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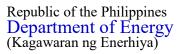
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### TERMS OF REFERENCE GREEN ENERGY AUCTION - 5

The Department of Energy (DOE), through the Green Energy Auction Committee
(GEAC), issues this Terms of Reference (TOR) for the Green Energy Auction-5 (GEApursuant to Section 9.3 of Department Circular No. DC2021-11-0036, titled
"Providing the Revised Guidelines for the Green Energy Auction Program (GEAP) in
the Philippines" (the "GEAP Guidelines").

15 Annex A: Auction Design

- 16 Annex B: Bonds
- 17 B1: Bid Bond
- 18 B2: Performance Bond
  - B2.1: Irrevocable Standby Letter of Credit
  - B2.2: Form of Drawing Certificate
- 21 Annex C: Instruction to Bidders
- 22 Annex D: Bidding Data, Forms, and Templates
  - D1: Registration Form
- 24 D2: Letter of Intent 25 D3: Affidavit of Unc
  - D3: Affidavit of Undertaking (No Legal Impediment and Good Faith)
- 26 D4: Secretary's Certificate
- 27 D5: Sample Board Resolution
- 28 D6: Bid Form
  - D7: Affidavit of Undertaking (To Deliver Offered Capacity on Committed Delivery Commencement Date)
- 31 Annex E: Available transmission capacity and location from 2028 2031
- 32 Annex F: Template Work Program
- Annex G: Template Supplemental Wind Energy Service Contract and Offshore
   Wind Energy Service Contract
- Annex H: Template Renewable Energy Purchase Agreement (REPA), if available
- **1. GENERAL SUPPLY DESCRIPTION** 
  - 1.1. The auction shall be conducted dedicated to offshore wind (OSW) technology as a FIT-Eligible Technology.
    - 1.2. Installation Target (MW)
- 43 44

Delivery Commencement Period	Installation Targets in MW		
2028-2030	3,300.00		
lote: A summary of the available transmission canacity from 2028 - 2030			

45 46 Note: A summary of the available transmission capacity from 2028 – 2030 and their location is attached as Annex E for reference.

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- 1.3. Supply Delivery Period (SDP)
  - Subject to Section 1.4, Paragraph 3 of Energy Regulatory 1.3.1. Commission (ERC) Resolution No. 16, Series of 2010, and the Rules on Entitlement to Green Energy Tariff (GET) in the table set forth in Section 1.4. hereof, the Supply Delivery Period for any GEA Winning Bidder shall be twenty (20) years.
- 1.3.2. Notwithstanding the twenty (20)-year SDP, Winning Bidders shall be entitled to GET only if their respective OSW Facilities are covered by valid and effective Wind Energy Service Contracts (WESC) or Offshore Wind Energy Service Contracts (OsWESC), as applicable. For this purpose, a Winning Bidder shall ensure compliance with applicable rules, regulations and other issuances of the DOE, the material terms and conditions under its WESC or OsWESC.
  - 1.3.2.1. In cases where the SDP shall extend beyond the remaining term of the WESC or OsWESC of a Winning Bidder, such Winning Bidder shall, not later than sixty (60) calendar days from the issuance of Notice of Award, apply for the renewal of its WESC or OsWESC in accordance with Section 62 of Department Circular No. DC2024-06subject to terms and conditions of the 0018, WESC/OsWESC and other applicable DOE rules and regulations.
  - 1.3.2.2. Any such renewal shall be subject to DOE's evaluation of the Winning Bidder's compliance with the terms and conditions of the current WESC or OsWESC, submission of all necessary documentary requirements, and the conditions imposed under the Constitution. If the DOE approves the application for renewal, the Supplemental WESC or OsWESC, as applicable, following the template under Annex "G" shall be executed with the Winning Bidder.
    - 1.3.2.3. The Supplemental WESC or OsWESC shall be submitted as part of the Post Auction Requirements. Consistent with the Supplemental WESC or OsWESC, the term of the WESC or OsWESC, as renewed, shall commence upon the Commercial Operation Date (COD) of the OSW Project.
- 1.4. Delivery Commencement Date, Commercial Operation Date
- 1.4.1. The DCD refers to the committed delivery date in the bid offered by the 93 Winning Bidder, following the format YYYY/MM/DD, subject to the terms 94 provided in Section 14 hereof.

1.4.2. The COD refers to the date when the OSW Facility starts actual commercial operations, marked by effectivity of its Certificate of Compliance (COC) or Provisional Authority to Operate (PAO) issued by the ERC, and the formal notification (the "Notice") of commercial operations in the Wholesale Electricity Spot Market (WESM). The COD shall be the basis for eligibility for payment of the GET, which shall commence only upon effectivity of the COC or PAO, ensuring alignment with applicable Energy Regulatory Commission (ERC) rules and regulations.

 1.4.3. The following rules on the entitlement of GET shall apply: *Provided, That the payment of the GET shall commence upon effectivity of the COC or PAO consistent with Section 1.4.2, hereof.* 

Scenarios	Rules on Entitlement to GET
1. COD falls earlier than the DCP.	
<ul> <li>(Ex. DCD- November 30, 2029 COD- March 30, 2027 DCP- 2028-2030</li> <li>Winning Bidder shall be paid the market price from March 30, 2027 to December 31, 2027 based on actual energy generated and duly metered in accordance with the Wholesale Electricity Spot Market (WESM) Rules.</li> <li>Winning Bidder shall be paid with GET starting from the date indicated in the Notice which shall be any date from January 1, 2028 to November 29, 2029.</li> </ul>	<ul> <li>The Winning Bidder shall be paid with GET upon submission of Notice of GET availment to the following:         <ul> <li>DOE;</li> <li>National Transmission Corporation (Transco) / GEA-All Fund Administrator; and</li> <li>Market Operator.</li> </ul> </li> <li>The SDP shall be reckoned from the date specified in the above Notice, subject to validation by the DOE that the Winning Bidder has no legal impediment to deliver the offered capacity from the date of GET availment.</li> </ul>
2. COD falls before the DCD but within the DCP.	<ul> <li>The Winning Bidder shall be paid based on its GET upon submission of Notice of GETto the following:</li> </ul>
(Ex. DCD- November 30, 2029	a. DOE;
COD- March 30, 2028	b. ERC;
DCP- 2028-2030)	c. Transco / GEA-All Fund
Winning Bidder shall specify in the Notice the start of availment	Administrator; and d. Market Operator.

<ul> <li>the delay is not attributable to Force Majeure or delay in OSW Infrastructure pursuant to Sections 11 and 14, hereof.</li> <li>The Winning Bidder shall submit supporting documentation proving the delay was caused by Force Majeure, OSW Infrastructure limitations, or other supervening events beyond its control.</li> <li>The COD is after the DCD with a delay of less than 3 years from the DCD, and such delay is attributable to the default of the Winning Bidder.</li> <li>COD is after the DCD with a delay of less than 3 years from the DCD, and such delay is attributable to the default of the Winning Bidder.</li> <li>(Ex. DCD- March 30, 2029 COD- March 29, 2032 DCP- 2028-2030)</li> <li>GET may be availed but the Performance Bond shall be incrementally drawn</li> <li>GET may be availed but the Performance Bond shall be incrementally drawn</li> <li>A. DOE;</li> <li>to the submission of Notice of GET availment to:</li> <li>to the submission of Notice of GET availment to:</li> <li>a. DOE;</li> </ul>	Scenarios	Rules on Entitlement to GET
<ul> <li>COD is after the DCD, and the delay is not attributable to Force Majeure or delay in OSW Infrastructure pursuant to Sections 11 and 14, hereof.</li> <li>The Winning Bidder shall submit supporting documentation proving the delay was caused by Force Majeure, OSW Infrastructure limitations, or other supervening events beyond its control.</li> <li>COD is after the DCD with a delay of less than 3 years from the DCD, and such delay is attributable to the default of the Winning Bidder.</li> <li>COD is after the DCD with a default of the Winning Bidder.</li> <li>COD is after the DCD with a default of the Winning Bidder.</li> <li>COD is after the DCD with a default of the Winning Bidder.</li> <li>COD is after the DCD with a default of the Winning Bidder.</li> <li>COD is after the DCD with a default of the Winning Bidder.</li> <li>The Winning Bidder shall be paid based on its GET beginning on the COD. However, the Winning Bidder's Performance Bond (PB) shall be reckoned from the COD. The SDP shall be proportionally reduced by the number of days the COD is delayed beyond one (1) year after the DCD.</li> <li>The Winning Bidder shall be paid based on its GET upon submission of Notice of GET availment to the following: <ul> <li>a. DOE;</li> </ul> </li> </ul>	from March 30, 2028 to	date specified in the above Notice, subject to validation by the DOE that the Winning Bidder has no legal impediment to deliver the offered capacity from the date of GET
<ul> <li>4. COD is after the DCD with a delay of less than 3 years from the DCD, and such delay is attributable to the default of the Winning Bidder.</li> <li>(Ex. DCD- March 30, 2029 COD- March 29, 2032 DCP- 2028-2030)</li> <li>GET may be availed but the Performance Bond shall be incrementally drawn</li> <li>GET may be availed but the performance Bond shall be incrementally drawn</li> <li>a. DOE;</li> </ul>	<ul> <li>the delay is not attributable to Force Majeure or delay in OSW Infrastructure pursuant to Sections 11 and 14, hereof.</li> <li>The Winning Bidder shall submit supporting documentation proving the delay was caused by Force Majeure, OSW Infrastructure limitations, or other supervening events beyond</li> </ul>	<ul> <li>to GET beginning on the COD, subject to the submission of Notice of GET availment to:</li> <li>a. DOE;</li> <li>b. ERC;</li> <li>c. TransCo / GEA-All Fund Administrator; and</li> <li>d. Market Operator</li> </ul> • The SDP shall be reckoned from the date specified in the Notice, without an proportional reduction, provided that the DOE validates that the delay is not due to the default of the Winning
D. ERC	delay of less than 3 years from the DCD, and such delay is attributable to the default of the Winning Bidder. (Ex. DCD- March 30, 2029 COD- March 29, 2032 DCP- 2028-2030) GET may be availed but the	<ul> <li>based on its GET beginning on the COD. However, the Winning Bidder's Performance Bond (PB) shall be incrementally drawn in accordance with Section 9.6.3 hereof and the SDP shall be reckoned from the COD. The SDP shall be proportionally reduced by the number of days the COD is delayed beyond one (1) year after the DCD.</li> <li>The Winning Bidder shall be paid based on its GET upon submission of Notice of GET availment to the following: <ul> <li>a. DOE;</li> <li>b. ERC</li> </ul> </li> </ul>

Scenarios	Rules on Entitlement to GET
	<ul> <li>d. Market Operator.</li> <li>The SDP shall be reckoned from the date specified in the above Notice, subject to validation by the DOE that the Winning Bidder has no legal impediment to deliver the offered capacity from the date of GET availment.</li> </ul>
5. COD is after the DCD, with a delay of 3 years from the DCD, and such delay is attributable to the default of the Winning Bidder.	<ul> <li>The Winning Bidder shall not be eligible to be paid based on its GET.</li> <li>The Certificate of Award, COE-GET and other documents issued in favor of the Winning Bidder shall, after due notice, be deemed revoked pursuant to Section 9.6.4 hereof.</li> </ul>

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127 128 If the Winning Bidder does not give written notice of GET availment, such Winning Bidder agrees that it shall be paid for the actual energy generated and delivered in accordance with WESM Rules until the DCD or COD, whichever comes later. For the avoidance of doubt, beginning with the DCD or COD, whichever comes later, the Winning Bidder shall be paid based on its GET.

- 1.5. Type of OSW Technology
  - 1.5.1. The OSW Facility is qualified under Section 6.1 of the GEAP Guidelines.
  - 1.5.2. The GEA-5 shall be limited to fixed-bottom OSW projects, taking into consideration the current technical, regulatory, and infrastructure readiness of the Philippine power system.
- 1.6. Cost and Tariff Structure

From the date of issuance of PAO/COC or the date indicated in the COE-GET, whichever comes later, the amount payable to a Winning Bidder shall be in PHP/kWh corresponding to each Winning Bidder's GET, on a pay-asbid basis, per lot. The applicable GET shall be subject to a one-time adjustment in accordance with Section 17 of the GEAP Guidelines, as amended.

The adjustment shall account for the period between the date of COA and the DCD of the OSW Facility. In cases where the delay in attaining the DCD is attributable to the OSW Infrastructure under Section 14 hereof, the adjustment shall be computed up to the COD. However, if the delay is default of the Winning Bidder, the adjustment shall be limited to the period from the date of COA to DCD.

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### 2. REGISTRATION OF QUALIFIED SUPPLIER

146 2.1. Registration of Qualified Suppliers; Preparation of Registration Documents

147148The Registration Period for Qualified Suppliers shall be three (3) working149days, which shall commence after one (1) working day from the date of150issuance of GEAR Price of ERC. Only those registration requirements that151had been filed until 03:00 pm of last day of the Registration Period shall be152considered and accepted.

- 2.2. Registration Requirements and Procedures
  - 2.2.1. The Qualified Supplier intending to register in the GEA-5, shall submit the following documents electronically through <u>gea.5@doe.gov.ph</u>, copy furnished Records Management Division through <u>doermd.receiving@gmail.com:</u>
    - 2.2.1.1. The duly filled out Registration Form prescribed in Annex D1 and the required attachments;
      - 2.2.1.2. Letter of Intent (LOI) to participate in the auction addressed to the Chairperson of the GEA-BEAC following the prescribed template provided in Annex D2;
      - 2.2.1.3. A duly notarized Affidavit of Undertaking (No Legal Impediment) in accordance which shall comply with the prescribed template in Annex D3; and
    - 2.2.1.4. A duly notarized Secretary's Certificate or Board Resolution authorizing the signatory of the above documents to execute and file the same and participate in this auction for and on behalf of the RE Developer.
- 2.2.2. For the avoidance of doubt, Qualified Suppliers refer to RE Developers/Generators (a) registered with the DOE pursuant to the Omnibus RE Guidelines, Revised Omnibus RE Guidelines, as applicable, and any amendment thereof, or (b) issued with COA under the latter, eligible to participate in the GEA as determined by the GEAC under Section 6.1 of the GEAP Guidelines, as amended.
- 2.2.3. For OSW Projects which shall be developed in phases, the Qualified Suppliers may submit registration requirements on a per-phase basis; *Provided*, That each phase has specific DCD, a dedicated metering facility and corresponding revenue meter.
- 2.2.4. The complete registration requirements in ".zip" format with the file name
   indicated below shall be attached to the email with a subject title (see
   examples below).
- 193 File Name and Subject Title: (Example for Ground-mounted Solar)

194		
195		<b>REG_GEA5_ABCDE, INCABCDE OsWPP</b> (for Whole Facility)
196		REG_GEA5_ABCDE, INCABCDE OsWPP_PH1 (for Phasing)
197		REG_GEA5_ABCDE, INCABCDE OsWPP_PH1_UnitNo.1 (for
198		Specific Unit)
199		
200		Note:
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202		<ul> <li>OsWPP – Offshore Wind Power Project;</li> </ul>
203		• The Company Name should be abbreviated (e.g., ABCDE, INC.);
204		• Indicate in the File Name and Subject Title and the Phase No.
205		and/or Unit No., if applicable; and
206		• The File Name and Subject Title should be less than 200
207		characters.
208		
209		Example:
210		REG_GEA5_ABCDE, INCABCDE OsWPP_PH1
211		To gea.5@doe.qov.ph ×
212		
213		REG_GEA5_ABCDE, INCABCDE OsWPP_PH1
214		Dear <b>GEA-5</b> ,
215		We wish to express our intent to participate in the Green Energy Auction Program (GEA)-5 for the ABCDE Offshore Wind Power Project Phase 2.
216		Attached is the complete set of requirements for the registration, as stated in the Terms of Reference:
217		1. Registration Form for GEA-5
218		2. Letter of Intent for GEA-5
219		3. Affidavit of Undertaking of No Legal Impediment
220		4. Notarized Board Resolution
221		Thank you.
222		
223		
224		REG_GEA5_Azip
225		228
226		
227	2.2.5.	The "Received" email timestamp shall be the basis for determining the
228		timeliness of filing. An auto-generated email acknowledgment to the
229		Qualified Supplier shall serve as notice of DOE's receipt of the
230		submission.
231		
232	2.2.6.	Should there be multiple submissions with the same subject title, only

2.2.6. Should there be multiple submissions with the same subject title, only the documents submitted in the last email and received within the registration period shall be considered for evaluation.

## 236 3. PRE-BID EVALUATION

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- 3.1. Evaluation of Registration Documents
- The GEAC-Technical Working Group (TWG) shall conduct an Evaluation
  of Registration Documents within three (3) working days from the last day
  of the Registration Period. The GEAC-TWG shall evaluate the submissions

and shall render a "Pass" or "Fail" mark depending on the completeness of
the submissions of the bidder.

Failure to submit any required documents, or submission of unacceptable documents (*e.g.*, unnotarized when notarization is required) shall be a ground for disqualification: *Provided*, That instruments executed outside the Philippines which are not apostilled shall be accepted if the Qualified Supplier's Affidavit of Undertaking (No Legal Impediment and Good Faith) includes an undertaking to submit the original apostilled documents within thirty (30) calendar days from the last day of the Registration Period.

3.2. Notification to Qualified Bidders and Qualified Suppliers with Deficiencies

Within one (1) working day after the Evaluation of Registration Documents, the GEA-BEAC shall notify in writing the Qualified Bidders on their qualifications and the potential Suppliers who failed to comply with the registration requirements, stating therein the grounds for disqualification.

3.3. Filing of Motion/ Request for Reconsideration

The disqualified Supplier may file a Request for Reconsideration (RR) with the GEA-BEAC within three (3) working days from receipt of the written notification mentioned in Section 3.2. All relevant supporting documents must be submitted along with the RR. Upon receipt of the RR, no additional supporting documents shall be accepted. The GEA-BEAC shall resolve the RR within three (3) working days from receipt thereof. The decision of the GEA-BEAC on the RR shall be final and executory.

3.4. Posting of List of Qualified Bidders

After the period for evaluation of RR, the GEA-BEAC shall post the list of Qualified Bidders on the DOE website and send emails to such Qualified Bidders within one (1) working day.

#### 277 **4. PRE-BID CONFERENCE**

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- 4.1. The GEA-BEAC shall conduct a virtual Pre-Bid Conference, the schedule of which shall be posted on the DOE website.
- 4.2. Qualified Bidders are entitled to participate in the Pre-Bid Conference. Other stakeholders may attend the Pre-Bid Conference upon submission of a request therefor. The meeting link for the Pre-Bid Conference shall be provided through electronic mail.
  - 4.3. Submission of Comments/Clarifications on the TOR

289 Qualified Bidders shall have one (1) working day within which to submit 290 their comments, inputs or queries on the TOR, its Annexes and other 291 relevant details of the Auction. Such period to submit shall begin after the

- issuance of List of Qualified Bidders. Any comments submitted after thedeadline shall not be accepted.
- 4.4. The Pre-Bid Conference shall address those comments, inputs or queries that were timely received. Pre-Bid Conference participants may raise questions, comments or clarifications on the TOR, its Annexes and other relevant details of the Auction which may be addressed directly therein. Additional queries/clarifications from the participants shall be accepted until 5:00 pm on the date of the Pre-Bid Conference.
  - 4.5. GEA-BEAC Issuance of Bid Bulletin to be Posted on DOE Website

Comments, inputs or queries shall be submitted through the GEA official email. Thereafter, GEA-BEAC shall consider the comments/clarifications on the TOR, its Annexes and other relevant details of the Auction as consolidated by GEAC-TWG. The GEA-BEAC shall issue a Bid Bulletin to be posted on the DOE website not later than five (5) working days from the date of the Pre-Bid Conference containing the results of the Pre-Bid Conference, including any modification or amendment of the TOR and related documents as may be necessary. Such Bid Bulletin shall be signed by the GEA-BEAC Chair and shall be issued upon endorsement through the GEAC to, and approval of, the Secretary.

315 **5. AUCTION PROPER** 

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- 5.1. Posting of Bid Bond
  - 5.1.1. Submission of Proof of Posting of Bid Bond
- 320 After the Posting of Bid Bulletin, Qualified Bidders shall have a 321 period of ten (10) working days within which to submit their Proof 322 of Posting of Bid Bond, in pdf file, through email at 323 gea.5@doe.gov.ph. Submissions shall be accepted until 12:00 NN 324 of the tenth working day. After the Auction Proper, Qualified Bidders 325 shall personally submit the original copy of the Bid Bond within 326 327 three (3) working days, addressed to: 328
- 329Undersecretary Felix William B. Fuentebella330Green Energy Auction Bids Evaluation & Awards Committee331Department of Energy3324<sup>th</sup> Floor, Bldg. 5, Energy Center, Rizal Drive333Bonifacio Global City, Taguig City334Telephone: (632) 8479-2900335
  - 5.1.2. A Qualified Bidder shall post a Bid Bond, in the form of Cash, Manager's Checks, or Irrevocable Letters of Credit with drawing certificate or bank guarantees as detailed in Annex B. The Bid Bond shall take effect on the date of the Auction Proper and should be valid for one hundred twenty (120) calendar days. Upon

341 342		Submission of Post Auction Requirements and due validation thereof, the Bid Bond shall be released as provided in Section 9.5.
		inereor, the bid bond shall be released as provided in Section 9.5.
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344		5.1.2.1. A parent company, partner, affiliate, subsidiary, or any
345		other third party may be allowed to secure the Bid Bond
346		"For the Account" of the Qualified Bidder. Bonds issued
347		by foreign banks or other financial institutions shall not
348		be accepted, unless accompanied by the express
349		confirmation of a local bank.
350		
351	5.1.3.	Evaluation of Physical Copy of Bid Bond
352	••••••	
353		Upon the lapse of the period to submit mentioned in Section 5.1.1,
		the GEAC-TWG shall have three (3) working days to evaluate the
354		
355		original copy of the Bid Bond.
356		
357	5.1.4.	GEAC-TWG Evaluation of Proof of Posting of Bid Bond
358		
359		Within two (2) working days from the lapse of the period for
360		Submission of Proof of Posting of Bid Bond, the GEAC-TWG shall
361		issue user-specific IDs to the respective authorized representatives
362		of Qualified Bidders whose proof of posting of Bid Bond was duly
363		validated, through email. For this purpose, each Qualified Bidder
364		shall create individual email accounts for each participating OSW
365		Project or phase thereof.
366		
367		5.1.4.1. Unique IDs shall be issued to a bidder for each of its
368		participating OSW facility or phases of the OSW Project.
		The GEA email shall also contain the log-in credentials
369		
370		to the Electronic Bidding Platform for bid submission.
371	<b>F</b> 4 <b>F</b>	
372	5.1.5.	It shall be the duty of the Qualified Bidder to: (a) acknowledge
373		receipt of the GEA email; and (b) immediately change the default
374		password of user-specific IDs. The Qualified Bidder agrees that the
375		Auction Proper shall not be delayed or postponed if it is unable to
376		participate therein by reason of its failure to comply with this
377		Section.
378		
379	5.2. Schedu	le of Activities
380		
381	521 The	Auction Proper shall be held on the day following the end of the
382		od for the issuance of User-Specific IDs.
383	pond	
384	522 The	auction has one (1) stage corresponding to the DCP with installation
385		et. Qualified Bidders shall place and enter their bids with the
	•	esponding DCDs, as shown below:
386	COTT	coponding DODo, ao onowiti delow.
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389			1	
390		Opening of the Auction Platform		
391		9:00 AM		
		2028-2030 Installation Target Auction		
		9:30 AM	Auction Start	
		10:00 AM	Auction End	
		Close	of the Auction Platform	
			10:00 AM	
392				
393	•	•	cific IDs, Qualified Bidders may log in twenty-	
394			tart of the bidding process but may view only	
395			contains the installation targets and other	
396			ling the auction. Qualified Bidders may use	
397			g-in or platform accessibility issues. Any such	
398			e reported to the GEA Secretariat through	
399			nobile number provided during the Pre-Bid	
400	Confe	erence for immediate i	esolution.	
401				
402			be opened at 9:00 AM until 10:00 AM. From	
403		-	e Summary Page of Submitted and Accepted	
404	Bids	will be accessible to the	ne bidders and the observers.	
405		mune franc Deuticinatio		
406 407	5.2.5. Obse	rvers from Participatir	ig Qualified Bidders	
408	5.2.5.1.	The GEA-BEAC sha	all allow one (1) observer designated by the	
409			ed Bidders to be virtually present during the	
410			observe the bidding process. A link shall be	
411		•	ers' authorized representatives.	
412		•	·	
413	5.2.5.2.	Access of the obser	vers to the meeting platform shall be limited	
414		to viewing relevant in	nformation only.	
415				
416	5.2.6. Quali	fied Bidders' submissi	on of observations during the Auction Proper	
417				
418			thorized representatives may submit their	
419			EAC not later than one (1) working day after	
420	the A	uction Proper.		
421				
422	5.3. Auction I	Platform and Procedur	es	
423	<b>F A A - H</b>	<i></i>		
424			rough an Electronic Bidding Platform where	
425		•	in access to their bid submission interface	
426	using	the provided user-spe	ecific IDs for each of their OSW facilities.	
427				
428		•	form shall feature a user interface with user-	
429			ids. The interactive Bid Form on the platform	
430	must	be completed in the n	nanner indicated therein with all the required	

information filled out correctly and accurately. Upon clicking the "Submit" 431 button in the interface, the Qualified Bidder will be prompted to confirm 432 its bid submission. Once the bidder has confirmed, its bid will be 433 submitted, timestamped, and stored in the Electronic Bidding Platform's 434 435 database. 436 5.3.3. Revisions to the submitted bids shall be allowed through the submission 437 of new bids on the platform. Only the bid with the latest timestamp shall 438 be considered in the ranking and stacking of offers. No revision shall be 439 allowed beyond the bid submission period. 440 441 5.3.4. Qualified Bidders shall place their bids for each of their RE facilities, 442 443 being offered in the auction with capacity in MW with three decimal places, which shall be less than or equal to the registered capacity of the 444 facility, price in PHP/kWh with four decimal places, supply Delivery 445 Commencement Date<sup>1</sup> through the Electronic Bidding Platform, using 446 447 their user-specific IDs. 448 5.4. Qualified Bidders may offer the capacity of an OSW Facility in accordance 449 with the rules set forth below. 450 451 5.4.1. Qualified Bidders may offer the capacity of OSW Facilities that are 452 compliant with Section 6.1.1 of the GEAP Guidelines. 453 454 5.4.1.1 Qualified Bidders shall offer the entire or a portion of the 455 capacity of its OSW Facility. Where only a portion of the 456 capacity of the OSW Facility will be offered, such portion shall 457 be covered by a separate generating unit and wholly offered: 458 *Provided*. That the said unit/s have a dedicated metering facility 459 and corresponding revenue meter. 460 461 5.4.2. For OSW Project with Phased-In Delivery Commitment, for which 462 specific user-IDs have been issued, a Qualified Bidder may submit its 463 Capacity Offer and Price Offer per phase provided that each phase has 464 a dedicated metering facility and corresponding revenue meter. 465 466 5.4.3. When a Qualified Bidder wishes to offer the capacity of an OSW Facility, 467 such Qualified Bidder shall place a bid therefore in the following format: 468 capacity in MW with three decimal places, price in PHP/kWh with four 469 decimal places, and DCD. 470 471 5.4.4. The Capacity Offer should be the registered capacity and not the 472 average capacity per year. 473 474 5.4.5. Bids with a price offer higher than the Green Energy Auction Reserved 475 476 (GEAR) Price shall be discarded automatically for being non-responsive.

<sup>&</sup>lt;sup>1</sup> The "Delivery Commencement Date" is the commercial operations date of the Winning Bidder in accordance with Section 9.13 of the DOE Department Circular No. DC 2021-11-0036, DOE Department Circular No. DC2021-06-0013 and ERC Resolution No. 16 Series of 2014, and amendments thereto.

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  - 5.5.1. Every successful bid submission shall generate a unique Bid ID in the Electronic Bidding Platform which shall likewise be provided within the platform to the bidder.
    - 5.5.2. An automatically generated email shall be sent to the registered email address of the bidder to serve as confirmation of receipt of its bid submission.

## 491 6. ELECTRONIC BIDDING PLATFORM CONTINGENT EVENTS

- 6.1. If the Electronic Bidding Platform is not available at the date and time set for the Auction Proper:
  - 6.1.1. The GEA-BEAC will re-schedule the online auction which will be announced within two (2) working days after the original auction schedule.
  - 6.1.2. If no schedule can be set for an online auction, the GEA-BEAC may proceed with the physical or electronic submission of bids. Within five (5) working days from the original auction date, the GEA-BEAC shall announce the date and venue for the physical or electronic submission of bids.
  - 6.1.3. Submission of Bids Outside the Electronic Bidding Platform
    - 6.1.3.1. The Qualified Bidders shall submit their bids on the specified date and time following the Bid Form provided in Annex D6 hereof to the GEA-BEAC either physically or electronically, as the case may be.
- 5136.1.3.2.If the GEA-BEAC requires the submission of bids through any<br/>other online submission or electronic means, the Qualified Bidder514515shall submit an electronic copy of its bid in a pdf file. An electronic<br/>copy that cannot be opened or is corrupted shall be considered<br/>non-responsive and, thus, automatically disqualified.
- 6.1.3.3. The GEA-BEAC shall open the Bids in public at the time, date, and place specified in a separate announcement to be made by the GEA-BEAC not later than thirty (30) minutes after the close of submission of bids. The Qualified Bidders' representatives who are virtually present shall sign a register manifesting their attendance. In case of videoconferencing, webcasting, or other similar technologies be used, the attendance of Qualified Bidders shall likewise be recorded by the GEA-BEAC Secretariat.

6.1.3.4. In case the Bids cannot be opened as scheduled due to reasons 528 beyond the control of the GEA-BEAC, the rescheduling will be 529 announced through a Bid Bulletin to be posted on the DOE 530 531 website. 532 6.2. If the Electronic Bidding Platform becomes unavailable at the time set for 533 accessing the Summary of Submitted/Accepted Bids: 534 535 6.2.1. The GEA-BEAC shall set a new time and date for such access and 536 renew the Qualified Bidders' login credentials for this new schedule. 537 538 539 6.2.2. If such online access is still unavailable, the GEA-BEAC will schedule a 540 presentation of the initial results in public. 541 7. EVALUATION OF BIDS 542 543 The Electronic Bidding Platform shall not accept bids submitted beyond the 7.1. 544 closure of the submission of bids. 545 546 7.2. Immediately after the closure of the submission of bids, the GEA-BEAC shall 547 open the bids submitted and stored in the Electronic Bidding Platform. 548 549 7.3. Ranking of Offers 550 551 7.3.1. The offers received will be ranked automatically by the Electronic 552 Bidding Platform from the lowest to the highest bid price until the 553 corresponding Installation Target is met. For clarity, the lowest bid prices 554 shall be the first ones to be considered to meet the Installation Target. 555 In the case of tie-in price offers, the bids will be ranked in accordance 556 with the tie-breaker rules under Section 7.3.2.1. 557 558 7.3.2. The following rules for breaking a tie and for a marginal offer shall apply: 559 560 7.3.2.1. Tie-Breaker. If there is a tie in price offers, the bids will be ranked 561 according to the target supply DCD, with the earlier date ranked 562 first in the sorted list. Should a tie still exist, the ranking of bids 563 shall be based on the bid timestamp where the bid with the earlier 564 timestamp shall be ranked first. 565 566 7.3.2.2. Marginal Offer.<sup>2</sup> In consideration of marginal offers, the 567 Installation Targets may be increased by up to 100 MW ("Cap"). 568 569 7.3.2.2.1. If a bid becomes the marginal offer and a portion of the offered 570 capacity will exceed the Cap, such bid may be included in the 571

<sup>&</sup>lt;sup>2</sup> "Marginal Offer" refers to a bid, the capacity offer of which fully subscribes the remaining Installation Target for a specific Lot, and where a portion of the offered capacity exceeds such Installation Target.

572				winning bids only if the bidder agrees that its offered capacity		
573				shall only be up to the Cap.		
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575			7.3.2.3.	3.2.3. If there are several Marginal Offers caused by equal price offers		
576				at auction volume margin, the tie-breaker rule shall be applied		
577				according to the preceding section.		
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579			7.3.2.4.	If a tie involving marginal offers exists as to price, target supply		
580				DCD, and timestamp, the marginal volume shall be distributed		
581				proportionately according to offered capacity, provided that the		
582				bidder may opt to:		
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584				7.3.2.4.1. Agree to a reduced capacity without modifying its bid		
585				price; or		
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587				7.3.2.4.2. Withdraw from the auction without forfeiting its Bid		
588				Bond. In case the bidder opted to withdraw, the		
589				remaining bidder shall be considered, subject to the		
590				same conditions in this section.		
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592		7.3	.3. The C	GEAC-TWG shall validate the bids as ranked and endorse to the		
593			GEA-	BEAC the said Bids and their corresponding capacities that make		
594				e Installation Target.		
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596		7.3	.4. The G	GEAC-TWG shall conduct the validation mentioned in Section 7.3.3		
597			within	i five (5) working days from the Auction Proper.		
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599		7.3	.5. The G	GEA-BEAC shall review and endorse the results of the validation of		
600			bids t	o the GEAC within two (2) working days from receipt thereof.		
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602		7.3	.6. The C	GEAC shall, within five (5) working days from receipt of the GEA-		
603			BEAC	C's endorsement, resolve the list of Winning Bidders which shall be		
604			based	d on the accepted bids that subscribed the Installation Target.		
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606	8.	NOTI	CE OF A	WARD (NOA)		
607						
608		8.1.	Issuance	of NOA		
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610		8.1	.1. Withir	n two (2) working days, the GEAC shall endorse to the Secretary		
611			the lis	st of Winning Bidders for issuance of NOA. Within five (5) working		
612			days <sup>-</sup>	from receipt of endorsement, the Secretary shall issue the NOA.		
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614		8.1	.2. The D	OOE shall then issue the NOA through its website not later than one		
615			(1) wo	orking day from the Secretary's approval thereof.		
616						
617	9.	SUBN	<b>IISSION</b>	OF POST-AUCTION DOCUMENTS		
618						
619		9.1.		irty (30) calendar days from the issuance/posting of the NOA, the		
620			Winning	Bidders shall submit to DOE the following:		
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9.1.1. Original GEA Affidavit of Undertaking to deliver the committed capacities in accordance with Annex D7 of this TOR;

- 9.1.2. Original copy of the Performance Bond, the amount of which shall be determined based on the formula in Annex D and in accordance with the requirements in Annex B of this TOR;
  - 9.1.3. System Impact Study (SIS) issued by National Grid Corporation of the Philippines (NGCP);
    - 9.1.4. Wind resource assessment report, including raw data, covering a period of at least one (1) year;
- 9.1.5. Port infrastructure plan outlining the proposed use, development, or partnership arrangements with the Philippine port facilities to support construction, assembly, installation, and operation of the OSW Facilities. The plan shall, at minimum include (a) identification of Philippine port proposed for use; (b) description of planned activities (e.g. staging, storage, assembly, operation and maintenance), corresponding major and minor equipment needed, and whether these equipment will be provided by the Winning Bidder and its Contractor or by port operator; (c) equipment and facilities (c) status of discussions or agreements with relevant port authorities or operators; (d) assessment of the port's current capacity, and upgrades and investments required; and (e) timelines for port-related works aligned with project's development and installation schedule;
  - 9.1.6. Work Program for the construction and completion of the OSW Facility (Annex F).
  - 9.1.7. Supplemental WESC or OsWESC pursuant to Section 1.3.5 hereof.
- 654 9.1.8. Compliance with the material terms and obligations under the WESC or 655 OsWESC.
  - 9.1.9. OSW Infrastructure mentioned in Section 14 of this Terms of Reference.

The foregoing documents shall be submitted by Winning Bidders regardless of whether the OSW Facility/Project is covered by an WESC/OsWECS or Certificate of Authority of the DOE.

- 9.2. A Winning Bidder which fails to submit and/or comply with any of the
  foregoing post-auction documents within the prescribed period shall be
  disqualified and its Bid Bond shall be called. The Winning Bidder agrees
  that the Bid Bond may be called notwithstanding non-submission of physical
  copy of Bid Bond.
- 669 9.3. In the event that a Winning Bidder is disqualified, the offered capacity 670 corresponding to the disqualified Winning Bidder shall be awarded to the

- next-ranked Bidder/s, excluding those transferred to unsubscribed DCP,
  until the Installation Target is met in accordance with Section 7.3.1. hereof
  and subject to compliance with the same post-auction requirements in
  accordance with Section 9.1.
- 676 9.4. Posting of PB

- 9.4.1. The PB shall:
  - 9.4.1.1. Have a minimum term of one (1) year, except that the term of the first PB shall cover any remaining period of the current year until 31 December of the next succeeding year;
  - 9.4.1.2. Be renewed annually until sixty (60) days following COD or the commencement of supply, as the case may be, consistent with Section 9.4.3 hereof. Not later than sixty (60) calendar days prior to the expiration of the PB, the proof of renewal of the PB shall be submitted to the GEAC.
- 9.4.2. In every case, the OSW Facility of the Winning Bidder shall be covered by a PB which shall remain effective and in place until sixty (60) days after commencement of the committed supply or COD, as the case may be. During the sixty (60)-day period, the DOE shall validate compliance by the Winning Bidder of its supply obligations under the GEAP.
  - 9.4.3. The PB shall be returned to the Winning Bidder upon compliance with Section 9.4.1.2.

If, after verification by the DOE, the actual capacity delivered exceeds ten percent (10%) over the Offered Capacity, the Winning Bidder shall be notified that it shall receive a COE-GET to not more than one hundred ten percent (110%) of its Offered Capacity for its OSW Facility from the DOE: *Provided*, That the transmission facility can accommodate the increased capacity.

- 9.4.4. The amount of the PB, or any renewal thereof, may be reduced based on actual completion of the OSW Facility subject to DOE's validation in both cases. Such validation shall be conducted during the 3<sup>rd</sup> Quarter of every calendar year until DCD or COD, as may be applicable.
- For this purpose, the Winning Bidders shall submit a report containing the actual completion of, and expenditures incurred for, the OSW Facility not later than the last day of the 2<sup>nd</sup> Quarter of every calendar year.
- 9.5. The Bid Bond shall be released to the Winning Bidder upon posting of the PB, duly submitted to and received by the DOE through the GEA-BEAC.
- 7189.6.The PB, or any portion thereof, shall be drawn in any of the following719circumstances:

9.6.1. If a Winning Bidder fails to submit the renewed PB within the 721 periods prescribed in Section 9.4.1.2, the DOE, without the need of 722 notice to the Winning Bidder, shall call the PB for the current year 723 and hold the same as cash bond, until the Winning Bidder shall 724 have submitted a renewed or replacement PB compliant with the 725 requirements therefor. 726 727 In the event that the PB is called pursuant to this Section and the 728 Winning Bidder fails/omits to submit a renewed or replacement PB 729 before the end of the current year, the cash bond shall stand as the 730 PB of the Winning Bidder and may be drawn in accordance with the 731 terms herein. In such event, the Winning Bidder shall not be 732 733 allowed to replace the cash bond. 734 9.6.2. If the capacity of the RE Facility indicated in the COE-GET issued 735 in relation to GEA-5 is less than 90% of the Offered Capacity 736 submitted by the Winning Bidder, the PB shall be partially drawn in 737 proportion to the difference between 90% of the Offered Capacity 738 and the capacity indicated in the COE-GET; 739 740 If the Winning Bidder fails to deliver on the DCD and (a) the delay 9.6.3. 741 is due to its fault, and (b) does not exceed three (3) years from the 742 DCD, one-tenth (1/10) of one (1) percent of the PB shall be drawn 743 for every day of delay as penalty. Further, when the period of delay 744 exceeds one (1) year counted from the DCD, such delay beyond 745 the 1-year period until COD shall be deducted from the SDP without 746 need for amendment of the REPA. 747 748 749 750 9.6.4 If the delay is three (3) years from the DCD and the delay is due to 751 its fault, PB shall be drawn in full, the Certificate of Award, COE-752 GET, and other documents issued in favor of the Winning Bidder 753 shall, upon due notice, be deemed revoked, and the Winning 754 Bidder shall not be entitled to the GET for the Offered Capacity: 755 756 Provided, That the vacated capacity shall not be filled up with the capacity offer of the next-in-line Bidder/s in the ranking of bids. 757 758 **10.CERTIFICATE OF AWARD (COA)** 759 760 10.1. The DOE shall issue a Certificate of Award to each Winning Bidder that 761 timely submits the post-auction documents mentioned in Section 9 hereof 762 within thirty (30) working days from the date the GEAC affirms that the post-763 764 auction documents are in order. For this purpose, the GEAC shall act on the post-auction documents at ten (10)-working-day intervals. 765 766 10.2. The DOE shall endorse the Winning Bidder to the following government 767 agencies and entities along with the issuance of COA and Certificate of 768 Energy Project of National Significance (CEPNS), if not yet availed: 769 770

77110.2.1.National Transmission Corporation (TransCo) for the issuance of772REPA. TransCo shall issue the REPA to the Winning Bidder for773signing within five (5) working days from the submission by the774Winning Bidder of all required documents.

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- Philippine Ports Authority (PPA) for the development/upgrade of 10.2.2. 776 necessary port/s consistent with the DOE-PPA Memorandum of 777 \_\_\_ on Agreement (MOA) dated 778 (?) and aligned with the specific requirements of OSW Project pursuant to 779 Section 9.1.5 of this TOR. The queueing of OSW Project for port 780 utilization shall be based on the ranking of winning bidders pursuant 781 to Section 7.1 hereof. 782
- 78410.2.3.NGCP for the inclusion of the OSW Facility as a committed project785under the Transmission Development Plan (TDP), and to deliver the786needed connection and related transmission facilities to ensure787timely and successful commissioning of the OSW Facility pursuant788to relevant provisions under Republic Act No. 9513.
  - 10.2.4. Board of Investments for the processing and issuance of the Green Lane Certificate, if not yet availed.
  - 10.2.5. Other government agencies (Department of Transportation, Department of Environment and Natural Resources, National Commission on Indigenous Peoples, Department of Interior and Local Government, Philippine Coast Guard, Local Government Units, among others) to expedite processing of necessary permits and clearances under the DOE's CEPNS.

# 80011.EFFECTS OF FORCE MAJEURE AFTER THE ISSUANCE OF CERTIFICATE801OF AWARD

- 11.1. 'Force Majeure' (FM) refers to an extraordinary event not foreseeable or
  avoidable, or to an event that could not be foreseen, or which, though
  foreseen, is inevitable to happen, and is beyond the will, control,
  participation, and influence of the Winning Bidder.
- 11.2. This further refers to an event or circumstance generally caused: (a) by 808 nature, such as but not limited to, fires, floods, typhoons, or other 809 catastrophes, or natural calamities; and/or (b) by the acts of man, such as 810 but not limited to, war, national emergencies, revolution, riot, insurrection, 811 civil unrest, or any other similar violent or threatening actions. It may likewise 812 pertain to any analogous event that may relate to a power system 813 emergency or transmission system issue that shall affect the continuity of 814 delivery of power by the Winning Bidder. For the avoidance of doubt, the 815 circumstances set forth in Section 14 hereof shall be considered FM event. 816
- FM shall be invoked not later than five (5) working days from the Winning
   Bidder's knowledge that FM exists. The claim of FM shall be addressed to
   the GEAC and supported by proof that:

821 11.3.1. The FM exists: 822 11.3.2. The event/s occurred independent of the will of the RE Developer; 823 11.3.3. The event/s rendered it impossible for the RE Developer to fulfill its 824 obligations in a normal manner; and 825 11.3.4. The RE Developer is free of participation in, or aggravation of, the 826 injury to the DOE. 827 828 11.4. The Winning Bidder shall be given an additional period to comply with the 829 Post Auction Requirements if such Winning Bidder proves that FM 830 prevented compliance with the said requirements within the period 831 prescribed in Section 9.1. 832 833 834 11.5. The Winning Bidder affected by FM shall be excused from the performance of its obligation to deliver the capacity offered on DCD to the extent caused 835 by FM. The Winning Bidder shall not be liable for any delay or damages 836 837 arising from such failure to perform: Provided, That the Winning Bidder has complied with the Post Auction Requirements. 838 839 The Winning Bidder affected by FM shall be granted an extension to 840 commence delivery of supply. Such an extension period shall be equivalent 841 to the duration of FM. Failure to deliver after the period of extension shall 842 cause the calling of the PB in full or in part in accordance with Section 9.6 843 hereof. 844 845 If the Winning Bidder establishes that the delay due to FM will materially and 846 adversely affect the feasibility of the Bids, such Winning Bidder may 847 nominate another RE Facility, as replacement. Such replacement RE 848 Facility shall develop the same type of RE resource, be located within the 849 same grid, and have the same offered capacity and price as the Winning 850 Bidder's OSW Facility except that the DCD of the former may be one (1) 851 year later than the committed DCD. Should a Winning Bidder choose this 852 option, it must post the PB and renew the same annually in accordance with 853 Section 9.4.1.2 until delivery and validation of the replacement OSW Facility. 854 855 11.6. Force Majeure and OSW Infrastructure 856 857 11.6.1. The DOE may consider an extension of the DCD if the OSW 858 Infrastructure, such as grid connection, port readiness, or other 859 enabling facilities, are not completed by the target date for their 860 availability or operation as indicated in Annex H submitted by the 861 Winning Bidder, and there are supervening developments or events 862 of such significance that they reasonably warrant exceptional 863 consideration in relation to project timelines, in accordance with 864 DOE Department Circular No. DC2024-06-0018 or the Revised 865 Omnibus RE Guidelines, the GEAP Guidelines, and other 866 applicable issuances. 867 868 11.6.2. Such extension shall correspond only to the period of delay in the 869 completion of the relevant OSW Infrastructure and the duration 870

- reasonably necessary to complete the construction and
  commissioning activities of the OSW Facility leading up to the DCD,
  subject to DOE's evaluation and approval.
  - 11.6.3. If the delay in the completion of the OSW Infrastructure occurs without the fault of a Winning Bidder, the DOE shall not draw on the PB of the Winning Bidder. For the avoidance of doubt, the PB may be drawn only upon the occurrence of any circumstances under Section 9.4.

## 88112.ISSUANCE OF CERTIFICATE OF ENDORSEMENT FOR GREEN ENERGY882TARIFF (COE-GET)

- 12.1. The Winning Bidder shall be issued with COE-GET by the DOE upon submission and validation of the following:
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- a) Proof of WESM registration;
- b) Copy of the GEA COA; and
- c) Written declaration of attainment of Successful Commissioning and submission of NGCP's FCATC and Generating Unit Capability Test Certificate (GUCT) for grid-connected facilities, or any equivalent documents showing proof of Successful Commissioning for embedded facilities; and Conduct of DOE on-site validation.
- 12.2. The COE-GET shall be processed according to Section 6 of the DOE Department Circular No. DC2013-05-0009.
- 12.3. The Winning Bidder shall secure COC by complying with the procedures outlined in ERC Resolution No. 17, Series of 2023.
  - 12.4. The COE-GET shall reflect the capacity of the OSW Project as stated in the COC issued by the ERC or in FCATC and GUCT issued by the NGCP.

## 13. ASSIGNMENT OF CERTIFICATE OF AWARD AND/OR COE-GET

- 13.1. Any assignment by the Winning Bidder of its COA and/or COE-GET,
   whether made prior to or after the DCD, shall be allowed only upon prior
   approval by the DOE of the assignment of the RE Contract covering the
   OSW Facility with the Winning Bid.
- 13.2. In the event of project failure attributable to the fault of the Winning Bidder,
  such as failure to achieve the DCD or COD within the prescribed period,
  DOE recognizes the "step-in rights" of the Winning Developer's Lenders
  to ensure project continuity.
- 916Subject to DOE approval and compliance with applicable requirements, a917substitute entity designated by the Lenders may be allowed to assume the918project, provided it demonstrates the technical, legal, and financial capability919to fulfill the material terms and obligations under the WESC/OsWESC, this920TOR and other applicable issuances.

- 921To effect this arrangement, the DOE and the Winning Bidder shall enter into922a Supplementary OsWESC, incorporating the terms of the substitution and923ensuring continued alignment with the auction results and project924milestones.
- 13.3. Upon the approval of the RE Contract assignment, the DOE shall:
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- 13.3.1. Issue the COA in the name of the Assignee;
- 13.3.2. Amend the COA to substitute the Assignee as the Winning Bidder;
  - 13.3.3. Issue the COE-GET in the name of the Assignee; or
    - 13.3.4. Amend the COE-GET to substitute the Assignee as the Winning Bidder.

#### 934 14.OSW Infrastructure Support

- 14.1. The DOE recognizes the need for timely installation, construction and completion of the pertinent and necessary infrastructure, particularly the port and transmission/distribution grid systems (the "OSW Infrastructure") to ensure that the Winning Bidder can meet its committed DCD.
- 14.2. All Winning Bidders shall indicate in their Post-Auction documents all OSW 941 Infrastructure it deems necessary to comply with the DCD, including the 942 target date for the completion and operations of the port and 943 transmission/distribution systems aligned with the results of SIS. In this 944 regard, the Qualified Supplier shall submit a Gantt Chart, in the form 945 provided in Annex F, as part of its bid, showing the specific milestones 946 necessary to meet the DCD of its OSW Facility, including the target 947 completion of the necessary OSW Infrastructure. 948 Beginning on the issuance by the DOE of the NOA, the Winning Bidder shall submit a monthly 949 report to update the DOE of the progress of its OSW Facility and the OSW 950 Infrastructure. 951