 AW			1	

Start

2021 PSPP Template

* Sector	Туре

Input fields are indicated by an orange header typically with an * (do not remove)

Do not rename or delete sheets, or insert rows and columns manually

Avoid and do not edit spinner cells

Save and run InspectSheet per sheet to check; close and reopen if error occurs

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Sweep Proceed

Offtake

Clear

MWh Offtake for Last Historical Year

Source	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
WESM												
S4R As Buyer												
Retail Electricity Suppliers												
Net Metering Customers												
Self-generation Facilities												
					N							

Hist

F		
-	-	-
100	•	

Historical Consumption Data

Clear

p. I		2000 - 2015			2016 - 2020	
Refresh		12 mo.			Jan - Dec	
Coincident Peak MW		Calcurate day				Man
MWh Offtake				La terria II		7.5
WESM						Set CI
MWh Input				21		
MWh Output		Mark to the				2.76%
MWh Sales (Old)		M. Tellin				4.000
Residential		AND LOCAL				
Commercial				The Balleton		
Industrial				P. Marine III		
Others		195-8-27-16		C PONDARTON		
Public Buildings		MINER TON				
Streetlights						
Water Systems						21
All Others				The first Kelling		
MWh Sales (New)		Married Co.				10023910
Residential				11.4.1W. W.		15/02/54
Low Voltage				& The State of the		THINE AL
Higher Voltage			WINNES		-(0)	777
S4R as Seller						
Own Use						
Switched Contestable Customers						
MWh System Loss						
Feeder Technical Loss						
SubTx & SS Technical Loss						
Non-technical Loss						
MWh Discrepancy	0	0	0	0	0	0
MWh (Input - Offtake)	0	0	0	0	0	0
Transmission Loss						
MWh Sales (New vs Old)	0.00	0.00	0.00	0.00	0.00	0.00

LP

_	
-	Load Profile for Previous Year (Instantaneous MW)
A00 55	•
Clear	Metering Point Substation MVA
- takai	Substation MVA

MW

Forc

	1		2	S		D		2030	W		¥	W	
		Jun	Fub	Mu	Арі	Muy	Jun	Jul	Aug	Sup	Out	Nuv	1
	Coincident Peak MW							0.00	With St				
	Contracted MWh			-		-					and the second	F - 12 - 12 12 12	1.7
	Pending MWh			1000						1114.76	LITTLE BAVIES	8141212-0sc vih	100.00
	Planned MWh				100	ATTICLE OF STREET					TO THE STATE OF	STATE THE	1000
	- WCGM			X/-0=/-EE	= 100 - 30 - 10 H	f- K		With the Arms	and the process		ELS-ONG:	Control of the	11.5
	* Silk as Duyer	out the second		0.000.002	-76 SR-314		0.00	terral desirable from	Committee white	U. DEVICE SHE	The Trestal La	Or prince the little	
	Retail Electricity Suppliers MVIII Net Matering Contomoru Self generation: Familians											Title	
	Contracted MW	CD SET WATER	BURNES THE	Service Service	7700	1 15 39 00	DICTION OF DELICATION			V. 30540V63	CONTRACTOR	AT MENERAL TIME	
	Pending MW						and the same	TOTAL BOAR		THE PARTY OF SHAPE	THE STREET	SECTION STREET	
	Planned MW Rotal Electricity Suppliers MW						No. of the last	GHO	187 L. I			412/5	
	MWh Output											Service and the service and th	100
	MvVh Sales (Old) - Residential	ere Menter						Act Act				1000	
	Commercial Industrial Ottors Publid Buildings					V J		e Halle			8 -		16 160
	Streamights	7/1											
	- Water Systems								St. Oliver		H-SOM:		
	- All Others						Anna Lancata	P. Polison II				S. 215 3 3 5	_
	MWn Sales (New)										10000		-
	Residential					290 C 17 PX 750			(m) (m) (m)		Sect Astronomy	100	-
	Low Voltage		the state of the s				TOUR DESIGNATION OF THE PERSON			- 1111		- 12 H	-
	SIR as Seller Own Use					1			THE PARTY OF		T TON	23.97.12.1V	
	Switched Controlable Contomers			-3 DE				E-01 [1975]	MT 1				180
	MWh System Loss											2.010 - 19.5	
	- I seder leghnical Loss								The state of the s	T 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	T	19-15-10-10-10-20-5	-
	Sebix & 93 Technical Loss Non technical Loss												
1	MWh (Output + Loss - Offiske)	0	0	0	0	1 0	1 0	6	0	0	1 0	1 0	_
	Transmission Loss				,				•	9			150
	MW Surplus / Delicit	0.00	U.00	0,00	0.00	U 00	U.UU	0.00	0.00	0.00	0.00	0.00	1 (

PSA1

Power Supply Agreements - Contracted

Clear							
Clear	Case No.	Туре	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End

PSA₂

Power Supply Agreements - Pending

Clear	Andreas - Company of the Company of				
Clear	Case No.	Туре	GenCo	Minimum Minimum	PSA Start PSA End
	5455 1161	.,,,,		MW MWh/yr	

CSP

Competitive Selection Process

Clear							
Clear	Supply Label	Туре	Minimum MW	Minimum MWh/yr	PSA Start	PSA End	Publication

Capt

Historical and Forecasted Captive Connections in Sector

	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Residential Commercial Industrial	9350																	
Commercial	1000																	
Industrial	1000																	
Others																		
Public Buildings	200					0												
Streetlights	Section .	1				85												
Water Systems	152																	
Others Public Buildings Streetlights Water Systems All Others	MACH		A PUBLISHED				To the second		F-5-0700									
																	,	
Residential	5000																	
Low Voltage	SICR																	
Residential Low Voltage Higher Voltage	500																	
	212																	
Customers (New vs Old)	0	0	0	1 0	0	0	0	0	0.	0	0	0	0	0	0	0	0	0