



2023 - 2032

NATIONAL

TOTAL

ELECTRIFICATION

ROADMAP



2023-2032

NATIONAL TOTAL ELECTRIFICATION ROADMAP



Department of Energy

TABLE OF CONTENTS

LIST OF TABLES AND FIGURES.....	ii
ABBREVIATIONS AND ACRONYMS	iii
EXECUTIVE SUMMARY	1
CHAPTER I: TOTAL ELECTRIFICATION FRAMEWORK.....	4
A. Electrification Strategies	5
B. Programs to Support 100% Electrification by 2028.....	7
CHAPTER II. NATIONAL TOTAL ELECTRIFICATION ROADMAP	11
A. Electrification Status and Targets for 2023	12
B. 2024-2028 National Total Electrification Roadmap	14
C. 2029-2032 National Total Electrification Roadmap	19
CHAPTER III. COMPETITIVE SELECTION PROCESS FOR MICROGRID AREAS.....	20
CHAPTER IV. CHALLENGES AND WAYS FORWARD.....	24
ANNEXES.....	28

LIST OF TABLES AND FIGURES

TABLES

Table 1. Locally Funded Project - Total Electrification Project for FY 2019-2023	8
Table 2. Summary of Areas with NPC serving as Generator and Distributor of Electricity	9
Table 3. Summary of LTER Deliberations Conducted	11
Table 4. Current Electrification Status per Major Island Group	12
Table 5. Year End 2023 Electrification Status per Major Island Group	12
Table 6. Current Electrification Status per Distribution Utility	13
Table 7. Year End 2023 Electrification Status per Distribution Utility	13
Table 8. National Level Electrification Targets 2023-2028	14
Table 9. Electric Cooperative Level - Electrification Targets 2023-2028	15
Table 10. Private Investor-Owned Utilities - Level Electrification Targets 2023-2028	16
Table 11. Local Government Units Owned Utilities - Level Electrification Targets 2023-2028	17
Table 12. NPC RE Hybridization Program under LGUOU Areas	17
Table 13. Budgetary Requirements for Total Electrification for 2024-2028	18
Table 14. National Level Electrification Targets 2029-2032	19
Table 15. Summary of Unserved Areas	20
Table 16. Summary of Underserved Areas	20
Table 17. Summary of Unserved and Underserved Areas for MGSP-CSP	21
Table 18. Indicative Schedules for the Conduct of MGSP-CSP	21
Table 19. Summary of Areas with NPC serving as Generator and Distributor of Electricity Service	23
Table 20. Assessing the Challenges of Total Electrification	24

FIGURES

Figure 1. National Total Electrification Framework	5
Figure 2. Distribution of Potential Household with the Distribution Utilities	13
Figure 3. Distribution of Electrification Targets per Electrification Strategy	15
Figure 4. NTER Development Timeline	26
Figure 5. NTER Dashboard	27

ABBREVIATION AND ACRONYMS

CPH	Census of Population and Housing
CSP	Competitive Selection Process
DDP	Distribution Development Plan
DOE	Department of Energy
DU	Distribution Utility
EC	Electric Cooperative
EF	Electrification Fund
EPIRA	Electric Power Industry Reform Act of 2001
ER 1-94	Energy Regulation No. 1-94 - Financial Benefits to Host Communities
ERC	Energy Regulatory Commission
HH	Household
ITB	Invitation to Bid
LFP-TEP	Locally Funded Project - Total Electrification Project
LGU	Local Government Unit
LGUOUS	Local Government Unit-Owned Utilities
LTER	Local Total Electrification Roadmap
MGSA	Microgrid Systems Act
MGSP	Microgrid System Service Provider
MSC	Microgrid System Service Provider Service Contract
NEA	National Electrification Administration
NPC	National Power Corporation
NTER	National Total Electrification Roadmap
PEP	Philippine Energy Plan
PIOUS	Private Investor-Owned Utilities
PSA	Philippine Statistics Authority
PSGG	Philippine Small Grid Guidelines
PV	Photovoltaic
PVM	Photovoltaic Mainstreaming
RA	Republic Act
RPS	Renewable Portfolio Standards
SBAC	Special Bids and Awards Committee
SEP	Sitio Electrification Program
SHS	Solar Home System
SIIG	Small Island and Isolated Grids
SPUG	Small Power Utilities Group
TESC	Total Electrification Steering Committee
UCME	Universal Charge for Missionary Electrification

EXECUTIVE SUMMARY

Electrification access is consistently one of the flagship programs and priority policy of the Government. This is because ensuring sufficient and affordable access to electricity is considered a vital element for economic prosperity and enhancing the quality of life of the Filipinos, especially the marginalized households in remote areas. Access to electricity also opens opportunities for income-generating activities, promoting commercial development and inclusive social progress. Consequently, the Government has made significant investments in implementing various electrification reforms and related programs. The objective is to promote social equity and reap long-term economic benefits for society.

To extend the benefits of electricity on a broader scale, various rural electrification efforts are being pursued as outlined in the 2023-2032 National Total Electrification Roadmap (NTER). Electrification primarily entails providing electricity access to remote and rural areas, often located far from existing urban infrastructure. Notably, a large portion of households without access to electricity can be found in these remote rural areas, contributing to the country's poverty challenges.

Moreover, the Philippines' archipelagic geography poses a significant challenge to achieving total electrification, necessitating substantial government involvement. Comprising of 7,641 islands, the country's insufficient infrastructure remains a significant impediment to delivering essential services like electricity, particularly in remote and isolated areas. To this end, the 2023-2032 NTER highlights public and private sector collaboration particularly in bringing electricity services to areas declared as underserved and unserved.

With the latest policy development on electrification programs, under the Republic Act (RA) No. 11646 otherwise known as “The Act of Promoting the Use of Microgrid Systems to Accelerate the Total Electrification of Unserved and Underserved Areas Nationwide” or the “Microgrid Systems Act” (MGSA), the Department of Energy (DOE) will lead the implementation of NTER which aims to achieve 100% total electrification by 2028 through the four (4) Electrification Strategies namely: (1) Household Electrification – Regular Connection; (2) Distribution Line Extension; (3) Stand Alone Home System (SAHS); and (4) Microgrid System, and with consideration of all lessons learned from the past. To say the least, the implementation of MGSA is poised to play a big role in the electricity ecosystem and power distribution and generation in underserved and unserved areas of the country.

The NTER rationalizes all electrification initiatives, interventions, and strategies towards sustainable energy development, improvement of the quality of life of every Filipino, as well as reliable and secure electricity services at reasonable rates in unserved and underserved areas, while promoting private sector participation

for electrification efforts and prioritizing low-cost, indigenous, renewable, and environment-friendly sources of energy.

This is consistent with the State's declared policy to ensure and accelerate the country's total electrification as provided in Section 2(a) of RA No. 9136. RA No. 9136 also mandates the Distribution Utilities (DUs) to provide universal service in their franchise areas including unviable areas at a reasonable time.

The different electrification strategies and activities, consistent with the National Total Electrification Framework shall be implemented by the implementing partners, National Electrification Administration (NEA), National Power Corporation-Small Power Utilities Group (NPC-SPUG), all 149 DUs, the partner Local Government Units (LGUs), DOE-accredited State Universities and Colleges, and other Program partners that are competent to implement household electrification projects.

As of June 2023, the household electrification level is 91.1% with 25.3 million households served versus the estimated potential households of 27.727 million based on the 2020 Census on Population and Housing (CPH). For the rest of 2023, the estimated unserved households are at 2.454 million.

For the period 2024-2028, the DOE estimated, based on the 2020 CPH, that the electrification efforts need to cater to 3.677 million households, of which, 2.706 million are within the franchise areas of the Electric Cooperatives (ECs) requiring different modes of connection and some degree of subsidy for initial energization. Meanwhile, the remaining 0.971 million households which are expected to be served by Private Investor-Owned Utilities (PIOUs) and Local Government Unit-Owned Utilities (LGUOUs), are expected to be undertaken generally through regular connections. The DOE also noted that 1.285 million of 3.677 million households that need electricity are in the off-grid areas, which include those residing in the main grid but are very difficult to reach through regular connection and require alternative solutions.

Aside from the ECs' capital expenditures (CapEx) approved by the Energy Regulatory Commission (ERC) and grants from foreign-assisted projects, the support to the ECs' electrification is identified through the regular programs of the NEA, the locally funded Total Electrification Project (TEP) of the DOE, and the tender for Microgrid Service of the unserved and underserved areas pursuant to RA No. 11646. Accordingly, to meet the total electrification target, a total of PhP70.473 billion will be required to support the NEA and DOE projects to energize 1.402 million households. Out of this amount, NEA estimated that it will require PhP69.200 billion to cover 1.386 million households.

Meanwhile, the PIOUS and LGUOUs projected a total CapEx of PhP1.496 billion for distribution line extension and solar home system (SHS) projects to connect 15,768 remote households. Further, the PIOUs and LGUOUs are expected to ensure the connection of potential households under the regular connection scheme in line with their mandate under the Magna Carta for Residential Electricity Customers.

Moving forward, the DOE shall continue to assess the program implementation of different electrification projects and enable the DUs to adjust their electrification targets and strategies to fully comply with their mandate of providing universal service. The DOE targets to complete the first Microgrid Service Provider (MGSP) - Competitive Selection Process (CSP) by the 1st quarter of 2024 which can be an avenue to further serve remote and hard to reach areas through the award of declared unserved and underserved areas to qualified MGSP and achieve 100% household electrification by 2028.

Beyond 2028, the NTER considers that almost all new households requiring electricity access will be connected to the grid, or microgrid, or stand-alone home system for those still not possible to be connected to a grid system.

CHAPTER I: **TOTAL ELECTRIFICATION FRAMEWORK**

The passage of RA No. 9136 provides the policy of the state to ensure and accelerate the total electrification of the country. With the fast-changing economic and demographic landscape, the DOE, being mandated to ensure that this objective is attained, has initiated various programs such as the Accelerated Barangay Electrification Program and the Expanded Rural Electrification Program, that led to an estimated 100% barangay electrification in 2008.

While substantial progress has been made in electrifying barangays, household electrification remains a challenge, prompting not only the DOE but other government instrumentalities as well to formulate programs to support 100% electrification. The challenges include ensuring 24/7 electricity services to all areas in the country up to the remote barangays and islands. Meanwhile, the framework must consider that demand for connection services in areas with access to the grid will continue to increase alongside population and household growth.

Total electrification of the country remains a priority amid population and economic expansion. The Philippine Energy Plan (PEP) 2023-2040 emphasized the goal of achieving total electrification in the country, particularly in bringing electricity services to consumers in off-grid or missionary areas, to which the involvement of the private sector is imperative. In his State of the Nation Address last 23 July 2023, President Ferdinand R. Marcos Jr. declared that his administration has been relentless in pursuing total electrification of the country. He said, *“We will spare no effort to achieve full household-electrification by the end of my term. 100% is within our reach.”*¹

Recognizing the importance of proper planning in total electrification, RA No. 11646, entitled “An Act Promoting the Use of Microgrid Systems to Accelerate the Total Electrification of Unserved and Underserved Areas Nationwide” mandated the DOE to prepare and publish annually on its website the NTER, upon consultation with public and private stakeholders. The NTER is a comprehensive national strategic plan including a work plan to accelerate total electrification in the country considering the various LTERs and the Distribution Development Plan (DDPs) which shall be incorporated in the PEP.

¹ <https://pbm.com.ph/2023-state-of-the-nation-address/>

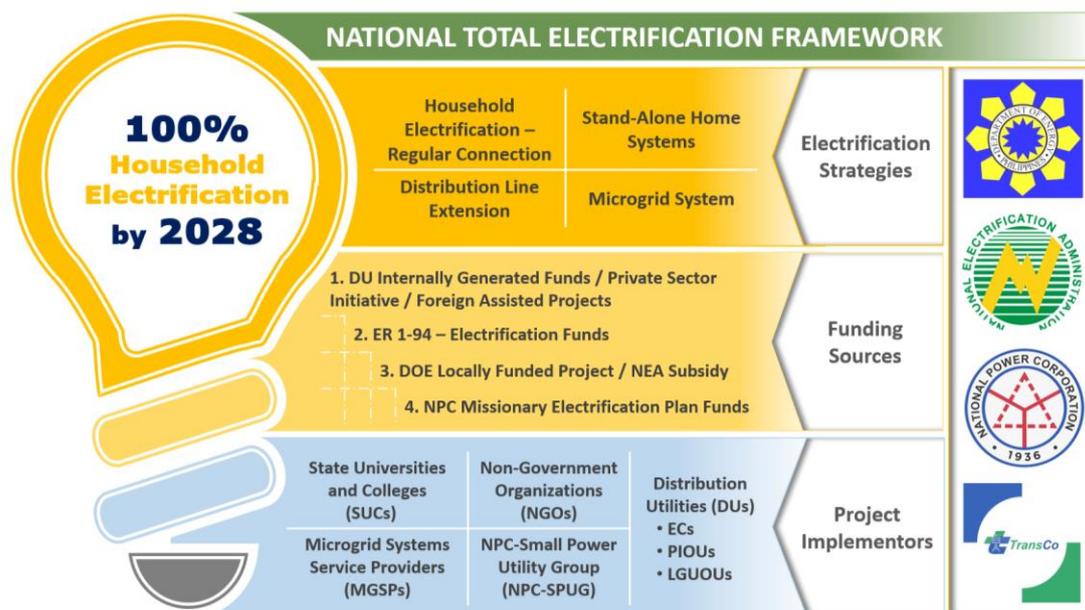


Figure 1. National Total Electrification Framework

To achieve the goal of 100% Household electrification by 2028, the National Total Electrification Framework, as shown in Figure 1 above, has been thoughtfully designed to overcome past challenges and ensure the success of electrification plans and programs. This comprehensive framework encompasses key factors, such as electrification strategies, funding sources, and project implementers.

A. Electrification Strategies

Four key strategies were identified as crucial in ensuring that those in remote areas and new households requiring electricity are served. These strategies are as follows:

1. Household Electrification - Regular Connection

DUs under Section 23 of RA No. 9136 have the obligation to provide non-discriminatory access to its distribution services and allow connections to its system for any end-user within its franchise area consistent with the distribution code.

Pursuant thereto, the first approach to electricity services is by connecting individual households to the existing grid or power supply system, guaranteeing that every household seeking electricity services will be immediately connected, if feasible, in accordance with the existing regulations duly promulgated by the ERC. The DU shall have the responsibility to ensure that tapping points, meter, and other associated connection requirements duly approved by the ERC are available and that a household applying for connection services are connected in accordance with the provisions of Philippine Distribution and Open Access Rules, subject to compliance with complete requirements. Thus, the funding for this kind of approach shall be through the generated funds by the DU from its rate imposition duly approved by the ERC.

2. Distribution Line Extension

There are remote or unserved areas that are still viable for regular connection, however, there is a need to extend the distribution lines before households can be connected. For this approach, some DUs may undertake line extension through CapEx duly approved by the ERC. For the ECs however, while some DUs extend distribution lines through CapEx, some may still require subsidy support particularly the ECs through the NEA to extend the reach of electricity to remote communities.

3. Stand-Alone Home Systems

SAHS are the solutions employed for hard-to-reach areas and are not typically viable for distribution line connection or microgrid systems. In more isolated areas with challenging terrains and are difficult and not viable for distribution line extension, SAHS utilizing hybrid technology such as renewable energy sources with batteries are preferred to be deployed to provide independent power solutions to individual households.

The SHS is the most appropriate electrification solution to last-mile areas that are not feasible for microgrid systems. It normally comes with a battery that stores energy to support the energy requirement of the household at night.

The SHS Mainstreaming Program is a major strategy for providing electricity service to remote and off-grid areas of the country at a low cost. It is also a viable option for ECs and other DUs to meet their universal service obligation. DUs include Photovoltaic Mainstreaming (PVM) projects in their household electrification plans and reflect them in their individual LTERs.

Under this approach, the DU will implement the project using a fee-for-service mechanism. This service will be equivalent to grid services for the goal of household electrification. For ECs, households served through SHS will have the same rights and obligations as other member-consumers of the cooperative. The DU will manage procurement, installation, maintenance, and replacement of SHS components, particularly the batteries. PVM works on a “fee-for-service scheme”, with the rate as approved by the ERC in three levels through its ERC Resolution No. 17 S. 2017. Households will pay a fee for the electricity service while the DU will retain ownership of the SHS installed, which form part of the asset of the DU.

4. Microgrid Systems

In areas with clusters of households and has potential for economic activities, microgrid systems are seen as viable option when these areas cannot be immediately or very difficult to be connected to the grid. RA No. 11646, defined a microgrid system as a group of interconnected loads and a generation facility or Decentralized Power Generation (DPG) with clearly defined electrical boundaries, that acts as an integrated power generation and distribution system, whether connected to a distribution or transmission system. Pursuant to RA No. 11646, MGSP may provide integrated power generation and distribution services in DU identified unserved and underserved areas, subject to the procedures thereof,

mainly through the conduct by the DOE of a CSP for areas that it declared as unserved or underserved in the NTER. The solutions shall be based on the proposal of the interested MGSP, pursuant to the requirement of RA No. 11646, mainly 24/7 electricity services, employing renewable energy-based hybrid systems and distributions systems compliant to the existing regulations and standards.

B. Programs to Support 100% Electrification by 2028

On top of the regular connection being undertaken by the distribution utilities to provide services to unserved and/or potential households requiring connections, several programs were also put in place to pursue 100% electrification by 2028. These are as follows:

1. Locally Funded Project - Total Electrification Project (TEP)

The TEP is a locally funded project being spearheaded by the DOE with funds forming part of its general appropriations duly approved by the Congress. TEP is identified as one of the key funding sources for achieving the 100% target by 2028. Under the TEP, various electrification strategies that are carefully tailored to suit specific geographical locations, contiguity of unserved households, and distance from existing distribution facilities, are implemented, such as Household Electrification – Regular Connection, Distribution Line Extension, Stand-Alone Home Systems, and Microgrid Systems.

The existing policy for the implementation of TEP provides that the NEA and National Power Corporation (NPC) shall serve as project implementors of identified electrification projects within the DU franchise areas and missionary areas. In view of effective and timely implementation, the DOE plans to improve the existing policy that will allow the concerned DUs and other qualified project implementers for the implementation of the TEP based on their expertise of said entity vis-a-vis the electrification strategy needed in the target areas. Fund transfers thereof shall be subject to existing rules and regulations. A Memorandum of Agreement will be forged with the considered qualified project implementors, to effectively implement the TEP projects. Additional project implementors being considered are the following:

- i. **State Universities and Colleges**, who have demonstrated technical and academic expertise in implementing new and emerging technologies for electrification; and
- ii. **Non-Government Organizations**, who have implemented similar electrification projects funded under by grants, donation and/or in partnership with other government agencies in the past.

For the FY 2021-2023, the DOE have identified NEA and NPC as project implementors and have allocated a total PhP1.306 billion out of PhP1.405 billion. The DOE targeted to energize a total of 29,685 households, as detailed in Table

1. As of September 2023, the NEA and NPC reported energization of at least 3,468 Households or 11.68% of its target.

Table 1. Locally Funded Project - Total Electrification Project for FY 2019-2023

Implementing Agency	Funding Year	Approved Project Cost	Approved Households	Energized Households (Aug 2023)
DOE	FY 2021	98,000,000.00	10,000	10,000
NEA	FY 2021	27,817,990.15	1,797	1,797
	FY 2022	167,226,690.64	5,973	-
	FY 2023	495,000,000.00	8,288	-
NPC	FY 2021	289,288,358.00	6,874	1,671
	FY 2022	327,185,764.00	6,753	
TOTAL		1,404,518,802.79	39,685	13,468

Further, the TEP was also governed by a supplemental policy which allows the DOE to procure Portable PV SHS and distribute to unserved households in conflict-affected and vulnerable areas in the country. In 2021, the DOE completed procurement and distribution of 10,000 units of portable PV SHS in partnership with 5 ECs, namely Oriental Mindoro Electric Cooperative, Inc. (ORMECO), Occidental Mindoro Electric Cooperative, Inc. (OMECO), Busuanga Island Electric Cooperative, Inc. (BISELCO), Palawan Electric Cooperative, Inc. (PALECO) and Agusan del Norte Electric Cooperative, Inc. (ANECO).

2. National Electrification Administration Electrification Programs

RA No. 10531 known as “National Electrification Administration Reform Act of 2013” provides the policy of the state to empower and strengthen the NEA to pursue the electrification program and bring electricity, through the ECs as its implementing arm, to the countryside even in missionary or economically unviable areas. To this end, NEA administers the following integrated electrification programs which are expected to support the 2024-2028 100% household electrification targets in coordination with the ECs:

i. Sitio Electrification Program (SEP)

The SEP prioritizes sitios where the absolute number of indigents and the incidence of poverty are high, as identified by the latest official statistics of the Philippine Statistics Authority (PSA), as well as those with high probability of being energized. The SEP provides funding for the construction of distribution lines of un-energized sitios which have at least 10 to at most 60 potential household connections. SEP also considers self-contained power systems confined to small off-grid geographic areas, powering up distant clusters of houses or villages.

ii. Barangay Line Enhancement Program (BLEP)

The BLEP primarily aims to enhance the grid in barangays that have already been electrified using small generators, solar systems, or micro-hydro systems, with the goal of serving more households.

iii. Expanded Household Electrification Program

This program aims to provide electricity service connection to all unserved households which are dispersed and have no access to the transmission and/or distribution system, and as such, uses SHS.

3. NPC Missionary Electrification

RA No. 9136 provides that NPC shall perform the missionary electrification function through the Small Power Utilities Group and shall be responsible for providing power generation and its associated power delivery systems in areas that are not connected to the transmission system. The NPC serves as both generator and distributor of electric service in specific barangays within the municipalities waived by the DUs, as listed in Table 2.

The electrification strategy of NPC is incorporated in the Missionary Electrification Plan pursuant to DOE Circular No. DC2019-01-0001². DC2022-05-0017³ also mandates the NPC to prepare and submit to the DOE its 5-year Graduation Plan, to be updated annually, and to continue its missionary electrification mandate including areas with no participating or awarded MGSP.

Table 2. Summary of Areas with NPC serving as Generator and Distributor of Electricity

Region	Province	Municipality	No. of Brgys
II	Cagayan	Calayan	3
II	Isabela	Maconacon	10
II	Isabela	Divilacan	12
VI	Antique	Caluya	1
VI	Antique	Culasi	1
VI	Guimaras	Nueva Valencia	1
VIII	Samar	Almagro	16
VIII	Samar	Sto. Nino	4
VIII	Samar	Tarangnan	7
VIII	Samar	Catbalogan	6
IX	Zamboanga del Sur	Zamboanga City	5
BARMM	Basilan	Tabuan-Lasa	1

4. CSP for MGSP in Unserved and/or Underserved areas

Pursuant to RA No. 11646, the DOE shall declare through the NTER unserved and underserved households which shall be opened for private sector services in accordance with the procedures under the said law. The DOE has promulgated the implementing rules and regulations for RA No. 11646 which outlines the procedures to be followed to encourage potential MGSP in the declared unserved and underserved areas in the NTER. The DOE issued Department Order No.

² Prescribing the Omnibus Guidelines on Enhancing Off-Grid Power Development and Operation

³ Rules and Regulations to Implement Republic Act No. 11646 (MICROGRID SYSTEMS ACT)

DO2023-04-0012⁴ and Special Order No. SO2023-04-0054⁵ for the creation of the Special Bids and Awards Committee (SBAC) and support groups pursuant to Sections 10 and 11 of the DC2022-05-0017 which will handle the conduct of CSP.

5. Energy Regulations No. 1-94 (ER 1-94) - Financial Benefits to Host Communities

The DOE, pursuant to its mandate under RA No. 7638, has established and implemented the ER 1-94 program since 1994. ER 1-94 is the program intended to give direct benefits to the province, city, or municipality, especially the community and people affected, and equitable preferential benefit to the region that hosts the energy resource and/or the energy-generating facility.

ER 1-94 policy provides that 50% of the one-centavo per kilowatt-hour (PhP0.01/kWh) generated from the total electricity sales of all generation facilities shall be set aside and can be allocated to an Electrification Fund (EF). This EF has been utilized to support electrification initiatives in areas within host communities that lack access to electricity.

Since its inception in 1994, DOE accounted for a total of at least 7,000 ckt-kms of constructed distribution lines by the concerned DUs, energizing at least 36,147 households and installing a total of 6,992 individual SHS to host communities.

Based on the data from 2019-2022, an annual average estimated ER 1-94 EF amounting to PhP450 million can be generated, which can cover electricity service to around 10,000 to 90,000 households depending on the type of electrification solutions. However, there may be a need to revisit the policy on allocation as some DUs with higher electrification rates are receiving a bigger share because of the concentration of large generating facilities within their franchise areas.

Nonetheless, the DUs with considerable allocated amount of ER 1-94 EF should prioritize its utilization for total electrification projects before tapping the subsidies from the NEA and DOE. This is stated under the NTER framework that the subsidies should be the least priority of the DUs as funding sources.

If the annual average estimated ER 1-94 EF of PhP450 million will be utilized for the regular connection with house wiring, kWh-meters, and 30-meter service drop wires with a base amount of PhP4,900/per household, it can energize at least 92,000 households per year. On the other hand, if the solar system is utilized in energizing a household, it can cover at least 16,000 households per year.

As a way forward, the DOE shall review further the ER 1-94 policy guidelines and develop procedures on how the DUs can preferentially utilize the EF for its total electrification prioritizing household electrification through grid connection and/or SHS adopting the PVM scheme.

⁴ Creation of the Special Bids and Awards Committee Pursuant to Sections 10 and 11 of Department Circular No. DC2022-05-0017

⁵ Constituting the Special Bids and Awards Committee for the Selection of the Microgrid Systems Providers Pursuant to Republic Act No. 11646 or the Microgrid Systems Act

CHAPTER II:

NATIONAL TOTAL ELECTRIFICATION ROADMAP

RA No. 11646 mandates the DOE to formulate and publish the NTER which is a comprehensive national strategic plan including a work plan to accelerate total electrification in the country taking into account the various LTERs and the DDPs.

For the preparation of the NTER, the DOE required all the DUs to comply with Section 15 of RA No. 11646 to submit their LTER, a comprehensive strategic plan, to include the inventory of unserved and underserved areas within their respective franchise areas and the corresponding work plan to accelerate implementation of the total electrification.

The DOE, working alongside the NEA, organized LTER deliberation activities aimed at assisting the DUs craft their electrification strategies. The goal was to identify and account for areas requiring electrification and determine the most suitable solutions for achieving complete household electrification, reaching a 100% electrification rate. For the 2023-2032 NTER, Table 3 shows the LTER Deliberations conducted nationwide throughout the entire month of May 2023.

Table 3. Summary of LTER Deliberations Conducted

Date	Venue	Participants
02-04 May 2023	Bai Hotel, Mandaue City, Cebu	DUs in Regions VI, VII, and VIII
09-10 May 2023	DOE AVR, BGC, Taguig City	PIOUs in Regions I, III, IV-A, V and NCR
16-18 May 2023	Xenia Hotel Clark, Angeles City, Pampanga	DUs in Regions I, II, III and CAR
23-25 May 2023	SEDA Hotel, Davao City	DUs in Regions IX, X, XI, XII, BARMM and CARAGA
29-30 May 2023	Park Inn by Radisons, Quezon City	DUs in Regions IV-A, IV-B and V

Succeeding coordination meetings with NEA and NPC were conducted to harmonize the figures and final plans and programs of both agencies for the DUs. Similarly, said numbers were thoroughly discussed during the regular Total Electrification Steering Committee (TESC) Meeting to firm up the electrification targets that will be indicated in the NTER.

For the identification of potential households that will serve as basis in setting the electrification targets, the DOE has adopted the results of the 2020 CPH to establish the new 2023 baseline number of households and the projections for 2024-2028. Accordingly, the NEA submission for the EC targets, the PIOUs submissions for regular connection and the NPC's target households for areas where NPC serves as generator and distributor of electricity service and other

areas where it provides only generation, were considered in the finalization of the NTER. For the period 2029-2032, the DOE projected the potential households using the 2023-2028 data.

A. Electrification Status and Targets for 2023

As of June 2023, the household electrification level, based on projected 2023 number of households, stood at 91.15% as shown in Table 4. Luzon grid still has the highest household electrification level at 96.26%, while Visayas and Mindanao were recorded at 89.38% and 79.01%, respectively.

Table 4. Current Electrification Status per Major Island Group

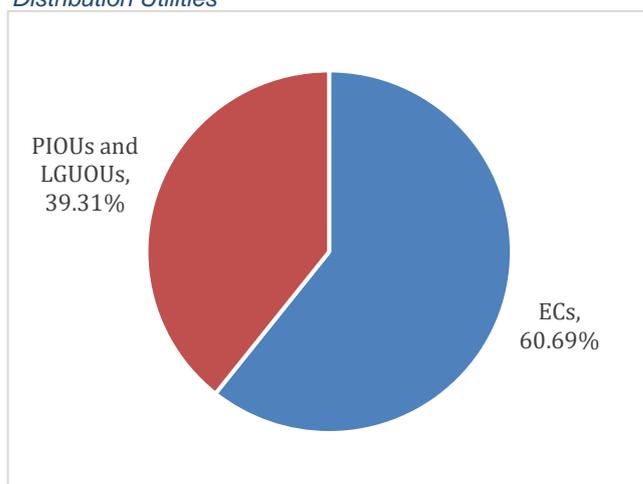
Major Island Group	Potential Households	As of June 2023		
		Served Household	% Electrification Level	Unserved Household
Luzon	16,415,201	15,800,632	96.26%	614,569
Visayas	5,161,182	4,612,844	89.38%	548,338
Mindanao	6,150,849	4,859,912	79.01%	1,290,937
Total	27,727,232	25,273,388	91.15%	2,453,844

For the rest of 2023, as shown in Table 5, the target number of households to be energized is estimated at 0.536 million Households to reach 93.09% electrification rate by end of the year. This translates to a total of 25.809 million energized households by the end of year 2023, further reducing the number of unserved households from 2.453 million to 1.917 million.

Table 5. Year End 2023 Electrification Status per Major Island Group

Major Island Group	Potential Households	Year-end 2023			
		Household to be Served	Total Household Served	% Electrification Level	Unserved Household
Luzon	16,415,201	123,711	15,924,343	97.01%	490,858
Visayas	5,161,182	192,427	4,805,271	93.10%	355,911
Mindanao	6,150,849	220,375	5,080,287	82.59%	1,070,562
Total	27,727,232	536,513	25,809,901	93.09%	1,917,331

Figure 2. Distribution of Potential Household with the Distribution Utilities



As shown in Figure 2, 60.69% of the total households in the country are served by the ECs while the remaining 39.31% are served by other distribution utilities including the PIOUs and LGUOUS.

For the household electrification level within the EC franchise areas, Table 6 shows that 87.24% or 14.681 million out of 16.827 million households were already energized as of June 2023. For the households within other DUs

franchise areas, 97.18% or 10.592 million out of 10.900 million households were already energized. For the PIOUs, the higher electrification rate can be attributed to the geographic advantage of their franchise areas where potential households can easily be connected to their distribution systems. These DUs, however, need to ensure the continuous upgrading of their distribution systems to accommodate the increase in demand that may be brought by new connections. Further, Table 7 shows that by the end of 2023, ECs’ electrification level is targeted to reach 88.81% from 87.24% while for other DUs, the target is to reach about 99.68% of its 2023 potential household connections.

Table 6. Current Electrification Status per Distribution Utility

Type of DU	Potential Households	As of June 2023		
		Served Households	% Electrification Level	Unserved Households
Electric Cooperatives	16,827,244	14,680,645	87.24%	2,146,599
Other Distribution Utilities	10,899,988	10,592,743	97.18%	307,245
Total	27,727,232	25,273,388	91.15%	2,453,844

Table 7. Year End 2023 Electrification Status per Distribution Utility

Type of DU	Potential Households	Year-End 2023			
		Household to be Served	Served Households	% Electrification Level	Unserved Households
Electric Cooperatives	16,827,244	264,181	14,944,826	88.81%	1,882,418
Other Distribution Utilities	10,899,988	272,332	10,865,075	99.68%	34,913
Total	27,727,232	536,513	25,809,901	93.09%	1,917,331

B. 2024-2028 National Total Electrification Roadmap

The 2024-2028 NTER has identified the yearly target of the DUs utilizing the four major electrification strategies. The NTER also identifies the number of households requiring connections based on 2020 CPH, including the total unserved and underserved households for the planning horizon 2024-2028.

As shown in Table 8, the total potential households are estimated to reach 29.475M by 2028, of which currently 25.809 million are served, thus 3.677 million are assumed to be without electricity access. This does not include however the target electrification for the rest of 2023 which are yet to be completed by the DUs and other implementing entities. Out of the 3.677 million, 2.706 million are within the franchise areas of the ECs. In addition, 1.285 million of the households who need electricity are in areas not yet connected to the distribution and transmission systems, thus, requiring alternative solutions.

From 93.09% estimated electrification level, the energization rate of all projected households to be served will slowly increase by an average of 1.38% from 94.83% by 2024 to 100% by 2028. This target is supported by different electrification strategies planned for implementation all throughout the remaining 5 years. The detailed targets for each DU and the solutions to be employed are indicated in Annexes 1.1, 1.2 and 1.3.

Table 8. National Level Electrification Targets 2023-2028

National Electrification Targets		Year					
		2023	2024	2025	2026	2027	2028
Potential Households		27,727,232	27,953,853	28,345,104	28,726,822	29,106,499	29,487,334
Unserved Households		2,453,916	2,143,952	1,836,971	1,280,773	770,270	394,891
Total Household Served		25,809,901	26,508,133	27,446,049	28,336,229	29,092,443	29,487,334
Target No. of Households to be Served	Total	536,585	698,232	937,915	890,180	756,213	394,893
	Distribution Line Extension		92,676	83,305	96,332	80,921	2,904
	Household Electrification-Regular Connection	536,585	446,371	559,078	488,583	404,173	377,743
	Microgrid System		7,307	20,710	2,609	4,075	577
	Stand Alone Home System		151,878	274,822	302,656	267,044	13,668
Target Electrification Level		93.09%	94.83%	96.83%	98.64%	99.95%	100.00%

In terms of electrification strategies, as presented in Figure 3, most of the unserved households are identified to be possible for regular connection sharing around 61.89% of the target household to be served for 2024-2028. Around 27.47% or 1.010 million households are to be energized through installation of SHS from 2024-2028. While the rest of the households will be served through extension of distribution lines with household connections at 9.68% by year 2024-2028 and the remaining 0.96% will be through deployment of microgrid systems to area not viable for conventional line extension by the DUs through conduct of CSP which

will be expected to provide electricity service starting year 2025. Details of unserved and underserved households are indicated in Annex 4.

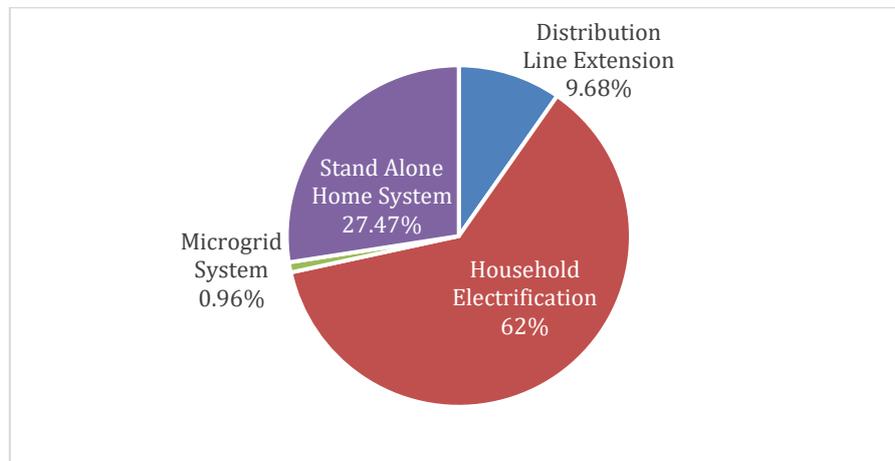


Figure 3. Distribution of Electrification Targets per Electrification Strategy

Specific for the ECs, as shown in Table 9, the total potential households are estimated to reach 17.651 million by 2028 of which 2.706 million are assumed to be without electricity access. This does not include however the target electrification for the rest of 2023 which are yet to be completed by the ECs.

From 88.81% estimated electrification level, the energization rate of all projected households to be served will slowly increase by an average of 2.24% from 91.66% by 2024 to 100% by 2028. This target is supported by different electrification strategies planned for implementation all throughout the remaining 5 years. The detailed targets for each EC and the solutions to be employed are indicated in Annex 1.1.

Table 9. Electric Cooperative Level - Electrification Targets 2023-2028

Electric Cooperative Electrification Targets		Year					
		2023	2024	2025	2026	2027	2028
Potential Households		16,827,244	17,010,335	17,176,351	17,339,275	17,498,177	17,651,193
Unserved Households		2,146,599	2,065,509	1,583,876	1,039,122	537,599	160,836
Total Household Served		14,944,826	15,592,475	16,300,153	16,960,578	17,490,357	17,651,193
Target No. of Households to be Served	Total	264,181	647,649	707,678	660,425	529,779	160,836
	Distribution Line Extension		86,711	82,162	90,557	79,690	2,904
	Household Electrification- Regular Connection	264,181	402,803	329,984	264,603	178,970	144,291
	Microgrid System		7,307	20,710	2,609	4,075	492
	Stand Alone Home System		150,828	274,822	302,656	267,044	13,149
Target Electrification Level		88.81%	91.66%	94.90%	97.82%	99.96%	100.00%

On the other hand, as shown in Table 10, the total potential households within the franchise area of PIOUs are estimated to reach 11.802 million by 2028 of which 1.218 million are assumed to be without electricity access. This does not include however the target electrification for the rest of 2023 which are yet to be completed by the PIOUs.

Comparing the estimated electrification level with the ECs, PIOUs have a higher rate of 99.9% by end 2023 and as planned, the energization rate of all projected households to be served will slowly increase by an average rate of only 0.03% from 99.89% by 2024 to 100% by 2028 which needs to be maintained onwards as new connections will be present. This target is supported by different electrification strategies planned for implementation all throughout the remaining 5 years. The detailed targets for each PIOUs and the solutions to be employed are indicated in Annex 1.2.

Table 10. Private Investor-Owned Utilities - Level Electrification Targets 2023-2028

Private Investor Owned Utilities Electrification Targets		Year					
		2023	2024	2025	2026	2027	2028
Potential Households		10,870,540	10,912,285	11,136,965	11,355,217	11,575,446	11,802,719
Unserved Households		286,147	55,560	236,200	225,776	225,221	229,756
Total Household Served		10,856,725	10,900,765	11,129,441	11,350,225	11,572,963	11,802,719
Target No. of Households to be Served	Total	272,332	44,040	228,676	220,784	222,738	229,756
	Distribution Line Extension		1,649	1,143	410	1,231	
	Household Electrification- Regular Connection	272,332	41,858	227,533	220,374	221,507	229,756
	Microgrid System						
	Stand Alone Home System		533				
Target Electrification Level		99.87%	99.89%	99.93%	99.96%	99.98%	100.00%

On the other hand, as shown in Table 11, the total potential households within the franchise area of LGUOUs are estimated to reach 0.033 million by 2028 of which 0.025 million are assumed to be without electricity access. This does not include however the target electrification for the rest of 2023 which are yet to be completed by the LGUOUs.

The LGUOUs a lower rate of electrification of 28.36% as compared with the ECs. In order to adhere with the 100% electrification target by 2028, the LGUOUs must be more aggressive in undertaking the electrification efforts to connect the potential 25,000 households. To assist the LGUOUs, the DOE through the NPC provide support for the implementation of distribution line extension to be completed by 2024, with potential household connection of 1,230 households. The detailed targets for each LGUOUs and the solutions to be employed are indicated in Annex 1.3.

Table 11. Local Government Units Owned Utilities - Level Electrification Targets 2023-2028

Private Investor Owned Utilities Electrification Targets		Year					
		2023	2024	2025	2026	2027	2028
Potential Households		29,448	31,233	31,788	32,330	32,876	33,422
Unserved Households		21,198	22,883	16,895	15,875	7,450	4,300
Total Household Served		8,350	14,893	16,455	25,426	29,123	33,422
Target No. of Households to be Served	Total		6,543	1,561	8,971	3,696	4,300
	Distribution Line Extension		3,086		5,365		
	Household Electrification- Regular Connection		1,711	1,561	3,606	3,696	3,696
	Microgrid System						85
	Stand Alone Home System		517				519
Target Electrification Level		28.36%	47.68%	51.76%	78.65%	88.58%	100.00%

Further, the NPC initiated the Accelerated Hybridization Project (AHP) to ensure a more sustainable solution to its service areas, which include the LGUOUS, and address the issue of the unprecedented increase in fuel prices which affected its service delivery. The AHP will be implemented in the unserved and underserved areas and is expected to reduce the use of Universal Charge for Missionary Electrification and its expenses for fuel. The NPC will initially conduct a bid on 4 clusters of off-grid areas in Batanes, Palawan, Bicol region and Tawi-Tawi. Through the AHP, the NPC projects a 30% share of Renewable Energy by 2030. Nonetheless, the DOE may still tender those areas served by NPC to possible MGSP through CSP.

Detailed in Table 12 are the NPC's target for hybridization of its service areas through the installation of hybrid system (solar power and battery) within the period 2024-2027, with indicative installed capacity of 3.113 MWp Solar and 2.063 MWh battery output.

Table 12. NPC RE Hybridization Program under LGUOU Areas

Name of LGUOU	Power Plant Name	Hybridization Program Year	Indicative SPV Capacity, kWp	Indicative BESS Capacity, kWh
LGU - Calayan	Calayan DPP	2024	400	180
LGU - San Pascual	San Pascual DPP	2024	630	420
Claveria ES	Osmena DPP	2024	98	63
LGU - Cawayan	Gilotongan DPP	2024	140	91
LGU - Cawayan	Naro DPP	2024	245	168
Maripipi MPC	Maripipi DPP	2024	150	150
Subtotal 2024			1663	1072
LGU - Calayan	Balatubat DPP	2025	105	77
LGU - Calayan	Minabel DPP	2025	196	140
LGU - San Pascual	Malaking Ilog DPP	2025	70	49
LGU - Cawayan	Chico DPP	2025	63	42
LGU - Cawayan	Pena DPP	2025	63	42
Subtotal 2025			497	350
LGU - San Pascual	Dancalan DPP	2027	63	42
Claveria ES	Claveria DPP	2027	574	385
Claveria ES	Mababangbaybay DPP	2027	77	53

Name of LGUOU	Power Plant Name	Hybridization Program Year	Indicative SPV Capacity, kWp	Indicative BESS Capacity, kWh
Claveria ES	Penafrancia DPP	2027	77	49
Claveria ES	Quzeon DPP	2027	39	28
LGU - Placer	Guinawayan DPP	2027	74	49
LGU - Placer	Nabuctot DPP	2027	49	35
Subtotal 2027			953	641
Total			3,113	2,063

Detailed in Table 13, the total funding requirements needed to support and implement the different electrification strategies, amounts to PhP71.97 billion. Of this amount, 96.15% will be required by NEA to support its SEP, BLEP and PVM strategies. This, however, does not include the support from the TEP project of the DOE which is expected to augment the NEA funding by PhP513.86 million which forms part of the GAA for the years 2022 and 2023, with project implementation to start in 2024. NPC on the other hand has an allocation of PhP758.96 million from DOE's TEP for implementation also in 2024.

Annexes 2.1 and 2.2 provides the details for the budgetary requirement of the ECs and LGUOUS for 2024 to 2028 to execute its electrification program. While Annex 3 provides details of the TEP Implementation. Meanwhile the budgetary requirements by the PIOUs included in Table 12 were based on their submission but will generally be supported by their CapEx.

Table 13. Budgetary Requirements for Total Electrification for 2024-2028

Electrification Strategy	Funding Source (in Million PhP)	2024	2025	2026	2027	2028	Total
Distribution Line Extension	TOTAL	8,316.20	6,631.71	9,160.47	8,149.81	2,976.60	35,234.79
	NEA Identified	7,337.80	6,513.90	8,425.10	8,128.10	2,976.60	33,381.50
	PIOUs Initiated	372.54	117.81	735.37	21.71	-	1,247.44
	TEP Funded * (implemented by NEA)	146.74	-	-	-	-	146.74
	TEP Funded * (implemented by NPC)	459.11	-	-	-	-	459.11
Household Electrification- Regular Connection	TOTAL	37.16	6.89	58.66	67.27	74.00	243.98
	EC potential**	-	-	-	-	-	-
	PIOUs Initiated	4.55	6.89	58.66	67.27	74.00	211.37
	TEP Funded (implemented by NEA)	5.75	-	-	-	-	5.75
	TEP Funded (implemented by NPC)	26.87	-	-	-	-	26.87
Microgrid System	TOTAL	347.82	-	-	-	-	347.82
	TEP Funded (implemented by NEA)	265.05	-	-	-	-	265.05
	TEP Funded (implemented by NPC)	82.77	-	-	-	-	82.77
Stand Alone Home System	TOTAL	5,408.41	9,841.32	10,838.05	9,562.80	492.68	36,143.26
	NEA Identified	5,105.91	9,841.32	10,838.05	9,562.80	470.86	35,818.94
	PIOUs Initiated	15.98	-	-	-	21.82	37.80
	TEP Funded (implemented by NEA)	96.31	-	-	-	-	96.31
	TEP Funded (implemented by NPC)	190.21	-	-	-	-	190.21
GRAND TOTAL		14,109.59	16,479.92	20,057.18	17,779.88	3,543.27	71,969.85

* TEP Funded support sourced from GAA 2022-2023

**Assumed to be undertaken by the ECs in accordance with the Magna Carta for Residential Electricity Customers

C. 2029-2032 National Total Electrification Roadmap

Beyond 2029, the NTER identifies the number of households requiring connections based on 2020 CPH.

As shown in Table 14, the total potential households are estimated to reach 30.883 million by 2032 with average growth rate of 1.18% per year for 2029-2032.

While 100% electrification target is expected to be achieved by 2028, NTER further considers that there is a need to maintain this level by ensuring connection or alternative solutions to new unserved household that maybe identified by the DUs. The NTER considers that almost all new households requiring electricity access will be connected through Household Regular Connection with the existing distribution facilities of the DUs or by the MGSP or NPC operated microgrid systems and while the remaining household will be through stand-alone home system if still not possible to be connected to a grid system.

Table 14. National Level Electrification Targets 2029-2032

Particulars	Year				
	2028	2029	2030	2031	2032
Potential Households	29,475,165	29,805,599	30,165,008	30,524,417	30,883,826
Unserved Households	394,891	330,434	359,409	359,409	359,409
Total Household Served	29,475,165	29,805,599	30,165,008	30,524,417	30,883,826
Target Electrification Level	100%	100%	100%	100%	100%

CHAPTER III: COMPETITIVE SELECTION PROCESS FOR MICROGRID AREAS

The promulgation of RA No. 11646 on 21 January 2022, provided guidance in the entry of MGSPs in its provision of integrated power generation and distribution services in DU identified unserved areas, which the DOE may declare in the NTER. The same may apply to underserved areas, including those fully served by the NPC.

For the 2023-2032 NTER, the DOE has identified a total of 285 unserved areas and 122 underserved areas, of which 64 areas where NPC serving as generator and distributor of electricity service may be opened for service by MGSPs. The average size of these areas, however, varies from 11 to 2,500 households and have different economic characteristics. To be economic, some of these areas may be clustered and served by a single MGSP. The declared unserved and underserved areas shall be subjected to CSP pursuant to Section 8 of RA 11646.

Table 15. Summary of Unserved Areas

Distribution Utility	Number of Areas	Number of Households
Antique Electric Cooperative, Inc. (ANTECO)	7	390
Camarines Norte Electric Cooperative, Inc. (CANORECO)	15	1,038
Capiz Electric Cooperative, Inc. (CAPELCO)	16	1,841
Cebu II Electric Cooperative, Inc. (CEBECO II)	8	1,314
Negros Occidental Electric Cooperative, Inc. (NOCECO)	193	7,784
Palawan Electric Cooperative, Inc. (PALECO)	41	6,253
Quezon II Electric Cooperative, Inc. (QUEZELCO II)	3	1,401
Surigao Del Sur I Electric Cooperative, Inc. (SURSECO I)	2	82
Total	285	20,103

Table 16. Summary of Underserved Areas

Distribution Utility	Number of Areas	Number of Households
Biliran Electric Cooperative, Inc. (BILECO)	2	486
Busuanga Electric Cooperative, Inc. (BISELCO)	10	1,600
Dinagay Island Electric Cooperative, Inc. (DIELCO)	2	130
Negros Oriental II Electric Cooperative, Inc. (NORECO II)	1	188
Masbate Electric Cooperative, Inc. (MASELCO)	8	3,137
Palawan Electric Cooperative, Inc. (PALECO)	32	2,765
Quirino Electric Cooperative, Inc. (QUIRELCO)	1	79
Zambales II Electric Cooperative, Inc. (ZAMECO II)	2	To be determined
NPC served areas	64	11,822
TOTAL	122	20,207

Accordingly, an MGSP-SBAC was established by the DOE to spearhead and manage the CSP for MGSP in accordance with the provision of RA No. 11646 and

DC2022-05-0017. Generally, the conduct of MGSP-CSP for the microgrid areas shall be:

- i. Prioritizing low-cost, indigenous, renewable, and environment-friendly sources of energy;
- ii. Based on the list of DOE declared unserved and underserved areas, considering each DU's LTER and DDP in relation to the NTER: Provided, that the schedule shall be published and posted on the ERC and DOE websites not later than September of every year; and
- iii. Simple, uniform, streamlined and transparent: Provided, that the entire procedure from pre-qualification of MGSPs until the submission to the ERC of the awarded contract shall be no longer than ninety (90) calendar days after all the published requirements are completely submitted: Provided, further, that the CSP may be conducted using a secure electronic portal.

As summarized in Table 17, a total of 98 unserved and underserved areas clustered into 49 lots are targeted to be tendered for CSP by commencing the publication of the Invitation to Bid (ITB) and the Terms of Reference on 27 October 2023. At the minimum, the services include Construction, Installation, Maintenance, and Operations, including Associated Services, such as Customer Billing and Collections, of Microgrid Systems to provide 24/7 electricity services for all existing and projected households.

Table 17. Summary of Unserved and Underserved Areas for MGSP-CSP

Distribution Utility	Number of Lots	Number of Areas	Number of Households
Unserved Areas			
CANORECO	4	15	1,038
QUEZELCO II	3	3	1,401
CEBECO II	2	8	1,314
NOCECO	10	42	2,589
PALECO	21	21	5,773
Underserved Areas			
PALECO	1	1	393
MASELCO	8	8	3,137
Grand Total	49	98	15,645

Further, all references for the responsibilities of an MGSP shall be at all times referred to the provisions of RA No. 11646 and DC2022-05-0017. The activities for the MGSP-CSP are summarized in Table 18.

Table 18. Indicative Schedules for the Conduct of MGSP-CSP

ACTIVITIES	INDICATIVE SCHEDULES
Publication of Invitation to Bid	27 October 2023
Deadline of Submission of Expression of Interest	15 November 2023
Notification of Pre-qualified Interested Bidder	21 November 2023
Deadline of Submission of Queries or Clarification on the Bidding	24 November 2023

ACTIVITIES	INDICATIVE SCHEDULES
Pre-Bid Conference	29 November 2023
Deadline of Submission of Complete Proposal and Opening of Bids	27 December 2023
Evaluation of Bids, Post-Qualification and Determination of the Winning MGSP	28 December 2023 – 20 February 2024
Right-to-Tender Lower All-in Price Offer by the DU MGSP, if any	21-27 February 2024
Endorsement of Winning MGSP	28 February 2024
Issuance of Notice of Award	12 March 2024

Consistent with the provisions of RA No. 11646, the following shall be the general conditions on the submission of proposals to those interested MGSP proponents in the CSP:

1. The proposed microgrid system shall meet the peak demand of the proposed service area for the duration of the cooperation period.
2. The proposed microgrid system shall only operate on an island mode for the duration of the cooperation period.
3. The proposed rate shall be the total blended rate to include generation and distribution costs, which shall be the least cost and shall have the minimum impact on the recovery of Universal Charge on Missionary Electrification (UCME).
4. The Generating Capacity proposed by the Bidders shall consider the optimal supply configuration that will redound in the highest net reduction in the UCME subsidy requirement for the concerned MGSP area.
5. The total electrification of the initially identified number of households as indicated in the invitation to bid shall be completed upon commercial operations of the microgrid systems.
6. The Bidders shall ensure compliance with the Philippine Small Grid Guidelines (PSGG) issued by the ERC, Renewable Portfolio Standards (RPS) for Off-Grid Areas, and submission of the 100% total electrification master plan for the service areas to the DOE.
7. The Delivery Period and/or start of Commercial Operations shall be not later than eighteen (18) months from the execution of the Microgrid Service Contract (MSC) with the NPC.
8. The Cooperation Period for the Supply and Delivery of electricity services to the identified unserved areas shall be twenty (20) years from the date of its commercial operations.

Table 19 enumerates the NPC SPUG areas which are included in the areas for MGSP-CSP because their number of service hours is below the requirement of 24/7 service operation.

Table 19. Summary of Areas with NPC serving as Generator and Distributor of Electricity Service

Region	SIIG	Number of Areas	Number of Households	No. of Service Hours
II	Balatubat Diesel Power Plant (DPP)	2	753	16
II	Maconacon DPP	22	2,287	16
II	Minabel DPP	1	423	16
IX	Manalipa DPP	1	462	8
IX	Pangapuyan DPP	1	133	8
IX	Tigtabon DPP	1	1,156	8
VI	Batbatan DPP	1	722	8
VI	Guiwanon DPP	1	385	8
VI	Sibolo DPP	1	270	8
VIII	Bagongon DPP	2	349	16
VIII	Biasong DPP	3	290	8
VIII	Buluan DPP	1	153	8
VIII	Cabunag-an DPP	1	443	8
VIII	Cinco Rama DPP	3	742	16
VIII	Costa Rica DPP	7	756	8
VIII	Ilijan DPP	1	226	8
VIII	Kirikite DPP	2	234	8
VIII	Libucan DPP	7	1004	16
VIII	Lunang DPP	4	392	8
VIII	Takut DPP	2	642	8
	Grand Total	64	11,822	

If there are no participants or no awarded MGSP in the CSP for a particular DOE declared unserved or underserved area, the NPC shall continue to perform its missionary electrification mandate in the underserved area, considering its AHP.

CHAPTER IV: **CHALLENGES AND WAYS FORWARD**

Implementing various electrification programs in the country may face several challenges that can affect the timely completion and realization of benefits of electricity access. Some of these challenges and the corresponding solutions are summarized in the Table 20 which may be considered in the subsequent updating of the NTER:

Table 20. Assessing the Challenges of Total Electrification

ISSUE / PROBLEM	IMPLICATION	SOLUTIONS
Grid Electrification		
Grid extension with most of the ECs will no longer be cost effective and which will result in higher systems loss	High upfront cost and increase in System Loss should they extend the lines for connection due to longer distance in the case of the remaining sitios. Lack of sufficient funding for the maintenance and operating system.	To consider off-grid solutions for the electrification planning such as SHS project and MGSP as least cost electrification solutions in remote areas.
Capacity to pay hinders the intensification of connection	Remaining and new households may not have the money to be connected and/or have no regular income to pay for monthly bills.	To consider innovative solutions such as prepaid meters to allow flexibility in buying electricity based on their budget. Consider support for connection to include house wiring, service drop for areas that are far from secondary line i.e., beyond 30 meters. Policy review on household electrification of marginalized consumers who may be eligible to subsidies such as Lifeline Rate
Off-Grid Electrification		
Geographical Location	Some households may be in remote or difficult to reach areas, making it challenging to	To consider least cost and appropriate electrification solutions such as PVM and MGSP

ISSUE / PROBLEM	IMPLICATION	SOLUTIONS
Financial Capability of Household for Service Connection.	provide them with reliable and affordable energy connections. Many households, especially in low-income or disadvantaged communities, may struggle to afford the upfront cost of getting service connections or paying ongoing fees for energy services.	for challenging, difficult to reach areas. To consider the waiving of fees, permits, and taxes by LGUs of the member consumer owner applicants for electric services including documents to show land/house ownership of applicants
Natural Disaster and Calamities	The Philippines is susceptible to natural disasters like typhoons, earthquakes, and floods, which can damage infrastructure and disrupt electricity supply.	To consider disaster resilient electrification solutions and allocation of separate funding such purpose
Lack of definite fund source for SAHS for dispersed areas	High upfront cost subsidies needed by ECs to implement SAHS	Regular inclusion of SAHS in the national budget. Consider contributions of donor agencies especially in remote areas.
Peace and Order/ Right of Way Issues	In some areas, there were security concerns that made it difficult to carry out electrification projects.	Collaboration with local government units
Absorptive Capacity of the ECs doing their mandate for electrification	Delay in the implementation of needed electrification solutions to identified unserved areas within the ECs.	Tapping other qualified implementers may expedite the electrification projects

To ensure realization of the NTER, the DOE through the TESC, shall formulate supporting policies to effectively implement the total electrification strategies, and the implementation of available funds administered and monitored by the DOE. This includes the following:

1. Revised Policy for the Implementation of TEP

The existing policy for the implementation of TEP provides that the NEA and NPC serve as project implementors of identified electrification projects within the EC franchise areas and missionary areas. For the effective and timely implementation of the TEP, the DOE plans to improve the existing policy that will allow the concerned DUs and other qualified project implementers based on their expertise to implement different electrification strategies as applicable in the target areas. The fund transfer shall remain subject to applicable rules and regulations.

2. Supplemental Policy for the Implementation of ER 1-94

The DOE plans to review the allocation and utilization of ER 1-94 EF to maximize and ensure that said available funds will be utilized by the DUs for the energization of the remaining unserved and underserved identified in the DU's submitted LTER.

3. Adoption of Revised Template for Reporting of Household Electricity Access Rate / Electrification Level by the DU.

The DOE shall monitor the NTER implementation through the DOE Electric Power Database Management System, in coordination with NEA, NPC and concerned DUs and mandated entities. DUs shall submit reports in prescribed templates to better assess the implementation progress and determine the solution for the subsequent updating and release of the NTER.

Additionally, the DOE shall institutionalize the NTER Development timeline to ensure compliance with the provisions of RA No. 11646. In close coordination with NEA and NPC and following the timeline provided in Figure 4, the DUs will be expected to conduct the necessary inventory of all their areas which include the unserved and underserved households, to update their LTER for submission to the DOE, as provided in RA No. 11646. LTER deliberations will be conducted to review and validate the numbers/targets in consultation with DOE, NEA, and NPC. The publication of the yearly updated NTER is not later than 30th September of the year. The published NTER shall be the basis of the list of areas that may be subject to MGSP - CSP.

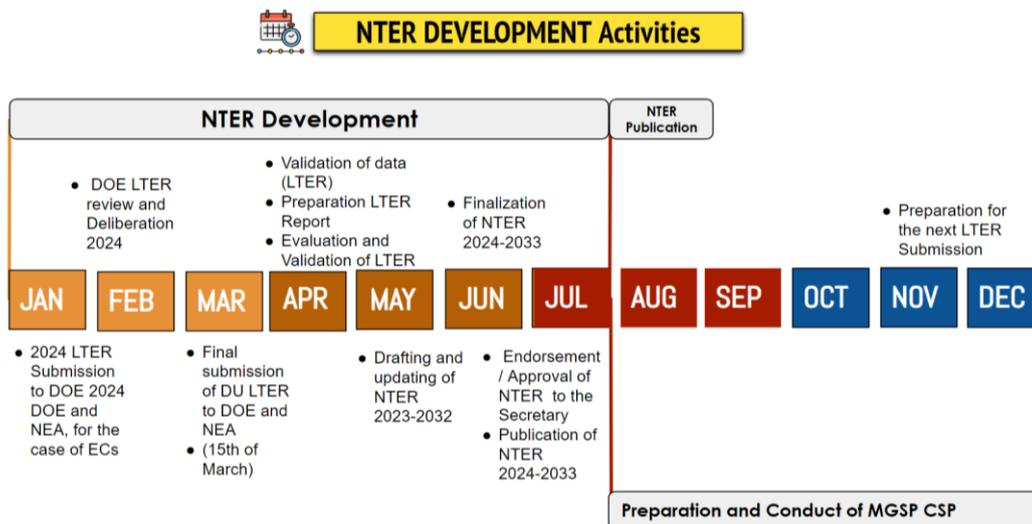


Figure 4. NTER Development Timeline

The DOE is also collaborating with Philippine Space Agency to utilize available technologies such as satellite imagery to further identify and validate the profile of areas categorized as unserved and underserved areas. This will also allow the monitoring of other initiatives that may not be accounted for by the DOE, NEA, NPC and even the concerned DUs in their franchise areas.

Lastly, the development and utilization of NTER Dashboard will be undertaken to serve as platform for real time updates on the implementation of electrification programs under the NTER.

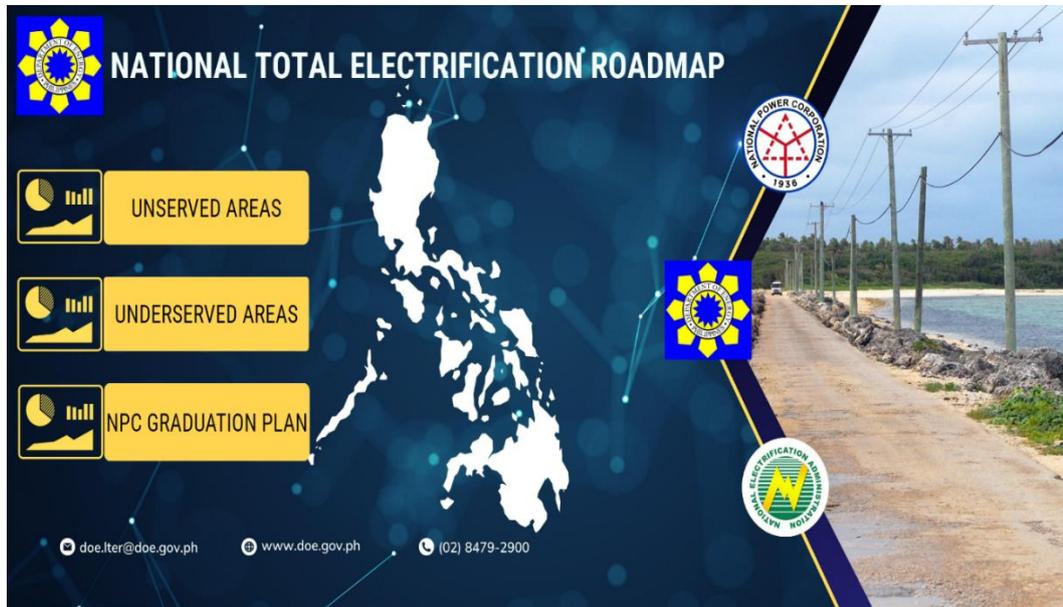


Figure 5. NTER Dashboard

ANNEXES

Target Household Electrification by Strategies 2024-2028

- Annex 1.1. Target Household Electrification by Strategies 2024-2028 – Electric Cooperatives
- Annex 1.2. Target Household Electrification by Strategies 2024-2028 – Private Investor-Owned Utilities
- Annex 1.3. Target Household Electrification by Strategies 2024-2028 – Local Government Unit – Owned Utilities

Budgetary Requirements for Household Electrification 2024-2028

- Annex 2.1. Budgetary Support / Requirements for Electric Cooperatives
- Annex 2.2. Budgetary Support / Requirements for Local Government Unit – Owned Utilities

Annex 3. Locally Funded Project - Total Electrification Projects

Annex 4. Unserved and Underserved Areas Target Household Electrification



DEPARTMENT OF ENERGY

Empowering the Filipino People
through Total Electrification

**Energy Center, Rizal Drive Corner
34th Street, Bonifacio Global City,
Taguig City, Philippines**

For information:

Tel. No.(02) 8479 2900 local 417

Website: <http://www.doe.gov.ph>



Annex 1.1 - TARGET HOUSEHOLD ELECTRIFICATION BY STRATEGIES 2024-2028 - ELECTRIC COOPERATIVES

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Luzon	ABRECO	Potential Households**		60,954	61,579	62,172	62,762	63,329	63,881	
		Unserviced Households		3,432	3,933	2,034	748	567	552	
		Target No. of Households to be Served***	Total		124	2,492	1,876	748	567	552
			Distribution Line Extension			732	0	0	0	24
			Regular Connection		124	1,760	1,876	748	567	528
			Stand Alone Home System			0	0	0	0	0
		Total Household Served		57,522	57,646	60,138	62,014	62,762	63,329	63,881
Target Electrification Level		94.4%	94.6%	97.7%	99.7%	100.0%	100.0%	100.0%		
Luzon	ALECO	Potential Households**		322,063	325,368	328,544	331,655	334,670	337,589	
		Unserviced Households		39,582	40,614	32,099	23,028	13,493	2,919	
		Target No. of Households to be Served***	Total		2,273	11,691	12,182	12,550	13,493	2,919
			Distribution Line Extension			1,036	1,220	735	260	24
			Regular Connection		2,273	10,655	10,962	11,815	13,233	2,895
			Stand Alone Home System			0	0	0	0	0
		Total Household Served		282,481	284,754	296,445	308,627	321,177	334,670	337,589
Target Electrification Level		87.7%	88.4%	91.1%	93.9%	96.8%	100.0%	100.0%		
Additional HH to be Energized by DOE Funds (NPC)	Stand Alone Home System			2						
Luzon	AURELCO	Potential Households**		60,433	61,053	61,649	62,233	62,798	63,346	
		Unserviced Households		895	816	596	584	565	548	
		Target No. of Households to be Served***	Total		699	816	596	584	565	548
			Distribution Line Extension			95	305	0	0	24
			Regular Connection		699	721	291	584	565	524
			Stand Alone Home System			0	0	0	0	0
		Total Household Served		59,538	60,237	61,053	61,649	62,233	62,798	63,346
Target Electrification Level		98.5%	99.7%	100.0%	100.0%	100.0%	100.0%	100.0%		
Luzon	BATANELCO	Potential Households**		5,737	5,795	5,852	5,906	5,961	6,012	
		Unserviced Households		21	79	57	54	55	51	
		Target No. of Households to be Served***	Total		0	79	57	54	55	51
			Distribution Line Extension			0	0	0	0	24
			Regular Connection		0	79	57	54	55	27
			Stand Alone Home System			0	0	0	0	0
		Total Household Served		5,716	5,716	5,795	5,852	5,906	5,961	6,012
Target Electrification Level		99.6%	99.6%	100.0%	100.0%	100.0%	100.0%	100.0%		

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Luzon	BATELEC I	Potential Households**		190,960	192,938	194,839	196,706	198,517	200,275	
		Unserviced Households		1,706	3,684	1,901	1,867	1,811	1,758	
			Total		0	3,684	1,901	1,867	1,811	1,758
		Target No. of Households to be Served***	Distribution Line Extension		0	0	0	0	0	24
			Regular Connection		0	3,684	1,901	1,867	1,811	1,734
			Stand Alone Home System		0	0	0	0	0	0
	Total Household Served	189,254	189,254	192,938	194,839	196,706	198,517	200,275		
	Target Electrification Level		99.1%	99.1%	100.0%	100.0%	100.0%	100.0%	100.0%	
Luzon	BATELEC II	Potential Households**		340,065	343,601	347,002	350,337	353,577	356,715	
		Unserviced Households		6,084	8,459	3,718	3,335	3,240	3,138	
			Total		1,161	8,142	3,718	3,335	3,240	3,138
		Target No. of Households to be Served***	Distribution Line Extension		0	0	0	0	0	24
			Regular Connection		1,161	8,142	3,718	3,335	3,240	3,114
			Stand Alone Home System		0	0	0	0	0	0
	Total Household Served	333,981	335,142	343,284	347,002	350,337	353,577	356,715		
	Target Electrification Level		98.2%	98.6%	99.9%	100.0%	100.0%	100.0%	100.0%	
Luzon	BENECO	Potential Households**		224,312	226,616	228,827	230,996	233,100	235,129	
		Unserviced Households		9,733	7,494	3,096	2,169	2,104	2,029	
			Total		4,543	6,609	3,096	2,169	2,104	2,029
		Target No. of Households to be Served***	Distribution Line Extension		0	667	0	0	0	24
			Regular Connection		4,543	5,942	3,096	2,169	2,104	2,005
			Stand Alone Home System		0	0	0	0	0	0
	Total Household Served	214,579	219,122	225,731	228,827	230,996	233,100	235,129		
	Target Electrification Level		95.7%	97.7%	99.6%	100.0%	100.0%	100.0%	100.0%	
	Additional HH to be Energized by DOE Funds (NPC)	Stand Alone Home System			399					
Luzon	BISELCO	Potential Households**		35,387	35,733	36,066	36,490	36,805	37,109	
		Unserviced Households		6,746	2,444	1,390	424	315	304	
			Total		4,648	1,387	1,390	424	315	304
		Target No. of Households to be Served***	Distribution Line Extension		0	1,035	1,123	0	0	24
			Regular Connection		4,648	52	267	424	315	280
			Stand Alone Home System		0	0	0	0	0	0
	Total Household Served	28,641	33,289	34,676	36,066	36,490	36,805	37,109		
	Target Electrification Level		80.9%	94.1%	97.0%	100.0%	100.0%	100.0%	100.0%	

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Luzon	CAGELCO I	Potential Households**		163,532	165,211	166,824	168,405	169,936	171,420	
		Unserviced Households		9,177	9,760	3,723	1,911	1,531	1,484	
		Target No. of Households to be Served***	Total		1,096	7,650	3,393	1,911	1,531	1,484
			Distribution Line Extension			985	0	0	0	24
			Regular Connection		1,096	6,665	3,393	1,581	1,525	1,454
			Microgrid System					330	6	6
		Stand Alone Home System			0	0	0	0	0	
Total Household Served		154,355	155,451	163,101	166,494	168,405	169,936	171,420		
Target Electrification Level		94.4%	95.1%	98.7%	99.8%	100.0%	100.0%	100.0%		
Luzon	CAGELCO II	Potential Households**		162,763	164,435	166,034	167,603	169,125	170,600	
		Unserviced Households		17,017	17,264	11,386	7,090	2,859	1,475	
		Target No. of Households to be Served***	Total		1,425	7,477	5,865	5,753	2,859	1,475
			Distribution Line Extension			831	610	330	845	24
			Regular Connection		1,425	4,680	5,255	5,423	2,014	1,451
			Stand Alone Home System			0	0	0	0	0
		Total Household Served		145,746	147,171	154,648	160,513	166,266	169,125	170,600
Target Electrification Level		89.5%	90.4%	94.0%	96.7%	99.2%	100.0%	100.0%		
Luzon	CANORECO	Potential Households**		146,067	147,565	149,006	150,418	151,786	153,111	
		Unserviced Households		14,153	11,748	7,314	2,143	1,406	1,344	
		Target No. of Households to be Served***	Total		3,903	5,875	6,583	2,105	1,387	1,344
			Distribution Line Extension			589	174	44	0	24
			Regular Connection		3,903	5,286	5,371	2,041	1,368	1,301
			Microgrid System				1,038	20	19	19
		Stand Alone Home System			0	0	0	0	0	
Total Household Served		131,914	135,817	141,692	148,275	150,380	151,767	153,111		
Target Electrification Level		90.3%	93.0%	96.0%	99.5%	100.0%	100.0%	100.0%		
Luzon	CASURECO I	Potential Households**		108,822	109,935	111,005	112,053	113,070	114,057	
		Unserviced Households		9,485	7,346	5,504	3,782	1,408	987	
		Target No. of Households to be Served***	Total		3,252	2,912	2,770	3,391	1,408	987
			Distribution Line Extension			422	360	529	313	24
			Regular Connection		3,252	2,490	2,410	2,862	1,095	963
			Stand Alone Home System			0	0	0	0	0
		Total Household Served		99,337	102,589	105,501	108,271	111,662	113,070	114,057
Target Electrification Level		91.3%	94.3%	96.0%	97.5%	99.7%	100.0%	100.0%		

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Luzon	CASURECO II	Potential Households**		147,961	149,482	150,946	152,376	153,762	155,108	
		Unserviced Households		14,661	13,262	8,870	4,600	1,386	1,346	
			Total		2,920	5,856	5,700	4,600	1,386	1,346
		Target No. of Households to be Served***	Distribution Line Extension			280	200	0	0	24
			Regular Connection		2,920	5,576	5,500	4,600	1,386	1,322
			Stand Alone Home System			0	0	0	0	0
	Total Household Served		133,300	136,220	142,076	147,776	152,376	153,762	155,108	
	Target Electrification Level		90.1%	92.1%	95.0%	97.9%	100.0%	100.0%	100.0%	
Luzon	CASURECO III	Potential Households**		111,977	113,124	114,223	115,299	116,346	117,355	
		Unserviced Households		16,859	15,141	11,590	8,089	3,623	1,009	
			Total		2,865	4,650	4,577	5,513	3,623	1,009
		Target No. of Households to be Served***	Distribution Line Extension			877	1,129	1,711	2,823	24
			Regular Connection		2,865	3,773	3,448	3,802	800	985
			Stand Alone Home System			0	0	0	0	0
	Total Household Served		95,118	97,983	102,633	107,210	112,723	116,346	117,355	
	Target Electrification Level		84.9%	87.5%	90.7%	93.9%	97.8%	100.0%	100.0%	
	Additional HH to be Energized by DOE Funds (NPC)	Stand Alone Home System			14					
Luzon	CASURECO IV	Potential Households**		96,010	96,996	97,941	98,868	99,766	100,638	
		Unserviced Households		2,414	2,684	945	927	898	872	
			Total		716	2,684	945	927	898	872
		Target No. of Households to be Served***	Distribution Line Extension			1,229	595	0	0	24
			Regular Connection		716	1,455	350	927	898	848
			Stand Alone Home System			0	0	0	0	0
	Total Household Served		93,596	94,312	96,996	97,941	98,868	99,766	100,638	
	Target Electrification Level		97.5%	98.2%	100.0%	100.0%	100.0%	100.0%	100.0%	
Luzon	CENPELCO	Potential Households**		300,215	303,295	306,247	309,157	311,981	314,715	
		Unserviced Households		12,869	11,006	6,731	2,910	2,824	2,734	
			Total		4,943	7,227	6,731	2,910	2,824	2,734
		Target No. of Households to be Served***	Distribution Line Extension			0	0	0	0	24
			Regular Connection		4,943	7,227	6,731	2,910	2,824	2,710
			Stand Alone Home System			0	0	0	0	0
	Total Household Served		287,346	292,289	299,516	306,247	309,157	311,981	314,715	
	Target Electrification Level		95.7%	97.4%	98.8%	100.0%	100.0%	100.0%	100.0%	

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Luzon	FICELCO	Potential Households**		62,404	63,044	63,657	64,259	64,843	65,408	
		Unserviced Households		1,564	1,883	1,045	602	584	565	
			Total		321	1,451	1,045	602	584	565
		Target No. of Households to be Served***	Distribution Line Extension			0	0	0	0	24
			Regular Connection		321	1,451	1,045	602	584	541
			Stand Alone Home System			0	0	0	0	0
	Total Household Served	60,840	61,161	62,612	63,657	64,259	64,843	65,408		
	Target Electrification Level		97.5%	98.0%	99.3%	100.0%	100.0%	100.0%		
Luzon	FLECO	Potential Households**		80,213	81,034	81,821	82,597	83,347	84,073	
		Unserviced Households		5,092	5,913	4,415	2,994	1,757	726	
			Total		0	2,285	2,197	1,987	1,757	726
		Target No. of Households to be Served***	Distribution Line Extension			280	192	0	0	24
			Regular Connection		0	2,005	2,005	1,987	1,757	702
			Stand Alone Home System			0	0	0	0	0
	Total Household Served	75,121	75,121	77,406	79,603	81,590	83,347	84,073		
	Target Electrification Level		93.7%	93.7%	95.5%	97.3%	98.8%	100.0%		
Luzon	IFELCO	Potential Households**		50,412	50,929	51,426	51,910	52,382	52,840	
		Unserviced Households		4,921	5,246	3,585	1,724	472	458	
			Total		192	2,158	2,345	1,724	472	458
		Target No. of Households to be Served***	Distribution Line Extension			301	0	0	0	24
			Regular Connection		192	1,857	2,345	1,724	472	434
			Stand Alone Home System			0	0	0	0	0
	Total Household Served	45,491	45,683	47,841	50,186	51,910	52,382	52,840		
	Target Electrification Level		90.2%	90.6%	93.9%	97.6%	100.0%	100.0%		
Luzon	INEC	Potential Households**		158,166	159,786	161,336	162,866	164,355	165,797	
		Unserviced Households		1,757	2,507	1,550	1,530	1,489	1,442	
			Total		870	2,507	1,550	1,530	1,489	1,442
		Target No. of Households to be Served***	Distribution Line Extension			0	0	0	0	24
			Regular Connection		870	2,507	1,550	1,530	1,489	1,418
			Stand Alone Home System			0	0	0	0	0
	Total Household Served	156,409	157,279	159,786	161,336	162,866	164,355	165,797		
	Target Electrification Level		98.9%	99.4%	100.0%	100.0%	100.0%	100.0%		

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Luzon	ISECO	Potential Households**		177,890	179,712	181,456	183,179	184,851	186,474	
		Unserviced Households		489	2,311	1,744	1,723	1,672	1,623	
		Target No. of Households to be Served***	Total		0	2,311	1,744	1,723	1,672	1,623
			Distribution Line Extension			60	0	0	0	24
			Regular Connection		0	2,251	1,744	1,723	1,672	1,599
		Stand Alone Home System			0	0	0	0	0	
Total Household Served		177,401	177,401	179,712	181,456	183,179	184,851	186,474		
Target Electrification Level			99.7%	99.7%	100.0%	100.0%	100.0%	100.0%		
Luzon	ISELCO I	Potential Households**		225,279	227,587	229,801	231,968	234,075	236,111	
		Unserviced Households		8,192	10,500	7,577	4,876	2,460	2,036	
		Target No. of Households to be Served***	Total		0	5,137	4,868	4,523	2,460	2,036
			Distribution Line Extension			581	198	0	0	24
			Regular Connection		0	4,556	4,670	4,523	2,460	2,012
		Stand Alone Home System			0	0	0	0	0	
Total Household Served		217,087	217,087	222,224	227,092	231,615	234,075	236,111		
Target Electrification Level			96.4%	96.4%	97.6%	98.8%	99.8%	100.0%		
Luzon	ISELCO II	Potential Households**		205,664	207,775	209,803	211,792	213,718	215,585	
		Unserviced Households		15,509	17,620	13,473	9,403	5,382	1,867	
		Target No. of Households to be Served***	Total		0	6,175	6,059	5,947	5,382	1,867
			Distribution Line Extension			0	0	0	0	24
			Regular Connection		0	6,175	6,059	5,947	5,382	1,843
		Stand Alone Home System			0	0	0	0	0	
Total Household Served		190,155	190,155	196,330	202,389	208,336	213,718	215,585		
Target Electrification Level			92.5%	92.5%	94.5%	96.5%	98.4%	100.0%		
Additional HH to be Energized by DOE Funds (NPC)	Stand Alone Home System			1,034						
Luzon	KAELCO	Potential Households**		65,887	66,562	67,208	67,842	68,457	69,055	
		Unserviced Households		6,264	6,415	3,226	879	615	598	
		Target No. of Households to be Served***	Total		524	3,835	2,981	879	615	598
			Distribution Line Extension			466	296	474	193	24
			Regular Connection		524	3,369	2,685	160	417	569
		Microgrid System					245	5	5	
Stand Alone Home System			0	0	0	0	0			
Total Household Served		59,623	60,147	63,982	66,963	67,842	68,457	69,055		
Target Electrification Level			90.5%	91.3%	96.1%	99.6%	100.0%	100.0%		

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Luzon	LUBELCO	Potential Households**		7,012	7,084	7,758	7,825	7,890	7,953	
		Unserviced Households		23	95	674	67	65	63	
		Target No. of Households to be Served***	Total		0	95	674	67	65	63
			Distribution Line Extension			0	0	0	0	24
			Regular Connection		0	95	69	56	54	28
			Microgrid System				605	11	11	11
		Stand Alone Home System			0	0	0	0	0	
Total Household Served		6,989	6,989	7,084	7,758	7,825	7,890	7,953		
Target Electrification Level		99.7%	99.7%	100.0%	100.0%	100.0%	100.0%	100.0%		
Luzon	LUELCO	Potential Households**		172,749	174,521	176,221	177,891	179,516	181,090	
		Unserviced Households		6,312	5,624	2,944	1,670	1,625	1,574	
		Target No. of Households to be Served***	Total		2,460	4,380	2,944	1,670	1,625	1,574
			Distribution Line Extension			80	51	0	0	24
			Regular Connection		2,460	4,300	2,893	1,670	1,625	1,550
			Stand Alone Home System			0	0	0	0	0
		Total Household Served		166,437	168,897	173,277	176,221	177,891	179,516	181,090
Target Electrification Level		96.3%	97.8%	99.3%	100.0%	100.0%	100.0%	100.0%		
Luzon	MARELCO	Potential Households**		62,614	63,254	63,870	64,475	65,062	65,629	
		Unserviced Households		614	1,254	616	605	587	567	
		Target No. of Households to be Served***	Total		0	1,254	616	605	587	567
			Distribution Line Extension			0	0	0	0	24
			Regular Connection		0	1,254	616	605	587	543
			Stand Alone Home System			0	0	0	0	0
		Total Household Served		62,000	62,000	63,254	63,870	64,475	65,062	65,629
Target Electrification Level		99.0%	99.0%	100.0%	100.0%	100.0%	100.0%	100.0%		
Luzon	MASELCO	Potential Households**		170,078	171,822	173,494	175,134	176,723	178,262	
		Unserviced Households		68,252	64,365	42,176	25,004	9,593	1,539	
		Target No. of Households to be Served***	Total		5,631	23,861	18,812	17,000	9,593	1,539
			Distribution Line Extension			0	0	0	0	24
			Regular Connection		5,631	3,599	2,600	790	712	1,515
			Stand Alone Home System			20,262	16,212	16,210	8,881	0
		Total Household Served		101,826	107,457	131,318	150,130	167,130	176,723	178,262
Target Electrification Level		59.9%	63.2%	76.4%	86.5%	95.4%	100.0%	100.0%		
Additional HH to be Energized by DOE Funds (NPC)	Distribution Line Extension			1,188						

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Luzon	MOPRECO	Potential Households**		38,875	39,223	39,837	40,379	40,960	41,579	
		Unserviced Households		967	932	1,168	1,351	1,597	619	
			Total		383	378	359	335	1,597	619
		Target No. of Households to be Served***	Distribution Line Extension			378	359	289	1,595	24
			Regular Connection		383			46	2	595
			Stand Alone Home System			0	0	0	0	0
	Total Household Served	37,908	38,291	38,669	39,028	39,363	40,960	41,579		
	Target Electrification Level		97.5%	98.5%	98.6%	98.0%	97.5%	100.0%	100.0%	
Luzon	NEECO I	Potential Households**		105,811	106,906	107,957	108,988	109,990	110,959	
		Unserviced Households		1,638	2,733	1,540	1,031	1,002	969	
			Total		0	2,244	1,540	1,031	1,002	969
		Target No. of Households to be Served***	Distribution Line Extension			0	0	0	0	24
			Regular Connection		0	2,244	1,540	1,031	1,002	945
			Stand Alone Home System			0	0	0	0	0
	Total Household Served	104,173	104,173	106,417	107,957	108,988	109,990	110,959		
	Target Electrification Level		98.5%	98.5%	99.5%	100.0%	100.0%	100.0%	100.0%	
Luzon	NEECO II - Area 1	Potential Households**		166,117	167,842	169,496	171,122	172,701	174,230	
		Unserviced Households		7,338	7,038	4,442	2,370	1,579	1,529	
			Total		2,025	4,250	3,698	2,370	1,579	1,529
		Target No. of Households to be Served***	Distribution Line Extension			0	0	0	0	24
			Regular Connection		2,025	4,250	3,698	2,370	1,579	1,505
			Stand Alone Home System			0	0	0	0	0
	Total Household Served	158,779	160,804	165,054	168,752	171,122	172,701	174,230		
	Target Electrification Level		95.6%	96.8%	98.3%	99.6%	100.0%	100.0%	100.0%	
Luzon	NEECO II - Area 2	Potential Households**		152,263	153,840	155,359	156,851	158,296	159,698	
		Unserviced Households		14,983	12,424	9,298	6,501	3,971	1,402	
			Total		4,136	4,645	4,289	3,975	3,971	1,402
		Target No. of Households to be Served***	Distribution Line Extension			564	268	0	0	24
			Regular Connection		4,136	4,081	4,021	3,975	3,971	1,378
			Stand Alone Home System			0	0	0	0	0
	Total Household Served	137,280	141,416	146,061	150,350	154,325	158,296	159,698		
	Target Electrification Level		90.2%	92.9%	94.9%	96.8%	98.4%	100.0%	100.0%	

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Luzon	NUVELCO	Potential Households**		132,551	133,912	135,220	136,500	137,741	138,942	
		Unserviced Households		14,045	12,171	7,233	3,104	1,241	1,201	
		Target No. of Households to be Served***	Total		3,235	6,246	5,409	3,104	1,241	1,201
			Distribution Line Extension			1,168	1,049	1,644	586	24
			Regular Connection		3,235	5,078	4,360	1,460	655	1,177
		Stand Alone Home System			0	0	0	0	0	
Total Household Served		118,506	121,741	127,987	133,396	136,500	137,741	138,942		
Target Electrification Level			89.4%	91.8%	95.6%	98.7%	100.0%	100.0%	100.0%	
Luzon	OMECCO	Potential Households**		123,934	125,205	125,821	127,018	128,179	129,303	
		Unserviced Households		27,373	24,727	19,780	15,286	6,336	1,124	
		Target No. of Households to be Served***	Total		3,917	5,563	5,691	10,111	6,336	1,124
			Distribution Line Extension			1,071	1,257	1,665	1,199	24
			Regular Connection		3,917	4,492	4,434	4,278	1,275	1,100
		Stand Alone Home System			0	0	4,168	3,862	0	
Total Household Served		96,561	100,478	106,041	111,732	121,843	128,179	129,303		
Target Electrification Level			77.9%	81.1%	84.7%	88.8%	95.9%	100.0%	100.0%	
Luzon	ORMECCO	Potential Households**		222,413	224,697	226,890	229,041	231,123	233,142	
		Unserviced Households		8,519	10,803	10,662	9,276	5,533	2,019	
		Target No. of Households to be Served***	Total		0	2,334	3,537	5,825	5,533	2,019
			Distribution Line Extension			1,384	2,652	10	0	24
			Regular Connection		0	950	885	815	533	1,995
		Stand Alone Home System			0	0	0	5,000	5,000	0
Total Household Served		213,894	213,894	216,228	219,765	225,590	231,123	233,142		
Target Electrification Level			96.2%	96.2%	96.2%	96.9%	98.5%	100.0%	100.0%	
Luzon	PALECO	Potential Households**		288,150	291,135	293,998	296,806	299,526	302,159	
		Unserviced Households		81,752	79,243	52,632	23,045	5,759	2,740	
		Target No. of Households to be Served***	Total		5,494	29,474	32,395	20,006	5,652	2,740
			Distribution Line Extension			760	580	1,320	591	24
			Regular Connection		5,494	2,149	6,467	3,185	1,400	2,600
			Microgrid System				6,253	118	117	116
Stand Alone Home System			26,565	19,095	15,383	3,544	0			
Total Household Served		206,398	211,892	241,366	273,761	293,767	299,419	302,159		
Target Electrification Level			71.6%	73.5%	82.9%	93.1%	99.0%	100.0%	100.0%	

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Luzon	PANELCO I	Potential Households**		107,537	108,644	109,704	110,744	111,757	112,733	
		Unservd Households		7,895	7,611	1,060	1,040	1,013	976	
			Total		1,391	7,611	1,060	1,040	1,013	976
		Target No. of Households to be Served***	Distribution Line Extension			164	114	0	0	24
			Regular Connection		1,391	7,447	946	1,040	1,013	952
			Stand Alone Home System			0	0	0	0	0
	Total Household Served		99,642	101,033	108,644	109,704	110,744	111,757	112,733	
	Target Electrification Level		92.7%	94.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
Luzon	PANELCO III	Potential Households**		236,585	239,012	241,338	243,634	245,857	248,013	
		Unservd Households		10,602	10,104	5,468	2,296	2,223	2,156	
			Total		2,925	6,962	5,468	2,296	2,223	2,156
		Target No. of Households to be Served***	Distribution Line Extension			25	0	0	0	24
			Regular Connection		2,925	6,937	5,468	2,296	2,223	2,132
			Stand Alone Home System			0	0	0	0	0
	Total Household Served		225,983	228,908	235,870	241,338	243,634	245,857	248,013	
	Target Electrification Level		95.5%	96.8%	98.7%	100.0%	100.0%	100.0%	100.0%	
Luzon	PELCO I	Potential Households**		115,890	117,079	118,218	119,335	120,418	121,464	
		Unservd Households		1,128	2,317	1,139	1,117	1,083	1,046	
			Total		0	2,317	1,139	1,117	1,083	1,046
		Target No. of Households to be Served***	Distribution Line Extension			0	0	0	0	24
			Regular Connection		0	2,317	1,139	1,117	1,083	1,022
			Stand Alone Home System			0	0	0	0	0
	Total Household Served		114,762	114,762	117,079	118,218	119,335	120,418	121,464	
	Target Electrification Level		99.0%	99.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
Luzon	PELCO II	Potential Households**		217,248	219,488	221,636	223,740	225,783	227,756	
		Unservd Households		8,435	8,044	3,957	2,104	2,043	1,973	
			Total		2,631	6,235	3,957	2,104	2,043	1,973
		Target No. of Households to be Served***	Distribution Line Extension			0	0	0	0	24
			Regular Connection		2,631	6,235	3,957	2,104	2,043	1,949
			Stand Alone Home System			0	0	0	0	0
	Total Household Served		208,813	211,444	217,679	221,636	223,740	225,783	227,756	
	Target Electrification Level		96.1%	97.3%	99.2%	100.0%	100.0%	100.0%	100.0%	

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Luzon	PELCO III	Potential Households**		89,960	90,882	91,766	92,633	93,472	94,283	
		Unservd Households		978	1,900	1,231	867	839	811	
		Target No. of Households to be Served***	Total		0	1,553	1,231	867	839	811
			Distribution Line Extension		0	0	0	0	0	24
			Regular Connection		0	1,553	1,231	867	839	787
		Stand Alone Home System		0	0	0	0	0	0	
Total Household Served		88,982	88,982	90,535	91,766	92,633	93,472	94,283		
Target Electrification Level			98.9%	98.9%	99.6%	100.0%	100.0%	100.0%		
Luzon	PENELCO	Potential Households**		218,632	220,887	223,050	225,170	227,224	229,215	
		Unservd Households		3,853	6,108	2,163	2,120	2,054	1,991	
		Target No. of Households to be Served***	Total		0	6,108	2,163	2,120	2,054	1,991
			Distribution Line Extension		0	0	0	0	0	24
			Regular Connection		0	6,108	2,163	2,120	2,054	1,967
		Stand Alone Home System		0	0	0	0	0	0	
Total Household Served		214,779	214,779	220,887	223,050	225,170	227,224	229,215		
Target Electrification Level			98.2%	98.2%	100.0%	100.0%	100.0%	100.0%		
Luzon	PRESCO	Potential Households**		26,231	26,500	26,757	27,009	27,254	27,490	
		Unservd Households		788	537	257	252	245	236	
		Target No. of Households to be Served***	Total		520	537	257	252	245	236
			Distribution Line Extension		0	0	0	0	0	24
			Regular Connection		520	537	257	252	245	212
		Stand Alone Home System		0	0	0	0	0	0	
Total Household Served		25,443	25,963	26,500	26,757	27,009	27,254	27,490		
Target Electrification Level			97.0%	99.0%	100.0%	100.0%	100.0%	100.0%		
Luzon	QUEZELCO I	Potential Households**		240,955	243,424	245,797	248,117	250,371	252,553	
		Unservd Households		38,639	38,508	33,631	29,578	20,200	2,182	
		Target No. of Households to be Served***	Total		2,600	7,250	6,373	11,632	20,200	2,182
			Distribution Line Extension		0	1,920	1,738	508	662	24
			Regular Connection		2,600	5,330	4,635	1,956	609	2,158
		Stand Alone Home System		0	0	0	9,168	18,929	0	
Total Household Served		202,316	204,916	212,166	218,539	230,171	250,371	252,553		
Target Electrification Level			84.0%	85.0%	87.2%	88.9%	92.8%	100.0%		

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Luzon	QUEZELCO II	Potential Households**		61,940	62,576	63,187	63,785	64,369	64,929	
		Unserviced Households		13,252	13,047	11,729	9,905	9,687	560	
			Total		841	1,929	2,422	802	9,687	560
		Target No. of Households to be Served***	Distribution Line Extension			756	0	0	0	24
			Regular Connection		841	1,173	1,021	776	89	510
			Microgrid System				1,401	26	26	26
			Stand Alone Home System			0	0	0	9,572	0
Total Household Served		48,688	49,529	51,458	53,880	54,682	64,369	64,929		
Target Electrification Level		78.6%	80.0%	82.2%	85.3%	85.7%	100.0%	100.0%		
Luzon	QUIRELCO	Potential Households**		55,279	55,845	56,389	56,922	57,439	57,938	
		Unserviced Households		1,993	2,559	1,293	533	517	499	
			Total		0	1,810	1,293	533	517	499
		Target No. of Households to be Served***	Distribution Line Extension			184	0	0	0	24
			Regular Connection		0	1,626	1,293	533	517	475
			Stand Alone Home System			0	0	0	0	0
		Total Household Served		53,286	53,286	55,096	56,389	56,922	57,439	57,938
Target Electrification Level		96.4%	96.4%	98.7%	100.0%	100.0%	100.0%	100.0%		
Luzon	ROMELCO	Potential Households**		31,668	31,992	32,300	32,605	32,901	33,188	
		Unserviced Households		1,603	1,665	833	305	296	287	
			Total		262	1,140	833	305	296	287
		Target No. of Households to be Served***	Distribution Line Extension			921	705	0	0	24
			Regular Connection		262	219	128	305	296	263
			Stand Alone Home System			0	0	0	0	0
		Total Household Served		30,065	30,327	31,467	32,300	32,605	32,901	33,188
Target Electrification Level		94.9%	95.8%	98.4%	100.0%	100.0%	100.0%	100.0%		
Luzon	SAJELCO	Potential Households**		40,289	40,706	41,106	41,499	41,879	42,248	
		Unserviced Households		1,201	1,195	538	393	380	369	
			Total		423	1,057	538	393	380	369
		Target No. of Households to be Served***	Distribution Line Extension			0	0	0	0	24
			Regular Connection		423	1,057	538	393	380	345
			Stand Alone Home System			0	0	0	0	0
		Total Household Served		39,088	39,511	40,568	41,106	41,499	41,879	42,248
Target Electrification Level		97.0%	98.1%	99.7%	100.0%	100.0%	100.0%	100.0%		

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Luzon	SORECO I	Potential Households**		82,106	82,948	83,757	84,549	85,316	86,064	
		Unserviced Households		182	942	809	792	767	748	
			Total		82	942	809	792	767	748
		Target No. of Households to be Served***	Distribution Line Extension			251	0	0	0	24
			Regular Connection		82	691	809	792	767	724
			Stand Alone Home System			0	0	0	0	0
	Total Household Served		81,924	82,006	82,948	83,757	84,549	85,316	86,064	
	Target Electrification Level		99.8%	99.9%	100.0%	100.0%	100.0%	100.0%	100.0%	
Luzon	SORECO II	Potential Households**		111,750	112,899	114,003	115,081	116,129	117,142	
		Unserviced Households		5,356	5,207	3,551	2,179	1,052	1,013	
			Total		1,298	2,760	2,450	2,175	1,052	1,013
		Target No. of Households to be Served***	Distribution Line Extension			343	0	0	0	24
			Regular Connection		1,298	2,417	2,450	2,175	1,052	989
			Stand Alone Home System			0	0	0	0	0
	Total Household Served		106,394	107,692	110,452	112,902	115,077	116,129	117,142	
	Target Electrification Level		95.2%	96.4%	97.8%	99.0%	100.0%	100.0%	100.0%	
Luzon	TARELCO I	Potential Households**		193,572	195,559	197,469	199,341	201,156	202,914	
		Unserviced Households		2,422	4,409	1,910	1,872	1,815	1,758	
			Total		0	4,409	1,910	1,872	1,815	1,758
		Target No. of Households to be Served***	Distribution Line Extension			0	0	0	0	24
			Regular Connection		0	4,409	1,910	1,872	1,815	1,734
			Stand Alone Home System			0	0	0	0	0
	Total Household Served		191,150	191,150	195,559	197,469	199,341	201,156	202,914	
	Target Electrification Level		98.7%	98.7%	100.0%	100.0%	100.0%	100.0%	100.0%	
Luzon	TARELCO II	Potential Households**		126,869	128,177	129,431	130,661	131,853	133,006	
		Unserviced Households		2,688	3,376	1,254	1,230	1,192	1,153	
			Total		620	3,376	1,254	1,230	1,192	1,153
		Target No. of Households to be Served***	Distribution Line Extension			0	0	0	0	24
			Regular Connection		620	3,376	1,254	1,230	1,192	1,129
			Stand Alone Home System			0	0	0	0	0
	Total Household Served		124,181	124,801	128,177	129,431	130,661	131,853	133,006	
	Target Electrification Level		97.9%	98.4%	100.0%	100.0%	100.0%	100.0%	100.0%	

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Luzon	TIELCO	Potential Households**		48,605	49,102	49,580	50,049	50,502	50,941	
		Unserviced Households		1,257	863	478	469	453	439	
		Target No. of Households to be Served***	Total		891	863	478	469	453	439
			Distribution Line Extension			208	0	0	0	24
			Regular Connection		891	655	478	469	453	415
		Stand Alone Home System			0	0	0	0	0	
Total Household Served		47,348	48,239	49,102	49,580	50,049	50,502	50,941		
Target Electrification Level			97.4%	99.2%	100.0%	100.0%	100.0%	100.0%		
Luzon	TISELCO	Potential Households**		22,829	23,063	23,288	23,508	23,721	23,928	
		Unserviced Households		2,436	2,670	1,860	1,339	687	207	
		Target No. of Households to be Served***	Total		0	1,035	741	865	687	207
			Distribution Line Extension			480	240	392	243	24
			Regular Connection		0	555	501	473	444	183
		Stand Alone Home System			0	0	0	0	0	
Total Household Served		20,393	20,393	21,428	22,169	23,034	23,721	23,928		
Target Electrification Level			89.3%	89.3%	92.9%	95.2%	98.0%	100.0%		
Luzon	ZAMECO I	Potential Households**		80,273	81,096	81,886	82,658	83,410	84,135	
		Unserviced Households		4,130	3,366	1,831	772	752	725	
		Target No. of Households to be Served***	Total		1,587	2,325	1,831	772	752	725
			Distribution Line Extension			0	0	0	0	24
			Regular Connection		1,587	2,325	1,831	772	752	701
		Stand Alone Home System			0	0	0	0	0	
Total Household Served		76,143	77,730	80,055	81,886	82,658	83,410	84,135		
Target Electrification Level			94.9%	96.8%	98.7%	100.0%	100.0%	100.0%		
Luzon	ZAMECO II	Potential Households**		90,024	90,956	91,850	92,728	93,576	94,400	
		Unserviced Households		1,564	2,496	954	938	848	824	
		Target No. of Households to be Served***	Total		0	2,436	894	938	848	824
			Distribution Line Extension			0	0	0	0	24
			Regular Connection		0	2,436	894	878	847	799
			Microgrid System			0	0	60	1	1
Stand Alone Home System			0	0	0	0	0			
Total Household Served		88,460	88,460	90,896	91,790	92,728	93,576	94,400		
Target Electrification Level			98.3%	98.3%	99.9%	99.9%	100.0%	100.0%		

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Visayas	AKELCO	Potential Households**		171,091	172,844	174,528	176,177	177,776	179,325	
		Unserviced Households		2,995	4,591	1,684	1,649	1,599	1,549	
		Target No. of Households to be Served***	Total		157	4,591	1,684	1,649	1,599	1,549
			Distribution Line Extension			657	392	0	0	24
			Regular Connection		157	3,934	1,292	1,649	1,599	1,525
		Stand Alone Home System			0	0	0	0	0	
Total Household Served		168,096	168,253	172,844	174,528	176,177	177,776	179,325		
Target Electrification Level			98.2%	98.3%	100.0%	100.0%	100.0%	100.0%		
Visayas	ANTECO	Potential Households**		138,807	140,227	141,594	142,935	144,234	145,489	
		Unserviced Households		12,535	11,272	8,435	5,645	2,975	1,262	
		Target No. of Households to be Served***	Total		2,683	4,204	4,131	3,969	2,968	1,262
			Distribution Line Extension			1,184	1,129	800	0	24
			Regular Connection		2,683	3,020	3,002	3,169	2,578	1,231
			Microgrid System						390	7
Stand Alone Home System			0	0	0	0	0			
Total Household Served		126,272	128,955	133,159	137,290	141,259	144,227	145,489		
Target Electrification Level			91.0%	92.9%	95.0%	97.0%	98.8%	100.0%		
Visayas	BANELCO	Potential Households**		39,063	39,461	39,845	40,220	40,583	40,935	
		Unserviced Households		1,440	1,838	1,014	375	363	352	
		Target No. of Households to be Served***	Total		0	1,208	1,014	375	363	352
			Distribution Line Extension			416	471	0	0	24
			Regular Connection			792	543	375	363	328
		Stand Alone Home System			0	0	0	0	0	
Total Household Served		37,623	37,623	38,831	39,845	40,220	40,583	40,935		
Target Electrification Level			96.3%	96.3%	98.4%	100.0%	100.0%	100.0%		
Visayas	BILECO	Potential Households**		42,820	43,259	43,679	44,093	44,493	44,879	
		Unserviced Households		524	712	420	414	400	386	
		Target No. of Households to be Served***	Total		251	712	420	414	400	386
			Distribution Line Extension			102	223	0	0	24
			Regular Connection		251	547	197	414	400	362
		Stand Alone Home System			0	0	0	0	0	
Total Household Served		42,296	42,547	43,259	43,679	44,093	44,493	44,879		
Target Electrification Level			98.8%	99.4%	100.0%	100.0%	100.0%	100.0%		
Additional HH to be Energized by DOE Funds (NPC)	Distribution Line Extension									

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Visayas	BOHECO I	Potential Households**		149,697	151,230	152,703	154,147	155,545	156,902	
		Unserviced Households		1,556	3,089	2,103	1,444	1,398	1,357	
		Total		0	2,459	2,103	1,444	1,398	1,357	
		Target No. of Households to be Served***			0	0	0	0	24	
		Distribution Line Extension			2,459	2,103	1,444	1,398	1,333	
		Regular Connection Stand Alone Home System			0	0	0	0	0	
Total Household Served		148,141	148,141	150,600	152,703	154,147	155,545	156,902		
Target Electrification Level			99.0%	99.0%	99.6%	100.0%	100.0%	100.0%		
Visayas	BOHECO II	Potential Households**		159,400	161,030	162,594	164,128	165,615	167,055	
		Unserviced Households		8,553	8,579	6,051	3,662	1,873	1,440	
		Total		1,604	4,092	3,923	3,276	1,873	1,440	
		Target No. of Households to be Served***			0	0	0	0	24	
		Distribution Line Extension			1,604	4,092	3,923	3,276	1,873	1,416
		Regular Connection Stand Alone Home System			0	0	0	0	0	
Total Household Served		150,847	152,451	156,543	160,466	163,742	165,615	167,055		
Target Electrification Level			94.6%	95.6%	97.2%	98.7%	99.8%	100.0%		
Visayas	CAPELCO	Potential Households**		208,289	210,433	212,494	214,513	216,473	218,374	
		Unserviced Households		20,727	18,666	14,508	8,646	4,781	1,901	
		Total		4,205	6,219	7,881	5,825	4,781	1,901	
		Target No. of Households to be Served***			406	467	359	0	24	
		Distribution Line Extension			4,205	5,813	5,573	5,431	4,747	1,843
		Regular Connection Microgrid System Stand Alone Home System			0	0	1,841	35	34	34
Total Household Served		187,562	191,767	197,986	205,867	211,692	216,473	218,374		
Target Electrification Level			90.0%	92.1%	94.1%	96.9%	98.7%	100.0%		
Visayas	CEBECO I	Potential Households**		186,920	188,844	190,690	192,500	194,250	195,951	
		Unserviced Households		8,621	8,139	5,064	2,836	1,750	1,701	
		Total		2,406	4,921	4,038	2,836	1,750	1,701	
		Target No. of Households to be Served***			464	162	0	0	24	
		Distribution Line Extension			2,406	4,457	3,876	2,836	1,750	1,677
		Regular Connection Stand Alone Home System			0	0	0	0	0	
Total Household Served		178,299	180,705	185,626	189,664	192,500	194,250	195,951		
Target Electrification Level			95.4%	96.7%	98.3%	99.5%	100.0%	100.0%		

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Visayas	CEBECO II	Potential Households**		212,433	214,633	216,745	218,814	220,822	222,765	
		Unserviced Households		20,018	20,529	15,514	9,328	4,730	1,883	
			Total		1,689	7,127	8,255	6,606	4,790	1,883
		Target No. of Households to be Served***	Distribution Line Extension			0	0	0	0	24
			Regular Connection		1,689	7,127	6,549	6,574	4,758	1,827
			Microgrid System				1,706	32	32	32
			Stand Alone Home System			0	0	0	0	0
Total Household Served		192,415	194,104	201,231	209,486	216,092	220,882	222,765		
Target Electrification Level		90.6%	91.4%	93.8%	96.7%	98.8%	100.0%	100.0%		
Visayas	CEBECO III	Potential Households**		112,858	114,022	115,141	116,234	117,297	118,325	
		Unserviced Households		671	1,835	1,119	1,093	1,063	1,028	
			Total		0	1,835	1,119	1,093	1,063	1,028
		Target No. of Households to be Served***	Distribution Line Extension			464	0	0	0	24
			Regular Connection			1,371	1,119	1,093	1,063	1,004
			Stand Alone Home System			0	0	0	0	0
		Total Household Served		112,187	112,187	114,022	115,141	116,234	117,297	118,325
Target Electrification Level		99.4%	99.4%	100.0%	100.0%	100.0%	100.0%	100.0%		
Visayas	CELCO	Potential Households**		28,449	28,744	29,027	29,303	29,573	29,833	
		Unserviced Households		1,423	1,530	898	342	270	260	
			Total		188	915	832	342	270	260
		Target No. of Households to be Served***	Distribution Line Extension			83	0	0	0	24
			Regular Connection		188	832	832	342	270	236
			Stand Alone Home System			0	0	0	0	0
		Total Household Served		27,026	27,214	28,129	28,961	29,303	29,573	29,833
Target Electrification Level		95.0%	95.7%	97.9%	99.8%	100.0%	100.0%	100.0%		
Visayas	CENECO	Potential Households**		285,732	288,665	291,483	294,243	296,824	299,416	
		Unserviced Households		41,014	39,243	33,954	26,724	13,199	2,592	
			Total		4,704	8,107	9,990	16,106	13,199	2,592
		Target No. of Households to be Served***	Distribution Line Extension			383	2,576	2,504	889	24
			Regular Connection		4,704	7,724	7,414	7,018	7,265	2,568
			Stand Alone Home System			0	0	6,584	5,045	0
		Total Household Served		244,718	249,422	257,529	267,519	283,625	296,824	299,416
Target Electrification Level		85.6%	87.3%	89.2%	91.8%	96.4%	100.0%	100.0%		

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Visayas	DORELCO	Potential Households**		110,351	111,253	112,108	112,940	113,740	114,503	
		Unservd Households		8,580	6,255	3,792	1,761	800	763	
				3,227	3,318	2,863	1,761	800	763	
		Target No. of Households to be Served***	Total			380	175	111	164	24
			Distribution Line Extension							
			Regular Connection		3,227	2,938	2,688	1,650	636	739
				0	0	0	0	0		
		Stand Alone Home System								
		Total Household Served	101,771	104,998	108,316	111,179	112,940	113,740	114,503	
		Target Electrification Level	92.2%	95.1%	97.4%	99.2%	100.0%	100.0%	100.0%	
Visayas	ESAMELCO	Potential Households**		119,743	120,979	122,170	123,335	124,468	125,565	
		Unservd Households		6,561	5,743	3,008	1,165	1,133	1,097	
			Total		2,054	3,926	3,008	1,165	1,133	1,097
		Target No. of Households to be Served***	Distribution Line Extension			625	620	615	419	24
			Regular Connection		2,054	3,301	2,388	550	714	1,073
			Stand Alone Home System			0	0	0	0	0
		Total Household Served	113,182	115,236	119,162	122,170	123,335	124,468	125,565	
		Target Electrification Level	94.5%	96.2%	98.5%	100.0%	100.0%	100.0%	100.0%	
Visayas	GUIMELCO	Potential Households**		49,094	49,597	50,080	50,556	51,014	51,460	
		Unservd Households		5,762	4,191	2,659	1,802	1,050	446	
			Total		2,074	2,015	1,333	1,210	1,050	446
		Target No. of Households to be Served***	Distribution Line Extension			250	0	0	0	24
			Regular Connection		2,074	1,415	1,333	1,210	1,050	422
			Stand Alone Home System			0	0	0	0	0
		Total Household Served	43,332	45,406	47,421	48,754	49,964	51,014	51,460	
		Target Electrification Level	88.3%	92.5%	95.6%	97.4%	98.8%	100.0%	100.0%	
Visayas	ILECO I	Potential Households**		191,895	193,866	195,757	197,611	199,410	201,150	
		Unservd Households		11,050	8,917	5,252	2,866	1,799	1,740	
			Total		4,104	5,556	4,240	2,866	1,799	1,740
		Target No. of Households to be Served***	Distribution Line Extension			681	0	0	0	24
			Regular Connection		4,104	2,300	4,240	2,866	1,799	1,716
			Stand Alone Home System			0	0	0	0	0
		Total Household Served	180,845	184,949	190,505	194,745	197,611	199,410	201,150	
		Target Electrification Level	94.2%	96.4%	98.3%	99.5%	100.0%	100.0%	100.0%	

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Visayas	ILECO II	Potential Households**		189,550	191,489	193,350	195,174	196,942	198,650	
		Unserviced Households		26,831	19,102	12,597	7,520	4,350	1,708	
		Target No. of Households to be Served***	Total		9,668	8,366	6,901	4,938	4,350	1,708
			Distribution Line Extension			569	476	0	0	24
			Regular Connection		9,668	7,797	6,425	4,938	4,350	1,684
		Stand Alone Home System			0	0	0	0	0	
Total Household Served		162,719	172,387	180,753	187,654	192,592	196,942	198,650		
Target Electrification Level			85.8%	90.9%	94.4%	97.1%	98.7%	100.0%	100.0%	
Visayas	ILECO III	Potential Households**		142,007	143,473	144,879	146,259	147,596	148,891	
		Unserviced Households		13,657	9,647	4,173	2,587	2,777	1,295	
		Target No. of Households to be Served***	Total		5,476	6,880	2,966	1,147	2,777	1,295
			Distribution Line Extension			1,632	1,466	127	2,602	24
			Regular Connection		5,476	3,771	1,500	1,020	175	1,271
		Stand Alone Home System			0	0	0	0	0	
Total Household Served		128,350	133,826	140,706	143,672	144,819	147,596	148,891		
Target Electrification Level			90.4%	94.2%	98.1%	99.2%	99.0%	100.0%	100.0%	
Visayas	LEYECO II	Potential Households**		84,958	85,838	86,684	87,515	88,321	89,102	
		Unserviced Households		328	933	1,745	831	806	781	
		Target No. of Households to be Served***	Total		275	34	1,745	831	806	781
			Distribution Line Extension			0	0	0	0	24
			Regular Connection		275	34	1,745	831	806	757
		Stand Alone Home System			0	0	0	0	0	
Total Household Served		84,630	84,905	84,939	86,684	87,515	88,321	89,102		
Target Electrification Level			99.6%	99.9%	99.0%	100.0%	100.0%	100.0%	100.0%	
Visayas	LEYECO III	Potential Households**		73,108	73,868	74,599	75,315	76,009	76,685	
		Unserviced Households		2,025	2,025	731	716	694	676	
		Target No. of Households to be Served***	Total		760	2,025	731	716	694	676
			Distribution Line Extension			237	277	144	0	24
			Regular Connection		760	1,788	454	572	694	652
		Stand Alone Home System			0	0	0	0	0	
Total Household Served		71,083	71,843	73,868	74,599	75,315	76,009	76,685		
Target Electrification Level			97.2%	98.3%	100.0%	100.0%	100.0%	100.0%	100.0%	

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Visayas	LEYECO IV	Potential Households**		74,689	75,459	76,197	76,920	77,624	78,303	
		Unserviced Households		1,028	1,798	1,364	723	704	679	
			Total		0	1,172	1,364	723	704	679
		Target No. of Households to be Served***	Distribution Line Extension			331	770	0	0	24
			Regular Connection			841	594	723	704	655
			Stand Alone Home System			0	0	0	0	0
	Total Household Served		73,661	73,661	74,833	76,197	76,920	77,624	78,303	
	Target Electrification Level		98.6%	98.6%	99.2%	100.0%	100.0%	100.0%	100.0%	
Visayas	LEYECO V	Potential Households**		173,602	175,399	177,128	178,821	180,464	182,060	
		Unserviced Households		14,517	14,853	10,626	7,238	3,849	1,596	
			Total		1,461	5,956	5,081	5,032	3,849	1,596
		Target No. of Households to be Served***	Distribution Line Extension			1,612	805	809	1,131	24
			Regular Connection		1,461	4,344	4,276	4,223	2,718	1,572
			Stand Alone Home System			0	0	0	0	0
	Total Household Served		159,085	160,546	166,502	171,583	176,615	180,464	182,060	
	Target Electrification Level		91.6%	92.5%	94.9%	96.9%	98.8%	100.0%	100.0%	
Visayas	NOCECO	Potential Households**		297,450	300,490	303,410	306,271	310,049	312,730	
		Unserviced Households		71,699	66,284	69,024	57,102	37,591	2,681	
			Total		8,455	180	14,783	23,289	37,591	2,681
		Target No. of Households to be Served***	Distribution Line Extension			130	60	13,927	14,166	24
			Regular Connection		8,455	50	50	48	54	2,196
			Microgrid System				7,784	146	146	144
	Stand Alone Home System			0	6,889	9,168	23,225	317		
	Total Household Served		225,751	234,206	234,386	249,169	272,458	310,049	312,730	
	Target Electrification Level		75.9%	78.7%	78.0%	82.1%	89.0%	100.0%	100.0%	
Visayas	NONECO	Potential Households**		224,248	226,538	228,731	230,881	232,970	234,985	
		Unserviced Households		33,688	30,815	30,193	22,558	8,999	2,015	
			Total		5,163	2,815	9,785	15,648	8,999	2,015
		Target No. of Households to be Served***	Distribution Line Extension			2,093	2,202	3,347	1,844	24
			Regular Connection		5,163	722	698	548	293	1,991
			Stand Alone Home System			0	6,885	11,753	6,862	0
	Total Household Served		190,560	195,723	198,538	208,323	223,971	232,970	234,985	
	Target Electrification Level		85.0%	87.3%	87.6%	91.1%	97.0%	100.0%	100.0%	

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Visayas	NORECO I	Potential Households**		154,693	156,273	157,789	159,274	160,715	162,108	
		Unserviced Households		43,262	38,884	30,477	17,477	5,972	1,393	
		Target No. of Households to be Served***	Total		5,958	9,923	14,485	12,946	5,972	1,393
			Distribution Line Extension			4,735	3,416	0	0	24
			Regular Connection		5,958	5,188	4,180	3,778	155	1,369
		Stand Alone Home System			0	6,889	9,168	5,817	0	
Total Household Served		111,431	117,389	127,312	141,797	154,743	160,715	162,108		
Target Electrification Level			72.0%	75.9%	81.5%	89.9%	97.2%	100.0%	100.0%	
Visayas	NORECO II	Potential Households**		205,087	207,190	209,210	211,191	213,109	214,965	
		Unserviced Households		32,201	31,071	28,314	16,538	13,650	1,856	
		Target No. of Households to be Served***	Total		3,233	4,777	13,757	4,806	13,650	1,856
			Distribution Line Extension			0	1,647	0	0	24
			Regular Connection		3,233	4,777	5,221	4,806	1,743	1,832
		Stand Alone Home System			0	6,889	0	11,907	0	
Total Household Served		172,886	176,119	180,896	194,653	199,459	213,109	214,965		
Target Electrification Level			84.3%	85.9%	87.3%	93.0%	94.4%	100.0%	100.0%	
Visayas	NORSAMELCO	Potential Households**		144,651	146,133	147,558	148,954	150,308	151,618	
		Unserviced Households		26,286	25,741	22,547	20,140	18,350	1,310	
		Target No. of Households to be Served***	Total		2,027	4,619	3,803	3,144	18,350	1,310
			Distribution Line Extension			645	170	44	30	24
			Regular Connection		2,027	3,974	3,633	3,100	595	1,286
		Stand Alone Home System			0	0	0	17,725	0	
Total Household Served		118,365	120,392	125,011	128,814	131,958	150,308	151,618		
Target Electrification Level			81.8%	83.2%	85.5%	87.3%	88.6%	100.0%	100.0%	
Visayas	PROSIELCO	Potential Households**		26,684	26,955	27,218	27,475	27,725	27,967	
		Unserviced Households		73	344	263	257	250	242	
		Target No. of Households to be Served***	Total		0	344	263	257	250	242
			Distribution Line Extension			10	0	0	0	24
			Regular Connection			334	263	257	250	218
		Stand Alone Home System			0	0	0	0	0	
Total Household Served		26,611	26,611	26,955	27,218	27,475	27,725	27,967		
Target Electrification Level			99.7%	99.7%	100.0%	100.0%	100.0%	100.0%	100.0%	

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Visayas	SAMELCO I	Potential Households**		80,530	81,353	82,143	82,918	83,670	84,399	
		Unserviced Households		4,668	4,934	1,709	775	752	729	
			Total		557	4,015	1,709	775	752	729
		Target No. of Households to be Served***	Distribution Line Extension			1,086	0	0	0	24
			Regular Connection		557	2,929	1,709	775	752	705
			Stand Alone Home System			0	0	0	0	0
		Total Household Served		75,862	76,419	80,434	82,143	82,918	83,670	84,399
	Target Electrification Level		94.2%	94.9%	98.9%	100.0%	100.0%	100.0%	100.0%	
	Additional HH to be Energized by DOE Funds (NPC)	Regular Connection			220					
Visayas	SAMELCO II	Potential Households**		107,456	108,556	109,617	110,658	111,664	112,638	
		Unserviced Households		7,779	5,589	2,852	1,041	1,006	974	
			Total		3,290	3,798	2,852	1,041	1,006	974
		Target No. of Households to be Served***	Distribution Line Extension			77	0	0	0	24
			Regular Connection		3,290	3,721	2,852	1,041	1,006	950
			Stand Alone Home System			0	0	0	0	0
		Total Household Served		99,677	102,967	106,765	109,617	110,658	111,664	112,638
	Target Electrification Level		92.8%	95.8%	98.4%	100.0%	100.0%	100.0%	100.0%	
	Additional HH to be Energized by DOE Funds (NPC)	Regular Connection			79					
Visayas	SOLECO	Potential Households**		104,779	105,858	106,893	107,911	108,893	109,852	
		Unserviced Households		1,293	2,372	1,540	1,018	982	959	
			Total		0	1,867	1,540	1,018	982	959
		Target No. of Households to be Served***	Distribution Line Extension			500	500	370	188	24
			Regular Connection			1,367	1,040	648	794	935
			Stand Alone Home System			0	0	0	0	0
		Total Household Served		103,486	103,486	105,353	106,893	107,911	108,893	109,852
	Target Electrification Level		98.8%	98.8%	99.5%	100.0%	100.0%	100.0%	100.0%	
Mindanao	ANECO	Potential Households**		186,561	188,476	190,307	192,116	193,871	195,568	
		Unserviced Households		3,917	1,959	1,831	1,809	1,755	1,697	
			Total		3,873	1,959	1,831	1,809	1,755	1,697
		Target No. of Households to be Served***	Distribution Line Extension			207	0	0	0	24
			Regular Connection		3,873	1,752	1,831	1,809	1,755	1,673
			Stand Alone Home System			0	0	0	0	0
		Total Household Served		182,644	186,517	188,476	190,307	192,116	193,871	195,568
	Target Electrification Level		97.9%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Mindanao	ASELCO	Potential Households**		179,879	181,724	183,492	185,234	186,927	188,565	
		Unserviced Households		5,525	3,044	1,768	1,742	1,693	1,638	
			Total		4,326	3,044	1,768	1,742	1,693	1,638
		Target No. of Households to be Served***	Distribution Line Extension			971	630	898	0	24
			Regular Connection		4,326	2,073	1,138	844	1,693	1,614
			Stand Alone Home System			0	0	0	0	0
	Total Household Served	174,354	178,680	181,724	183,492	185,234	186,927	188,565		
	Target Electrification Level		96.9%	99.3%	100.0%	100.0%	100.0%	100.0%		
Mindanao	BASELCO	Potential Households**		109,952	111,091	112,188	113,255	114,288	115,291	
		Unserviced Households		49,775	48,642	35,989	19,496	3,963	2,403	
			Total		2,272	13,750	17,560	16,566	2,563	2,403
		Target No. of Households to be Served***	Distribution Line Extension			1,803	1,672	1,624	659	24
			Regular Connection		2,272	3,842	3,729	1,200	334	562
			Microgrid System					1,584	30	29
			Stand Alone Home System			8,105	12,159	12,158	1,540	1,788
	Total Household Served	60,177	62,449	76,199	93,759	110,325	112,888	115,291		
	Target Electrification Level		54.7%	56.8%	68.6%	83.6%	97.4%	98.8%	100.0%	
	Additional HH to be Energized by DOE Funds (NPC)	Microgrid System			3,563					
Mindanao	BUSECO	Potential Households**		150,093	151,638	153,120	154,576	155,987	157,355	
		Unserviced Households		11,081	10,900	8,067	5,733	2,657	1,368	
			Total		1,726	4,315	3,790	4,487	2,657	1,368
		Target No. of Households to be Served***	Distribution Line Extension			2,079	1,650	2,815	1,454	24
			Regular Connection		1,726	2,236	2,140	1,672	1,203	1,344
			Stand Alone Home System			0	0	0	0	0
	Total Household Served	139,012	140,738	145,053	148,843	153,330	155,987	157,355		
	Target Electrification Level		92.6%	93.8%	95.7%	97.2%	99.2%	100.0%	100.0%	
	Additional HH to be Energized by DOE Funds (NPC)	Stand Alone Home System			152					
Mindanao	CAMELCO	Potential Households**		23,039	23,275	23,502	23,724	23,941	24,150	
		Unserviced Households		713	949	705	473	275	209	
			Total		0	471	454	415	275	209
		Target No. of Households to be Served***	Distribution Line Extension			0	0	0	0	24
			Regular Connection			471	454	415	275	185
	Stand Alone Home System			0	0	0	0	0		
	Total Household Served	22,326	22,326	22,797	23,251	23,666	23,941	24,150		
	Target Electrification Level		96.9%	96.9%	97.9%	98.9%	99.8%	100.0%	100.0%	

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Mindanao	CASELCO	Potential Households**		6,019	6,081	6,140	6,198	6,254	6,310	
		Unserviced Households		2,552	2,267	1,093	58	56	56	
		Target No. of Households to be Served***	Total		347	1,233	1,093	58	56	56
			Distribution Line Extension			1,233	387	0	0	24
			Regular Connection		347	0	0	58	56	32
		Stand Alone Home System			0	706			0	
Total Household Served		3,467	3,814	5,047	6,140	6,198	6,254	6,310		
Target Electrification Level			57.6%	63.4%	83.0%	100.0%	100.0%	100.0%		
Mindanao	COTELCO	Potential Households**		230,269	232,627	234,889	237,121	239,286	241,383	
		Unserviced Households		24,067	25,725	19,716	13,451	10,750	2,097	
		Target No. of Households to be Served***	Total		700	8,271	8,497	4,866	10,750	2,097
			Distribution Line Extension			3,099	2,825	1,442	2,907	24
			Regular Connection		700	5,172	5,672	3,424	1,753	2,073
		Stand Alone Home System			0	0	0	6,090	0	
Total Household Served		206,202	206,902	215,173	223,670	228,536	239,286	241,383		
Target Electrification Level			89.5%	89.9%	92.5%	95.2%	96.4%	100.0%		
Mindanao	COTELCO-PPALMA	Potential Households**		138,037	139,472	140,850	142,187	143,486	144,743	
		Unserviced Households		46,660	47,692	33,185	17,027	7,602	1,257	
		Target No. of Households to be Served***	Total		403	15,885	17,495	10,724	7,602	1,257
			Distribution Line Extension			3,671	4,023	2,374	1,522	24
			Regular Connection		403	4,109	5,366	245	131	1,126
		Stand Alone Home System			8,105	8,106	8,105	5,949	107	
Total Household Served		91,377	91,780	107,665	125,160	135,884	143,486	144,743		
Target Electrification Level			66.2%	66.5%	77.2%	88.9%	95.6%	100.0%		
Mindanao	DASURECO	Potential Households**		269,809	272,597	275,278	277,892	280,430	282,891	
		Unserviced Households		46,310	36,282	26,517	20,797	10,540	2,461	
		Target No. of Households to be Served***	Total		12,816	12,446	8,334	12,795	10,540	2,461
			Distribution Line Extension			4,164	3,431	1,174	3,547	24
			Regular Connection		12,816	6,750	4,903	2,453	1,176	2,437
		Stand Alone Home System			0	0	9,168	5,817	0	
Total Household Served		223,499	236,315	248,761	257,095	269,890	280,430	282,891		
Target Electrification Level			82.8%	87.6%	91.3%	93.4%	97.1%	100.0%		

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Mindanao	DIELCO	Potential Households**		30,388	30,699	30,996	31,292	31,576	31,852	
		Unserved Households		773	357	297	296	284	276	
			Total		727	357	297	296	284	276
		Target No. of Households to be Served***	Distribution Line Extension			45	0	0	0	24
			Regular Connection		727	312	297	296	284	252
			Stand Alone Home System			0	0	0	0	0
	Total Household Served		29,615	30,342	30,699	30,996	31,292	31,576	31,852	
	Target Electrification Level		97.5%	99.8%	100.0%	100.0%	100.0%	100.0%	100.0%	
Mindanao	DORECO	Potential Households**		144,847	146,335	147,764	149,168	150,530	151,851	
		Unserved Households		23,617	24,005	19,817	15,637	10,739	1,321	
			Total		1,100	5,617	5,584	6,260	10,739	1,321
		Target No. of Households to be Served***	Distribution Line Extension			1,456	1,585	898	1,805	24
			Regular Connection		1,100	4,161	3,999	5,362	2,844	1,297
			Stand Alone Home System			0	0	0	6,090	0
	Total Household Served		121,230	122,330	127,947	133,531	139,791	150,530	151,851	
	Target Electrification Level		83.7%	84.5%	87.4%	90.4%	93.7%	100.0%	100.0%	
Mindanao	FIBECO	Potential Households**		220,044	222,310	224,485	226,619	228,686	230,692	
		Unserved Households		27,276	22,825	16,835	10,995	4,478	2,006	
			Total		6,717	8,165	7,974	8,584	4,478	2,006
		Target No. of Households to be Served***	Distribution Line Extension			1,837	1,759	2,639	1,671	24
			Regular Connection		6,717	6,328	6,215	5,945	2,807	1,982
			Stand Alone Home System			0	0	0	0	0
	Total Household Served		192,768	199,485	207,650	215,624	224,208	228,686	230,692	
	Target Electrification Level		87.6%	90.7%	93.4%	96.1%	98.9%	100.0%	100.0%	
	Additional HH to be Energized by DOE Funds (NPC)	Stand Alone Home System			1					
Mindanao	LANECO	Potential Households**		149,973	151,518	152,997	154,453	155,864	157,228	
		Unserved Households		38,342	37,780	36,117	22,424	8,977	1,364	
			Total		2,107	3,142	15,149	14,858	8,977	1,364
		Target No. of Households to be Served***	Distribution Line Extension			0	0	0	0	24
			Regular Connection		2,107	3,142	2,990	2,700	1,167	1,340
			Stand Alone Home System			0	12,159	12,158	7,810	0
	Total Household Served		111,631	113,738	116,880	132,029	146,887	155,864	157,228	
	Target Electrification Level		74.4%	75.8%	77.1%	86.3%	95.1%	100.0%	100.0%	

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Mindanao	LASURECO	Potential Households**		196,017	198,052	200,005	201,902	203,750	205,497	
		Unserviced Households		87,788	84,268	55,952	27,208	6,556	3,340	
		Target No. of Households to be Served***	Total		5,555	30,269	30,641	22,500	4,963	3,340
			Distribution Line Extension			1,302	852	0	0	24
			Regular Connection		5,555	4,654	3,448	2,237	321	117
		Stand Alone Home System			24,313	26,341	20,263	4,642	3,199	
Total Household Served		108,229	113,784	144,053	174,694	197,194	202,157	205,497		
Target Electrification Level			55.2%	58.0%	72.7%	87.3%	97.7%	99.2%	100.0%	
Mindanao	MAGELCO	Potential Households**		178,962	180,817	182,597	184,330	186,012	187,644	
		Unserviced Households		122,284	120,942	95,475	63,330	17,093	3,895	
		Target No. of Households to be Served***	Total		3,197	27,247	33,878	47,919	14,830	3,895
			Distribution Line Extension			3,300	0	15,143	1,537	24
			Regular Connection		3,197	5,244	1,456	356	235	176
			Microgrid System						2,994	55
Stand Alone Home System			18,703	32,422	32,420	10,064	3,640			
Total Household Served		56,678	59,875	87,122	121,000	168,919	183,749	187,644		
Target Electrification Level			31.7%	33.5%	48.2%	66.3%	91.6%	98.8%	100.0%	
Mindanao	MOELCI I	Potential Households**		60,946	61,568	62,167	62,760	63,332	63,884	
		Unserviced Households		1,333	1,592	599	593	572	552	
		Target No. of Households to be Served***	Total		363	1,592	599	593	572	552
			Distribution Line Extension			0	0	111	0	24
			Regular Connection		363	1,592	599	482	572	528
		Stand Alone Home System			0	0	0	0	0	
Total Household Served		59,613	59,976	61,568	62,167	62,760	63,332	63,884		
Target Electrification Level			97.8%	98.4%	100.0%	100.0%	100.0%	100.0%	100.0%	
Mindanao	MOELCI II	Potential Households**		91,034	91,965	92,860	93,741	94,596	95,424	
		Unserviced Households		1,482	1,780	895	881	855	828	
		Target No. of Households to be Served***	Total		633	1,780	895	881	855	828
			Distribution Line Extension			178	155	0	0	24
			Regular Connection		633	1,602	740	881	855	804
		Stand Alone Home System			0	0	0	0	0	
Total Household Served		89,552	90,185	91,965	92,860	93,741	94,596	95,424		
Target Electrification Level			98.4%	99.1%	100.0%	100.0%	100.0%	100.0%	100.0%	

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Mindanao	MORESCO I	Potential Households**		114,718	115,899	117,029	118,145	119,222	120,269	
		Unserved Households		5,976	5,233	1,248	1,116	1,077	1,047	
			Total		1,924	5,115	1,248	1,116	1,077	1,047
		Target No. of Households to be Served***	Distribution Line Extension			2,424	0	0	0	24
			Regular Connection		1,924	2,691	1,248	1,116	1,077	1,023
			Stand Alone Home System			0	0	0	0	0
		Total Household Served		108,742	110,666	115,781	117,029	118,145	119,222	120,269
	Target Electrification Level		94.8%	96.5%	99.9%	100.0%	100.0%	100.0%	100.0%	
	Additional HH to be Energized by DOE Funds (NPC)	Stand Alone Home System			10					
Mindanao	MORESCO II	Potential Households**		113,657	114,819	115,933	117,034	118,103	119,138	
		Unserved Households		15,501	13,043	9,436	6,407	2,813	1,035	
			Total		3,620	4,721	4,130	4,663	2,813	1,035
		Target No. of Households to be Served***	Distribution Line Extension			1,457	1,023	1,608	592	24
			Regular Connection		3,620	3,264	3,107	3,055	2,221	1,011
			Stand Alone Home System			0	0	0	0	0
	Total Household Served		98,156	101,776	106,497	110,627	115,290	118,103	119,138	
	Target Electrification Level		86.4%	89.5%	92.8%	95.4%	98.5%	100.0%	100.0%	
Mindanao	NORDECO	Potential Households**		360,302	363,995	367,538	371,026	374,415	377,700	
		Unserved Households		103,042	95,378	87,776	48,978	19,283	3,285	
			Total		11,357	11,145	42,286	33,084	19,283	3,285
		Target No. of Households to be Served***	Distribution Line Extension			625	580	489	1,408	24
			Regular Connection		11,357	9,498	9,280	8,280	5,963	3,261
			Stand Alone Home System			0	32,426	24,315	11,912	0
	Total Household Served		257,260	268,617	279,762	322,048	355,132	374,415	377,700	
	Target Electrification Level		71.4%	74.6%	76.9%	87.6%	95.7%	100.0%	100.0%	
Mindanao	SIARELCO	Potential Households**		32,982	33,320	33,646	33,965	34,277	34,577	
		Unserved Households		658	462	326	319	574	300	
			Total		534	462	326	57	574	300
		Target No. of Households to be Served***	Distribution Line Extension			0	0	0	0	24
			Regular Connection		534	462	326	57	312	271
			Microgrid System						262	5
			Stand Alone Home System			0	0	0	0	0
	Total Household Served		32,324	32,858	33,320	33,646	33,703	34,277	34,577	
	Target Electrification Level		98.0%	99.6%	100.0%	100.0%	99.2%	100.0%	100.0%	

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Mindanao	SIASELCO	Potential Households**		21,313	21,532	21,741	21,947	22,147	22,342	
		Unserviced Households		17,055	16,274	13,882	9,069	4,285	195	
			Total		1,000	2,601	5,019	4,984	4,285	195
		Target No. of Households to be Served***	Distribution Line Extension			0	0	0	0	24
			Regular Connection		1,000	980	966	931	1,240	171
			Stand Alone Home System			1,621	4,053	4,053	3,045	0
	Total Household Served		4,258	5,258	7,859	12,878	17,862	22,147	22,342	
	Target Electrification Level		20.0%	24.7%	36.5%	59.2%	81.4%	100.0%	100.0%	
Mindanao	SOCOTECO I	Potential Households**		203,278	205,374	207,383	209,352	211,265	213,117	
		Unserviced Households		46,732	44,711	37,948	22,985	13,060	1,852	
			Total		4,117	8,772	16,932	11,838	13,060	1,852
		Target No. of Households to be Served***	Distribution Line Extension			1,224	3,484	4,875	3,029	24
			Regular Connection		4,117	7,548	6,559	6,963	3,941	1,828
			Stand Alone Home System			0	6,889	0	6,090	0
	Total Household Served		156,546	160,663	169,435	186,367	198,205	211,265	213,117	
	Target Electrification Level		77.0%	79.0%	82.5%	89.9%	94.7%	100.0%	100.0%	
Mindanao	SOCOTECO II	Potential Households**		383,425	387,372	391,158	394,872	398,477	401,971	
		Unserviced Households		66,210	61,641	56,396	39,803	18,738	3,494	
			Total		8,516	9,031	20,307	24,670	18,738	3,494
		Target No. of Households to be Served***	Distribution Line Extension			3,219	1,583	333	17	24
			Regular Connection		8,516	5,812	4,946	5,996	1,271	3,470
			Stand Alone Home System			0	13,778	18,341	17,450	0
	Total Household Served		317,215	325,731	334,762	355,069	379,739	398,477	401,971	
	Target Electrification Level		82.7%	85.0%	86.4%	90.8%	96.2%	100.0%	100.0%	
Mindanao	SUKELCO	Potential Households**		227,950	230,298	232,550	234,759	236,902	238,978	
		Unserviced Households		44,558	46,222	37,724	29,459	20,804	2,076	
			Total		684	10,750	10,474	10,798	20,804	2,076
		Target No. of Households to be Served***	Distribution Line Extension			3,195	2,924	2,428	1,982	24
			Regular Connection		684	7,555	7,550	8,370	6,915	2,052
			Stand Alone Home System			0	0	0	11,907	0
	Total Household Served		183,392	184,076	194,826	205,300	216,098	236,902	238,978	
	Target Electrification Level		80.5%	80.8%	84.6%	88.3%	92.1%	100.0%	100.0%	

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Mindanao	SULECO	Potential Households**		144,095	145,590	147,028	148,425	149,778	151,092	
		Unserviced Households		110,440	110,935	90,467	53,138	21,493	3,297	
		Target No. of Households to be Served***	Total		1,000	21,906	38,726	32,998	19,510	3,297
			Distribution Line Extension			180	6,651	2,256	2,614	24
			Regular Connection		1,000	2,137	3,705	2,374	2,679	305
		Stand Alone Home System			14,589	28,370	28,368	14,217	2,968	
Total Household Served		33,655	34,655	56,561	95,287	128,285	147,795	151,092		
Target Electrification Level		23.4%	24.1%	38.8%	64.8%	86.4%	98.7%	100.0%		
Mindanao	SURNECO	Potential Households**		98,828	99,847	100,828	101,786	102,716	103,618	
		Unserviced Households		2,213	3,232	981	958	930	902	
		Target No. of Households to be Served***	Total		0	3,232	981	958	930	902
			Distribution Line Extension			457	630	222	0	24
			Regular Connection			2,775	351	736	930	878
		Stand Alone Home System			0	0	0	0	0	
Total Household Served		96,615	96,615	99,847	100,828	101,786	102,716	103,618		
Target Electrification Level		97.8%	97.8%	100.0%	100.0%	100.0%	100.0%	100.0%		
Mindanao	SURSECO I	Potential Households**		67,340	68,029	68,690	69,342	69,975	70,588	
		Unserviced Households		1,536	2,225	661	658	637	615	
		Target No. of Households to be Served***	Total		0	2,225	655	654	635	615
			Distribution Line Extension			142	0	0	0	24
			Regular Connection			2,083	573	652	633	589
			Microgrid System				82	2	2	2
Stand Alone Home System			0	0	0	0	0			
Total Household Served		65,804	65,804	68,029	68,684	69,338	69,973	70,588		
Target Electrification Level		97.7%	97.7%	100.0%	100.0%	100.0%	100.0%	100.0%		
Mindanao	SURSECO II	Potential Households**		88,329	89,236	90,103	90,961	91,790	92,595	
		Unserviced Households		2,876	3,315	867	858	829	805	
		Target No. of Households to be Served***	Total		468	3,315	867	858	829	805
			Distribution Line Extension			635	240	74	43	24
			Regular Connection		468	2,680	627	784	786	781
		Stand Alone Home System			0	0	0	0	0	
Total Household Served		85,453	85,921	89,236	90,103	90,961	91,790	92,595		
Target Electrification Level		96.7%	97.3%	100.0%	100.0%	100.0%	100.0%	100.0%		

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Mindanao	TAWELCO	Potential Households**		71,294	72,025	72,724	73,416	74,086	74,734	
		Unserviced Households		57,697	57,428	47,236	29,630	10,673	1,154	
			Total		1,000	10,891	18,298	19,627	10,167	1,154
		Target No. of Households to be Served***	Distribution Line Extension			0	0	0	0	24
			Regular Connection		1,000	2,786	2,792	3,416	3,151	
			Stand Alone Home System			8,105	15,506	16,211	7,016	1,130
		Total Household Served		13,597	14,597	25,488	43,786	63,413	73,580	74,734
	Target Electrification Level		19.1%	20.5%	35.4%	60.2%	86.4%	99.3%	100.0%	
	Additional HH to be Energized by DOE Funds (NPC)	Microgrid System			3,744					
Mindanao	ZAMCELCO	Potential Households**		228,574	230,913	233,157	235,371	237,520	239,603	
		Unserviced Households		48,368	45,195	43,019	34,116	12,688	2,083	
			Total		5,512	4,420	11,117	23,577	12,688	2,083
		Target No. of Households to be Served***	Distribution Line Extension			85	0	9,326	318	24
			Regular Connection		5,512	4,335	4,228	5,083	735	2,059
			Stand Alone Home System			0	6,889	9,168	11,635	0
Total Household Served		180,206	185,718	190,138	201,255	224,832	237,520	239,603		
	Target Electrification Level		78.8%	81.3%	82.3%	86.3%	95.5%	100.0%	100.0%	
Mindanao	ZAMSURECO I	Potential Households**		228,772	231,105	233,353	235,568	237,721	239,805	
		Unserviced Households		37,623	34,345	30,575	26,979	23,865	2,084	
			Total		5,611	6,018	5,811	5,267	23,865	2,084
		Target No. of Households to be Served***	Distribution Line Extension			0	0	0	10,453	24
			Regular Connection		5,611	6,018	5,811	5,267	1,232	2,060
			Stand Alone Home System			0	0	0	12,180	0
Total Household Served		191,149	196,760	202,778	208,589	213,856	237,721	239,805		
	Target Electrification Level		83.6%	86.0%	87.7%	89.4%	90.8%	100.0%	100.0%	
Mindanao	ZAMSURECO II	Potential Households**		219,414	221,670	223,832	225,957	228,022	230,021	
		Unserviced Households		72,192	67,328	53,089	28,785	10,964	1,999	
			Total		7,120	16,401	26,429	19,886	10,964	1,999
		Target No. of Households to be Served***	Distribution Line Extension			1,938	12,644	7,020	7,945	24
			Regular Connection		7,120	4,273	5,679	4,761	241	1,975
			Stand Alone Home System			10,190	8,106	8,105	2,778	0
Total Household Served		147,222	154,342	170,743	197,172	217,058	228,022	230,021		
	Target Electrification Level		67.1%	70.3%	77.0%	88.1%	96.1%	100.0%	100.0%	

Major Island Group	Distribution Utility	Particulars	Year							
			June 2023 Status*	2023	2024	2025	2026	2027	2028	
Mindanao	ZANECO	Potential Households**		222,988	225,270	227,453	229,614	231,712	233,742	
		Unserved Households		38,219	31,144	27,077	20,838	6,576	2,030	
			Total		9,357	6,250	8,400	16,360	6,576	2,030
		Target No. of Households to be Served***	Distribution Line Extension			0	15	0	5,444	24
			Regular Connection		9,357	4,224	4,332	3,139	689	2,006
			Stand Alone Home System			2,026	4,053	13,221	443	0
			Total Household Served	184,769	194,126	200,376	208,776	225,136	231,712	233,742
	Target Electrification Level		82.9%	87.1%	88.9%	91.8%	98.0%	100.0%	100.0%	

Notes:
* Based on the latest submission of status of energization
** Based on NEAs submission of projected potential households.
*** Based on the submitted Local Total Electrification Roadmap. For DUs that target below the projected number, additional figures have been included to meet the required number under household electrification
**** Based on DOE's Locally Funded Project-Total Electrification Program and on DUs identified MGSP

Annex 1.2 - TARGET HOUSEHOLD ELECTRIFICATION BY STRATEGIES 2024-2028 - PRIVATE INVESTOR-OWNED UTILITIES

Major Island Group	Distribution Utility	Particulars	Year						
			June 2023 Status*	2,023	2,024	2,025	2,026	2,027	2,028
Luzon	AEC	Potential Households**	126,429	126,429	126,429	129,472	133,936	138,551	143,321
		Unserviced Households	-	0	0	3,043	4,464	4,615	4,770
		Target No. of Households to be Served***	-	0	0	3,043	4,464	4,615	4,770
		Total Regular Connection	-	-	-	3,043	4,464	4,615	4,770
		Total Household Served	126,429	126,429	126,429	129,472	133,936	138,551	143,321
Target Electrification Level	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
Luzon	CELCOR	Potential Households**	87,806	87,806	90,448	92,701	94,897	97,073	99,207
		Unserviced Households	-	10,712	2,642	2,253	2,196	2,176	2,134
		Target No. of Households to be Served***	-	10,712	2,642	2,253	2,196	2,176	2,134
		Total Distribution Line Extension Regular Connection	-	10,712	2,470	2,253	2,196	2,176	2,134
		Total Household Served	77,094	87,806	90,448	92,701	94,897	97,073	99,207
Target Electrification Level	87.8%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
Luzon	DECORP	Potential Households**	129,035	129,035	133,042	136,314	140,533	143,588	148,032
		Unserviced Households	-	13,955	4,007	3,272	4,219	3,055	4,444
		Target No. of Households to be Served***	-	13,955	4,007	3,272	4,219	3,055	4,444
		Total Regular Connection	-	13,955	4,007	3,272	4,219	3,055	4,444
		Total Household Served	115,080	129,035	133,042	136,314	140,533	143,588	148,032
Target Electrification Level	89.2%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
Luzon	FBPC (BELS)	Potential Households**	24,134	24,134	24,704	25,271	25,796	26,328	26,867
		Unserviced Households	-	1,254	1,222	1,112	960	815	677
		Target No. of Households to be Served***	-	602	677	677	677	677	677
		Total Regular Connection	-	602	677	677	677	677	677
		Total Household Served	22,880	23,482	24,159	24,836	25,513	26,190	26,867
Target Electrification Level	94.8%	97.3%	97.8%	98.3%	98.9%	99.5%	100.0%		
Luzon	IEC	Potential Households**	17,223	17,223	17,740	18,094	18,457	18,827	19,203
		Unserviced Households	-	76	517	354	363	370	376
		Target No. of Households to be Served***	-	76	517	354	363	370	376
		Total Regular Connection	-	76	517	354	363	370	376
		Total Household Served	17,147	17,223	17,740	18,094	18,457	18,827	19,203
Target Electrification Level	99.6%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%		
Luzon	LUECO	Potential Households**	48,439	48,439	49,892	51,389	52,930	54,518	56,154
		Unserviced Households	-	3,582	1,453	1,497	1,541	1,588	1,636
		Target No. of Households to be Served***	-	3,582	1,453	1,497	1,541	1,588	1,636
		Total Regular Connection	-	3,582	1,453	1,497	1,541	1,588	1,636
		Total Household Served	44,857	48,439	49,892	51,389	52,930	54,518	56,154
Target Electrification Level	92.6%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%		

Major Island Group	Distribution Utility	Particulars	Year						
			June 2023 Status*	2,023	2,024	2,025	2,026	2,027	2,028
Luzon	MERALCO	Potential Households**	8,325,092	8,325,092	8,325,092	8,503,431	8,669,216	8,836,925	9,006,546
		Unserviced Households	-	0	0	178,339	165,785	167,709	169,621
		Target No. of Households to be Served***	-	0	0	178,339	165,785	167,709	169,621
		Total	-	0	0	178,339	165,785	167,709	169,621
		Regular Connection	-	0	0	178,339	165,785	167,709	169,621
		Total Household Served	8,325,092	8,325,092	8,325,092	8,503,431	8,669,216	8,836,925	9,006,546
		Target Electrification Level	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Additional HH to be Energized by DOE Funds (NPC)	Stand Alone Home System	-		533					
Luzon	OEDC	Potential Households**	70,493	70,493	71,915	73,366	74,846	76,356	77,897
		Unserviced Households	-	11,243	1,422	1,451	1,480	1,510	1,541
		Target No. of Households to be Served***	-	11,243	1,422	1,451	1,480	1,510	1,541
		Total	-	11,243	1,422	1,451	1,480	1,510	1,541
		Distribution Line Extension	-	11,243	1,222	1,451	1,480	1,510	1,541
		Regular Connection	-	0	200	0	0	0	0
Total Household Served	59,250	70,493	71,915	73,366	74,846	76,356	77,897		
Target Electrification Level	84.1%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%		
Luzon	SFELAPCO	Potential Households**	128,567	128,567	128,567	129,652	132,318	135,019	137,754
		Unserviced Households	-	0	0	1,085	2,666	2,701	2,735
		Target No. of Households to be Served***	-	0	0	1,085	2,666	2,701	2,735
		Total	-	0	0	1,085	2,666	2,701	2,735
		Regular Connection	-	0	0	1,085	2,666	2,701	2,735
Total Household Served	128,567	128,567	128,567	129,652	132,318	135,019	137,754		
Target Electrification Level	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%		
Luzon	TEI	Potential Households**	88,002	88,002	90,004	92,082	94,250	96,515	98,921
		Unserviced Households	-	3,713	2,002	2,078	2,168	2,265	2,406
		Target No. of Households to be Served***	-	3,713	2,002	2,078	2,168	2,265	2,406
		Total	-	3,713	2,002	2,078	2,168	2,265	2,406
		Regular Connection	-	3,713	2,002	2,078	2,168	2,265	2,406
		Total Household Served	84,289	88,002	90,004	92,082	94,250	96,515	98,921
Target Electrification Level	95.8%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%		
Visayas	BLCI	Potential Households**	24,560	24,560	25,134	25,707	26,279	26,852	27,424
		Unserviced Households	-	294	574	573	572	573	572
		Target No. of Households to be Served***	-	294	574	573	572	573	572
		Total	-	294	574	573	572	573	572
		Distribution Line Extension	-	294	279	373	20	219	219
		Regular Connection	-	0	295	200	552	354	572
Total Household Served	24,266	24,560	25,134	25,707	26,279	26,852	27,424		
Target Electrification Level	98.8%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%		

Major Island Group	Distribution Utility	Particulars	Year						
			June 2023 Status*	2,023	2,024	2,025	2,026	2,027	2,028
Visayas	MECO	Potential Households**	135,450	135,450	138,092	140,992	143,745	144,877	146,432
		Unserviced Households	-	10,723	2,642	2,900	2,753	1,132	1,555
		Target No. of Households to be Served***	-	10,723	2,642	2,900	2,753	1,132	1,555
		Total Regular Connection	-	10,723	2,642	2,900	2,753	1,132	1,555
		Total Household Served	124,727	135,450	138,092	140,992	143,745	144,877	146,432
Target Electrification Level	92.1%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%		
Visayas	MEPC	Potential Households**	114,563	114,563	114,563	116,055	118,159	120,283	122,427
		Unserviced Households	-	0	0	1,492	2,104	2,124	2,144
		Target No. of Households to be Served***	-	0	0	1,492	2,104	2,124	2,144
		Total Regular Connection	-	0	0	1,492	2,104	2,124	2,144
		Total Household Served	114,563	114,563	114,563	116,055	118,159	120,283	122,427
Target Electrification Level	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%		
Visayas	VECO	Potential Households**	594,716	594,716	609,645	623,273	637,543	651,571	665,738
		Unserviced Households	-	105,739	14,929	13,628	14,270	14,028	14,167
		Target No. of Households to be Served***	-	105,739	14,929	13,628	14,270	14,028	14,167
		Total Regular Connection	-	105,739	14,929	13,628	14,270	14,028	14,167
		Total Household Served	488,977	594,716	609,645	623,273	637,543	651,571	665,738
Target Electrification Level	82.2%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%		
Mindanao	CEPALCO*	Potential Households**	189,625	189,625	189,625	189,625	189,625	192,079	197,035
		Unserviced Households	-	0	0	0	0	2,454	4,956
		Target No. of Households to be Served***	-	0	0	0	0	2,454	4,956
		Total Distribution Line Extension Regular Connection	-	0				865	1,589
		Total Household Served	189,625	189,625	189,625	189,625	189,625	192,079	197,035
Target Electrification Level	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%		
Mindanao	CLPC	Potential Households**	63,232	63,232	63,232	64,821	67,465	70,220	73,107
		Unserviced Households	-	0	0	1,589	2,644	2,755	2,887
		Target No. of Households to be Served***	-	0	0	1,589	2,644	2,755	2,887
		Total Regular Connection	-	0	0	1,589	2,644	2,755	2,887
		Total Household Served	63,232	63,232	63,232	64,821	67,465	70,220	73,107
Target Electrification Level	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%		
Mindanao	DLPC	Potential Households**	610,000	610,000	618,502	627,128	635,870	644,736	653,733
		Unserviced Households	-	111,209	8,502	8,626	8,742	8,866	8,997
		Target No. of Households to be Served***	-	111,209	8,502	8,626	8,742	8,866	8,997
		Total Distribution Line Extension Regular Connection	-	111,209	7,504	460	390	147	8,719
		Total Household Served	498,791	610,000	618,502	627,128	635,870	644,736	653,733
Target Electrification Level	81.8%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%		

Major Island Group	Distribution Utility	Particulars	Year						
			June 2023 Status*	2,023	2,024	2,025	2,026	2,027	2,028
Mindanao	ILPI	Potential Households**	93,174	93,174	95,126	97,059	98,819	100,595	102,388
		Unserved Households	-	13,647	15,115	12,908	8,849	6,485	4,138
		Target No. of Households to be Served***	-	484	4,140	5,819	4,140	4,140	4,138
		Total	-	-	-	310	-	-	-
		Distribution Line Extension	-	484	4,140	5,509	4,140	4,140	4,138
		Regular Connection	-	-	-	-	-	-	-
Total Household Served	79,527	80,011	84,151	89,970	94,110	98,250	102,388		
Target Electrification Level	85.4%	85.9%	88.5%	92.7%	95.2%	97.7%	100.0%		

Notes:

* Based on the latest submission of status of energization

** Based on DUs submission of projected potential households based on 2020 Census of Population and Housing. In cases where projections were not provided, DOE's projection were utilized.

*** Based on the submitted Local Total Electrification Roadmap. For DUs that target below the projected number, additional figures have been included to meet the required number under household electrification

**** Based on DOE's Locally Funded Project-Total Electrification Program and on DUs identified MGSP

***** CEPALCO's target household to energize under LTER were moved to 2027

Annex 1.3 - TARGET HOUSEHOLD ELECTRIFICATION BY STRATEGIES 2024-2028 - LOCAL GOVERNMENT UNIT-OWNED UTILITIES

Major Island	Distribution Utility	Particulars		Year						
				June 2023 Status*	2023	2024	2025	2026	2027	2028
Luzon	Claveria ES	Potential Households**			10,175	10,355	10,534	10,714	10,894	11,074
		Unserviced Households			7,948	8,128	8,024	8,204	2,617	1,658
		Target No. of Households to be Served***	Total		-	283	-	5,767	1,139	1,658
			Distribution Line Extension			283		4,707		
			Regular Connection					1,060	1,139	1,139
		Total Household Served		2,227	2,227	2,510	2,510	8,277	9,416	11,074
Target Electrification Level		21.9%	21.9%	24.2%	23.8%	77.3%	86.4%	100.0%		
		Additional HH to be Energized by DOE Funds (NPC)			1,230					
		Distribution Line Extension								
Luzon	LGU-San Pascual	Potential Households**			10,610	10,797	10,985	11,172	11,360	11,547
		Unserviced Households			6,103	6,290	3,158	3,345	1,890	1,081
		Target No. of Households to be Served***	Total		-	3,320	-	1,643	996	1,081
			Distribution Line Extension			2,803		658		
			Regular Connection					985	996	996
			Microgrid System							85
Stand Alone Home System			517							
Total Household Served		4,507	4,507	7,827	7,827	9,470	10,466	11,547		
Target Electrification Level		42.5%	42.5%	72.5%	71.3%	84.8%	92.1%	100.0%		
Luzon	PAMES	Potential Households**			5,142	5,262	5,382	5,493	5,605	5,719
		Unserviced Households			5,142	5,262	4,187	3,167	2,148	1,131
		Target No. of Households to be Served***	Total		-	1,195	1,131	1,131	1,131	1,131
			Regular Connection			1,195	1,131	1,131	1,131	1,131
		Total Household Served		-	1,195	2,326	3,457	4,588	5,719	
Target Electrification Level		0.0%	0.0%	22.7%	43.2%	62.9%	81.9%	100.0%		
Luzon	Western Command - AFP	Potential Households**			72	72	72	72	72	72
		Unserviced Households			-	-	-	-	-	-
		Target No. of Households to be Served***	Total							
			Regular Connection							
		Total Household Served		72	72	72	72	72	72	72
Target Electrification Level		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%		
Visayas	Maripipi MPC	Potential Households**			1,759	1,792	1,825	1,857	1,890	1,923
		Unserviced Households			215	248	137	110	84	58
		Target No. of Households to be Served***	Total		-	144	59	59	59	59
			Regular Connection			144	59	59	59	59
		Total Household Served		1,544	1,544	1,688	1,747	1,806	1,865	1,923
Target Electrification Level		87.8%	87.8%	94.2%	95.7%	97.3%	98.7%	100.0%		

Major Island	Distribution Utility	Particulars	Year						
			June 2023 Status*	2023	2024	2025	2026	2027	2028
Mindanao	Bumbaran ES	Potential Households**		1,690	1,725	1,760	1,792	1,825	1,857
		Unserved Households		1,690	1,725	1,389	1,049	711	371
		Target No. of Households to be Served***	Total	-	371	371	371	371	371
		Regular Connection			371	371	371	371	371
		Total Household Served		-	371	743	1,114	1,486	1,857
Target Electrification Level		0.0%	0.0%	21.5%	42.2%	62.2%	81.4%	100.0%	

Notes:

* Based on the latest submission of status of energization

** Based on NPC's submission of projected potential households based on 2020 Census of Population and Housing. In cases where projections were not provided, DOE's projection were utilized.

*** Based on the submitted Local Total Electrification Roadmap. For DUs that target below the projected number, additional figures have been included to meet the required number under household electrification.

**** Based on DOE's Locally Funded Project-Total Electrification Program and on DUs identified MGSP

Annex 2.1 - BUDGETARY REQUIREMENT FOR HOUSEHOLD ELECTRIFICATION - ELECTRIC COOPERATIVES

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					Total
			2024	2025	2026	2027	2028	
Luzon	ABRECO	Total	45.00	-	-	-	24.60	69.60
		Distribution Line Extension	45.00	-	-	-	-	45.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	ALECO	Total	155.10	147.60	137.80	196.80	24.60	661.90
		Distribution Line Extension	7.50	-	2.50	-	-	10.00
		Stand Alone Home System	147.60	147.60	135.30	196.80	24.60	651.90
Luzon	AURELCO	Total	15.00	17.50	-	-	24.60	57.10
		Distribution Line Extension	15.00	17.50	-	-	-	32.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	BATANELCO	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	BATELEC I	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	BATELEC II	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	BENECO	Total	140.00	-	-	-	24.60	164.60
		Distribution Line Extension	140.00	-	-	-	-	140.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	BISELCO	Total	127.08	142.50	-	-	24.60	294.18
		Distribution Line Extension	52.08	-	-	-	-	52.08
		Stand Alone Home System	75.00	142.50	-	-	-	217.50
Luzon	BISELCO	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Luzon	CAGELCO I	Total	45.00	-	-	-	24.60	69.60
		Distribution Line Extension	45.00	-	-	-	-	45.00
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-
Luzon	CAGELCO II	Total	110.75	65.00	52.50	227.50	24.60	480.35
		Distribution Line Extension	85.00	65.00	52.50	227.50	-	430.00
		Household Electrification	8.23	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-
Luzon	CANORECO	Total	50.00	22.50	10.00	-	24.60	107.10
		Distribution Line Extension	50.00	22.50	10.00	-	-	82.50
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-
Luzon	CASURECO I	Total	60.00	62.50	122.50	65.00	24.60	334.60
		Distribution Line Extension	60.00	62.50	122.50	65.00	-	310.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	CASURECO II	Total	35.00	25.00	-	-	24.60	84.60
		Distribution Line Extension	35.00	25.00	-	-	-	60.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	CASURECO III	Total	122.50	120.00	232.50	357.50	24.60	857.10
		Distribution Line Extension	122.50	120.00	232.50	357.50	-	832.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	CASURECO IV	Total	237.50	147.50	-	-	24.60	409.60
		Distribution Line Extension	237.50	147.50	-	-	-	385.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	CENPELCO	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Luzon	FICELCO	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	FLECO	Total	10.00	7.50	-	-	24.60	42.10
		Distribution Line Extension	10.00	7.50	-	-	-	17.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	IFELCO	Total	32.50	-	-	-	24.60	57.10
		Distribution Line Extension	32.50	-	-	-	-	32.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	INEC	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	ISECO	Total	10.00	-	-	-	24.60	34.60
		Distribution Line Extension	10.00	-	-	-	-	10.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	ISELCO I	Total	55.00	22.50	-	-	24.60	102.10
		Distribution Line Extension	55.00	22.50	-	-	-	77.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	ISELCO II	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	KAELCO	Total	55.00	25.00	70.00	76.30	24.60	250.90
		Distribution Line Extension	55.00	25.00	70.00	2.50	-	152.50
		Microgrid System	-	-	-	73.80	24.60	98.40
		Stand Alone Home System	-	-	-	-	-	-

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Luzon	LUBELCO	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Microgrid System	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	LUELCO	Total	12.50	12.50	-	-	24.60	49.60
		Distribution Line Extension	12.50	12.50	-	-	-	25.00
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-
Luzon	MARELCO	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-
Luzon	MASELCO	Total	725.58	580.55	580.48	318.03	24.60	2,229.23
		Distribution Line Extension	29.24	-	-	-	-	29.24
		Microgrid System	28.64	-	-	-	-	28.64
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	MOPRECO	Total	72.50	75.00	75.00	337.50	24.60	584.60
		Distribution Line Extension	72.50	75.00	75.00	337.50	-	560.00
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-
Luzon	NEECO I	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-
Luzon	NEECO II - Area 1	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-
Luzon	NEECO II - Area 2	Total	57.50	27.50	-	-	24.60	109.60
		Distribution Line Extension	57.50	27.50	-	-	-	85.00
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Luzon	NUVELCO	Total	106.90	122.50	256.50	97.30	24.60	607.80
		Distribution Line Extension	70.00	122.50	195.00	85.00	-	472.50
		Stand Alone Home System	36.90	-	61.50	12.30	24.60	135.30
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Luzon	OMECCO	Total	97.50	97.50	344.26	235.80	24.60	799.65
		Distribution Line Extension	97.50	97.50	195.00	97.50	-	487.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	149.26	138.30	-	287.55
Luzon	ORMECO	Total	182.50	230.00	181.55	179.05	24.60	797.70
		Distribution Line Extension	182.50	230.00	2.50	-	-	415.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	179.05	179.05	-	358.10
Luzon	PALECO	Total	1,046.29	756.29	910.56	186.91	24.60	2,924.65
		Distribution Line Extension	95.00	72.50	187.50	60.00	-	415.00
		Microgrid System	-	-	172.20	-	24.60	196.80
		Stand Alone Home System	951.29	683.79	550.86	126.91	-	2,312.85
Luzon	PANELCO I	Total	37.50	20.00	-	-	24.60	82.10
		Distribution Line Extension	37.50	20.00	-	-	-	57.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Luzon	PANELCO III	Total	5.00	-	-	-	24.60	29.60
		Distribution Line Extension	5.00	-	-	-	-	5.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Luzon	PELCO I	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Luzon	PELCO II	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Luzon	PELCO III	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	PENELCO	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	PRESCO	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	QUEZELCO I	Total	142.50	74.80	425.80	797.84	24.60	1,465.55
		Distribution Line Extension	142.50	62.50	97.50	120.00	-	422.50
		Stand Alone Home System	-	12.30	-	-	24.60	36.90
Luzon	QUEZELCO II	Total	22.50	-	-	342.77	24.60	389.87
		Distribution Line Extension	22.50	-	-	-	-	22.50
		Stand Alone Home System	-	-	-	342.77	-	342.77
Luzon	QUIRELCO	Total	25.00	-	-	-	24.60	49.60
		Distribution Line Extension	25.00	-	-	-	-	25.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	ROMELCO	Total	82.50	80.00	-	-	24.60	187.10
		Distribution Line Extension	82.50	80.00	-	-	-	162.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	SAJELCO	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					Total
			2024	2025	2026	2027	2028	
Luzon	SORECO I	Total	22.50	-	-	-	24.60	47.10
		Distribution Line Extension	22.50	-	-	-	-	22.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Luzon	SORECO II	Total	47.50	-	-	-	24.60	72.10
		Distribution Line Extension	47.50	-	-	-	-	47.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Luzon	TARELCO I	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Luzon	TARELCO II	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Luzon	TIELCO	Total	32.50	-	-	-	24.60	57.10
		Distribution Line Extension	32.50	-	-	-	-	32.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Luzon	TISELCO	Total	52.50	27.50	82.50	47.50	24.60	234.60
		Distribution Line Extension	52.50	27.50	82.50	47.50	-	210.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Luzon	ZAMECO I	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Luzon	ZAMECO II	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Visayas	AKELCO	Total	75.00	67.50	-	-	24.60	167.10
		Distribution Line Extension	75.00	67.50	-	-	-	142.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Visayas	ANTECO	Total	267.50	182.50	142.50	-	24.60	617.10
		Distribution Line Extension	267.50	182.50	142.50	-	-	592.50
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-
Visayas	BANELCO	Total	15.00	49.20	-	-	24.60	88.80
		Distribution Line Extension	15.00	-	-	-	-	15.00
		Stand Alone Home System	-	49.20	-	-	24.60	73.80
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Visayas	BILECO	Total	142.60	32.50	-	-	24.60	199.70
		Distribution Line Extension	127.60	-	-	-	-	127.60
		Stand Alone Home System	15.00	32.50	-	-	-	47.50
		Photovoltaic Mainstreaming	-	-	-	-	24.60	24.60
Visayas	BOHECO I	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Visayas	BOHECO II	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Visayas	CAPELCO	Total	45.00	45.00	92.50	-	24.60	207.10
		Distribution Line Extension	45.00	45.00	92.50	-	-	182.50
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-
Visayas	CEBECO I	Total	82.50	32.50	-	-	24.60	139.60
		Distribution Line Extension	82.50	32.50	-	-	-	115.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Visayas	CEBECO II	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-
Visayas	CEBECO III	Total	67.50	-	-	-	24.60	92.10
		Distribution Line Extension	67.50	-	-	-	-	67.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
			-	-	-	-	-	-
Visayas	CELCO	Total	2.50	-	-	-	24.60	27.10
		Distribution Line Extension	2.50	-	-	-	-	2.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
			-	-	-	-	-	-
Visayas	CENECO	Total	40.00	102.50	503.27	310.66	24.60	981.03
		Distribution Line Extension	40.00	102.50	267.50	130.00	-	540.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
			-	-	235.77	180.66	-	416.43
Visayas	DORELCO	Total	50.00	30.00	30.00	25.00	24.60	159.60
		Distribution Line Extension	50.00	30.00	30.00	25.00	-	135.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
			-	-	-	-	-	-
Visayas	ESAMELCO	Total	90.00	82.50	90.00	85.00	24.60	372.10
		Distribution Line Extension	90.00	82.50	90.00	85.00	-	347.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
			-	-	-	-	-	-
Visayas	GUIMELCO	Total	199.58	-	-	-	24.60	224.18
		Distribution Line Extension	152.08	-	-	-	-	152.08
		Stand Alone Home System	47.50	-	-	-	-	47.50
			-	-	-	-	24.60	24.60
Visayas	ILECO I	Total	113.63	-	-	-	24.60	138.23
		Distribution Line Extension	95.00	-	-	-	-	95.00
		Household Electrification	-	-	-	-	24.60	24.60
		Stand Alone Home System	18.63	-	-	-	-	18.63
	-	-	-	-	-	-		

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Visayas	ILECO II	Total	187.50	55.00	-	-	24.60	267.10
		Distribution Line Extension	187.50	55.00	-	-	-	242.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Visayas	ILECO III	Total	207.34	77.50	20.00	238.20	24.60	567.64
		Distribution Line Extension	37.34	-	-	-	-	37.34
		Stand Alone Home System	170.00	77.50	20.00	127.50	-	395.00
		Photovoltaic Mainstreaming	-	-	-	110.70	24.60	135.30
Visayas	LEYECO II	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Visayas	LEYECO III	Total	25.00	45.00	30.00	-	24.60	124.60
		Distribution Line Extension	25.00	45.00	30.00	-	-	100.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Visayas	LEYECO IV	Total	52.50	7.50	-	-	24.60	84.60
		Distribution Line Extension	52.50	7.50	-	-	-	60.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Visayas	LEYECO V	Total	140.00	65.00	90.00	112.50	24.60	432.10
		Distribution Line Extension	140.00	65.00	90.00	112.50	-	407.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Visayas	NOCECO	Total	5.00	249.19	1,005.80	1,376.69	35.95	2,672.63
		Distribution Line Extension	5.00	2.50	677.50	545.00	-	1,230.00
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	246.69	328.30	831.69	11.35	1,418.03
Visayas	NONECO	Total	189.80	429.05	793.37	425.73	24.60	1,862.55
		Distribution Line Extension	177.50	182.50	372.50	180.00	-	912.50
		Stand Alone Home System	12.30	-	-	-	24.60	36.90
		Photovoltaic Mainstreaming	-	246.55	420.87	245.73	-	913.15

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Visayas	NORECO I	Total	360.00	529.19	328.30	208.31	24.60	1,450.40
		Distribution Line Extension	360.00	282.50	-	-	-	642.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	246.69	328.30	208.31	-	783.30
Visayas	NORECO II	Total	-	361.69	-	426.39	24.60	812.68
		Distribution Line Extension	-	115.00	-	-	-	115.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	246.69	-	426.39	-	673.08
Visayas	NORSAMELCO	Total	60.00	27.50	15.00	642.23	24.60	769.33
		Distribution Line Extension	60.00	27.50	15.00	7.50	-	110.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	634.73	-	634.73
Visayas	PROSIELCO	Total	2.50	-	-	-	24.60	27.10
		Distribution Line Extension	2.50	-	-	-	-	2.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	-	-	-
Visayas	SAMELCO I	Total	145.90	-	-	-	24.60	170.50
		Distribution Line Extension	47.50	-	-	-	-	47.50
		Household Electrification	98.40	-	-	-	24.60	123.00
		Stand Alone Home System	3.07	-	-	-	-	3.07
		Barangay Line Enhancement Program	0.85	-	-	-	-	0.85
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Visayas	SAMELCO II	Total	7.50	-	-	-	24.60	32.10
		Distribution Line Extension	7.50	-	-	-	-	7.50
		Household Electrification	-	-	-	-	24.60	24.60
		Stand Alone Home System	1.82	-	-	-	-	1.82
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Visayas	SOLECO	Total	62.50	62.50	62.50	27.50	24.60	239.60
		Distribution Line Extension	62.50	62.50	62.50	27.50	-	215.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	-	-	-
Mindanao	ANECO	Total	27.30	-	-	-	24.60	51.90
		Distribution Line Extension	15.00	-	-	-	-	15.00
		Stand Alone Home System	12.30	-	-	-	24.60	36.90
		Barangay Line Enhancement Program	-	-	-	-	-	-

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Mindanao	ASELCO	Total	75.00	55.00	105.00	-	24.60	259.60
		Distribution Line Extension	75.00	55.00	105.00	-	-	235.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	-	-	-
Mindanao	BASELCO	Total	445.94	544.61	684.68	110.15	88.63	1,874.00
		Distribution Line Extension	45.00	60.00	52.50	55.00	-	212.50
		Stand Alone Home System	-	-	-	-	-	-
		Barangay Line Enhancement Program	110.70	49.20	196.80	-	24.60	381.30
		Microgrid System	-	-	-	-	-	-
Mindanao	BUSECO	Total	215.00	162.50	347.50	172.50	24.60	922.10
		Distribution Line Extension	215.00	162.50	347.50	172.50	-	897.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	-	-	-
		Photovoltaic Mainstreaming	2.74	-	-	-	-	2.74
Mindanao	CAMELCO	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	-	-	-
Mindanao	CASELCO	Total	67.50	75.28	-	-	24.60	167.38
		Distribution Line Extension	67.50	50.00	-	-	-	117.50
		Stand Alone Home System	-	25.28	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	-	-	25.28
Mindanao	COTELCO	Total	142.50	127.50	90.00	373.08	24.60	757.68
		Distribution Line Extension	142.50	127.50	90.00	155.00	-	515.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	218.08	-	218.08
Mindanao	COTELCO-PPALMA	Total	460.24	482.77	442.74	295.53	28.43	1,709.72
		Distribution Line Extension	170.00	192.50	152.50	82.50	-	597.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	290.24	290.27	290.24	213.03	3.83	1,087.62
Mindanao	DASURECO	Total	275.02	290.10	475.80	809.61	24.60	1,875.13
		Distribution Line Extension	90.02	-	-	-	-	90.02
		Stand Alone Home System	185.00	142.50	147.50	527.50	-	1,002.50
		Barangay Line Enhancement Program	-	147.60	-	73.80	24.60	246.00
		Stand Alone Home System	-	-	328.30	208.31	-	536.61

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Mindanao	DIELCO	Total	5.00	-	-	-	24.60	29.60
		Distribution Line Extension	5.00	-	-	-	-	5.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	-	-	-
Mindanao	DORECO	Total	170.00	175.00	177.30	525.18	24.60	1,072.08
		Distribution Line Extension	170.00	175.00	165.00	282.50	-	792.50
		Stand Alone Home System	-	-	12.30	24.60	24.60	61.50
		Barangay Line Enhancement Program	-	-	-	218.08	-	218.08
Mindanao	FIBECO	Total	132.50	130.00	245.00	137.50	24.60	669.60
		Distribution Line Extension	132.50	130.00	245.00	137.50	-	645.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	-	-	-
Mindanao	LANECO	Total	-	435.41	435.38	279.67	24.60	1,175.06
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	435.41	435.38	279.67	-	1,150.46
Mindanao	LASURECO	Total	983.14	1,018.27	725.61	166.23	139.16	3,032.41
		Distribution Line Extension	112.50	75.00	-	-	-	187.50
		Stand Alone Home System	870.64	943.27	725.61	166.23	114.56	2,820.31
		Barangay Line Enhancement Program	-	-	-	-	24.60	24.60
Mindanao	MAGELCO	Total	834.75	1,161.03	2,183.45	450.39	154.95	4,784.57
		Distribution Line Extension	165.00	-	1,022.50	90.00	-	1,277.50
		Stand Alone Home System	669.75	1,161.03	1,160.95	360.39	130.35	3,482.47
		Microgrid System	-	-	-	-	24.60	24.60
Mindanao	MOELCI I	Total	-	-	12.50	-	24.60	37.10
		Distribution Line Extension	-	-	12.50	-	-	12.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	-	-	-
Mindanao	MOELCI II	Total	17.50	17.50	-	-	24.60	59.60
		Distribution Line Extension	17.50	17.50	-	-	-	35.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	-	-	-

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Mindanao	MORESCO I	Total	247.30	-	-	-	24.60	271.90
		Distribution Line Extension	235.00	-	-	-	-	235.00
		Stand Alone Home System	12.30	-	-	-	24.60	36.90
		Barangay Line Enhancement Program	-	-	-	-	-	-
Mindanao	MORESCO II	Total	175.00	120.00	210.00	140.00	24.60	669.60
		Distribution Line Extension	175.00	120.00	210.00	140.00	-	645.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	-	-	-
Mindanao	NORDECO	Total	68.08	1,196.17	923.22	521.57	24.60	2,733.63
		Distribution Line Extension	40.00	35.00	52.50	95.00	-	222.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	1,161.17	870.72	426.57	-	2,458.45
Mindanao	SIARELCO	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Microgrid System	-	-	-	-	-	-
Mindanao	SIASELCO	Total	58.05	145.14	145.14	109.04	24.60	481.96
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	58.05	145.14	145.14	109.04	-	457.36
		Barangay Line Enhancement Program	-	-	-	-	24.60	24.60
Mindanao	SOCOTECO I	Total	42.30	396.69	227.50	365.58	24.60	1,056.68
		Distribution Line Extension	30.00	150.00	227.50	147.50	-	555.00
		Stand Alone Home System	12.30	-	-	-	24.60	36.90
		Barangay Line Enhancement Program	-	246.69	-	218.08	-	464.78
Mindanao	SOCOTECO II	Total	142.50	565.89	676.79	627.38	24.60	2,037.16
		Distribution Line Extension	142.50	72.50	20.00	2.50	-	237.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	493.39	656.79	624.88	-	1,775.06
Mindanao	SUKELCO	Total	160.00	157.50	362.50	608.89	24.60	1,313.49
		Distribution Line Extension	160.00	157.50	362.50	182.50	-	862.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	426.39	-	426.39

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Mindanao	SULECO	Total	757.30	1,143.92	1,200.35	779.71	130.88	4,012.17
		Distribution Line Extension	7.50	5.00	-	-	-	12.50
		Microgrid System	-	123.00	184.50	270.60	24.60	602.70
		Stand Alone Home System	82.77	-	-	-	-	82.77
			522.43	1,015.92	1,015.85	509.11	106.28	3,169.60
	144.61	-	-	-	-	144.61		
Mindanao	SURNECO	Total	55.00	57.50	25.00	-	24.60	162.10
		Distribution Line Extension	55.00	57.50	25.00	-	-	137.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
			-	-	-	-	-	-
Mindanao	SURSECO I	Total	15.00	-	-	-	24.60	39.60
		Distribution Line Extension	15.00	-	-	-	-	15.00
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-
Mindanao	SURSECO II	Total	40.00	35.00	25.00	12.50	24.60	137.10
		Distribution Line Extension	40.00	35.00	25.00	12.50	-	112.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
			-	-	-	-	-	-
Mindanao	TAWELCO	Total	290.24	555.27	580.51	251.24	65.07	1,742.32
		Distribution Line Extension	-	-	-	-	-	-
		Microgrid System	174.42	-	-	-	24.60	24.60
		Stand Alone Home System	290.24	555.27	580.51	251.24	40.47	1,717.72
Mindanao	ZAMCELCO	Total	5.00	246.69	703.30	554.65	24.60	1,534.25
		Distribution Line Extension	5.00	-	375.00	15.00	-	395.00
		Stand Alone Home System	-	-	-	123.00	24.60	147.60
			-	246.69	328.30	416.65	-	991.65
Mindanao	ZAMSURECO I	Total	-	-	-	1,628.66	24.60	1,653.26
		Distribution Line Extension	-	-	-	1,192.50	-	1,192.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
			-	-	-	436.16	-	436.16
Mindanao	ZAMSURECO II	Total	509.90	1,470.27	1,100.24	856.98	24.60	3,961.99
		Distribution Line Extension	145.00	1,180.00	810.00	757.50	-	2,892.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
			364.90	290.27	290.24	99.48	-	1,044.89
Mindanao	ZANECO	Total	72.55	147.64	473.44	570.86	24.60	1,289.09
		Distribution Line Extension	-	2.50	-	555.00	-	557.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
			72.55	145.14	473.44	15.86	-	706.99

Annex 2.1 - BUDGETARY REQUIREMENT FOR HOUSEHOLD ELECTRIFICATION - ELECTRIC COOPERATIVES

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Luzon	ABRECO	Total	45.00	-	-	-	24.60	69.60
		Distribution Line Extension	45.00	-	-	-	-	45.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Sitio Electrification Program Barangay Line Enhancement Program Photovoltaic Mainstreaming	-	-	-	-	-	-
Luzon	ALECO	Total	155.10	147.60	137.80	196.80	24.60	661.90
		Distribution Line Extension	7.50	-	2.50	-	-	10.00
		Stand Alone Home System	147.60	147.60	135.30	196.80	24.60	651.90
		Sitio Electrification Program Barangay Line Enhancement Program Photovoltaic Mainstreaming TEP 2022 - PV Mainstreaming	0.04	-	-	-	-	0.04
Luzon	AURELCO	Total	15.00	17.50	-	-	24.60	57.10
		Distribution Line Extension	15.00	17.50	-	-	-	32.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Sitio Electrification Program Barangay Line Enhancement Program Photovoltaic Mainstreaming	-	-	-	-	-	-
Luzon	BATANELCO	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Sitio Electrification Program Barangay Line Enhancement Program Photovoltaic Mainstreaming	-	-	-	-	-	-
Luzon	BATELEC I	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Sitio Electrification Program Barangay Line Enhancement Program Photovoltaic Mainstreaming	-	-	-	-	-	-
Luzon	BATELEC II	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Sitio Electrification Program Barangay Line Enhancement Program Photovoltaic Mainstreaming	-	-	-	-	-	-
Luzon	BENECO	Total	140.00	-	-	-	24.60	164.60
		Distribution Line Extension	140.00	-	-	-	-	140.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Sitio Electrification Program Barangay Line Enhancement Program Photovoltaic Mainstreaming TEP 2022 - PV Mainstreaming	54.82	-	-	-	-	54.82
Luzon	BISELCO	Total	127.08	142.50	-	-	24.60	294.18
		Distribution Line Extension	52.08	-	-	-	-	52.08
		Stand Alone Home System	75.00	142.50	-	-	-	217.50
		Sitio Electrification Program Barangay Line Enhancement Program Photovoltaic Mainstreaming	-	-	-	-	24.60	24.60

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Luzon	CAGELCO I	Total	45.00	-	-	-	24.60	69.60
		Distribution Line Extension	45.00	-	-	-	-	45.00
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-
Luzon	CAGELCO II	Total	110.75	65.00	52.50	227.50	24.60	480.35
		Distribution Line Extension	85.00	65.00	52.50	227.50	-	430.00
		Regular Connection	-	-	-	-	24.60	24.60
		Stand Alone Home System	8.23	-	-	-	-	8.23
Luzon	CANORECO	Total	50.00	22.50	10.00	-	24.60	107.10
		Distribution Line Extension	50.00	22.50	10.00	-	-	82.50
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-
Luzon	CASURECO I	Total	60.00	62.50	122.50	65.00	24.60	334.60
		Distribution Line Extension	60.00	62.50	122.50	65.00	-	310.00
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-
Luzon	CASURECO II	Total	35.00	25.00	-	-	24.60	84.60
		Distribution Line Extension	35.00	25.00	-	-	-	60.00
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-
Luzon	CASURECO III	Total	122.50	120.00	232.50	357.50	24.60	857.10
		Distribution Line Extension	122.50	120.00	232.50	357.50	-	832.50
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	0.25	-	-	-	-	0.25
Luzon	CASURECO IV	Total	237.50	147.50	-	-	24.60	409.60
		Distribution Line Extension	237.50	147.50	-	-	-	385.00
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-
Luzon	CENPELCO	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Luzon	FICELCO	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	FLECO	Total	10.00	7.50	-	-	24.60	42.10
		Distribution Line Extension	10.00	7.50	-	-	-	17.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	IFELCO	Total	32.50	-	-	-	24.60	57.10
		Distribution Line Extension	32.50	-	-	-	-	32.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	INEC	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	ISECO	Total	10.00	-	-	-	24.60	34.60
		Distribution Line Extension	10.00	-	-	-	-	10.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	ISELCO I	Total	55.00	22.50	-	-	24.60	102.10
		Distribution Line Extension	55.00	22.50	-	-	-	77.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	ISELCO II	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	27.50	-	-	-	24.60	24.60
Luzon	KAELCO	Total	55.00	25.00	70.00	76.30	24.60	250.90
		Distribution Line Extension	55.00	25.00	70.00	2.50	-	152.50
		Microgrid System	-	-	-	73.80	24.60	98.40
		Stand Alone Home System	-	-	-	-	-	-

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Luzon	LUBELCO	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-
Luzon	LUELCO	Total	12.50	12.50	-	-	24.60	49.60
		Distribution Line Extension	12.50	12.50	-	-	-	25.00
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-
Luzon	MARELCO	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-
Luzon	MASELCO	Total	725.58	580.55	580.48	318.03	24.60	2,229.23
		Distribution Line Extension	29.24	-	-	-	-	29.24
		Microgrid System	28.64	-	-	-	-	28.64
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	MOPRECO	Total	72.50	75.00	75.00	337.50	24.60	584.60
		Distribution Line Extension	72.50	75.00	75.00	337.50	-	560.00
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-
Luzon	NEECO I	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-
Luzon	NEECO II - Area 1	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-
Luzon	NEECO II - Area 2	Total	57.50	27.50	-	-	24.60	109.60
		Distribution Line Extension	57.50	27.50	-	-	-	85.00
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Luzon	NUVELCO	Total	106.90	122.50	256.50	97.30	24.60	607.80
		Distribution Line Extension	70.00	122.50	195.00	85.00	-	472.50
		Stand Alone Home System	36.90	-	61.50	12.30	24.60	135.30
			-	-	-	-	-	-
Luzon	OMECCO	Total	97.50	97.50	344.26	235.80	24.60	799.65
		Distribution Line Extension	97.50	97.50	195.00	97.50	-	487.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
			-	-	149.26	138.30	-	287.55
Luzon	ORMECO	Total	182.50	230.00	181.55	179.05	24.60	797.70
		Distribution Line Extension	182.50	230.00	2.50	-	-	415.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
			-	-	179.05	179.05	-	358.10
Luzon	PALECO	Total	1,046.29	756.29	910.56	186.91	24.60	2,924.65
		Distribution Line Extension	95.00	72.50	187.50	60.00	-	415.00
		Microgrid System	-	-	172.20	-	24.60	196.80
		Stand Alone Home System	951.29	683.79	550.86	126.91	-	2,312.85
Luzon	PANELCO I	Total	37.50	20.00	-	-	24.60	82.10
		Distribution Line Extension	37.50	20.00	-	-	-	57.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
			-	-	-	-	-	-
Luzon	PANELCO III	Total	5.00	-	-	-	24.60	29.60
		Distribution Line Extension	5.00	-	-	-	-	5.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
			-	-	-	-	-	-
Luzon	PELCO I	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
			-	-	-	-	-	-
Luzon	PELCO II	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
			-	-	-	-	-	-

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					Total
			2024	2025	2026	2027	2028	
Luzon	PELCO III	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	PENELCO	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	PRESCO	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	QUEZELCO I	Total	142.50	74.80	425.80	797.84	24.60	1,465.55
		Distribution Line Extension	142.50	62.50	97.50	120.00	-	422.50
		Stand Alone Home System	-	12.30	-	-	24.60	36.90
Luzon	QUEZELCO II	Total	22.50	-	-	342.77	24.60	389.87
		Distribution Line Extension	22.50	-	-	-	-	22.50
		Stand Alone Home System	-	-	-	342.77	-	342.77
Luzon	QUIRELCO	Total	25.00	-	-	-	24.60	49.60
		Distribution Line Extension	25.00	-	-	-	-	25.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	ROMELCO	Total	82.50	80.00	-	-	24.60	187.10
		Distribution Line Extension	82.50	80.00	-	-	-	162.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
Luzon	SAJELCO	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Luzon	SORECO I	Total	22.50	-	-	-	24.60	47.10
		Distribution Line Extension	22.50	-	-	-	-	22.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Luzon	SORECO II	Total	47.50	-	-	-	24.60	72.10
		Distribution Line Extension	47.50	-	-	-	-	47.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Luzon	TARELCO I	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Luzon	TARELCO II	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Luzon	TIELCO	Total	32.50	-	-	-	24.60	57.10
		Distribution Line Extension	32.50	-	-	-	-	32.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Luzon	TISELCO	Total	52.50	27.50	82.50	47.50	24.60	234.60
		Distribution Line Extension	52.50	27.50	82.50	47.50	-	210.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Luzon	ZAMECO I	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Luzon	ZAMECO II	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Visayas	AKELCO	Total	75.00	67.50	-	-	24.60	167.10
		Distribution Line Extension	75.00	67.50	-	-	-	142.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Sitio Electrification Program Barangay Line Enhancement Program Photovoltaic Mainstreaming	-	-	-	-	-	-
Visayas	ANTECO	Total	267.50	182.50	142.50	-	24.60	617.10
		Distribution Line Extension	267.50	182.50	142.50	-	-	592.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Microgrid System Microgrid System for MGSP/NPC Photovoltaic Mainstreaming	-	-	-	-	-	-
Visayas	BANELCO	Total	15.00	49.20	-	-	24.60	88.80
		Distribution Line Extension	15.00	-	-	-	-	15.00
		Stand Alone Home System	-	49.20	-	-	24.60	73.80
		Sitio Electrification Program Barangay Line Enhancement Program Photovoltaic Mainstreaming	-	-	-	-	-	-
Visayas	BILECO	Total	142.60	32.50	-	-	24.60	199.70
		Distribution Line Extension	127.60	-	-	-	-	127.60
		Stand Alone Home System	15.00	32.50	-	-	-	47.50
		Sitio Electrification Program Barangay Line Enhancement Program Photovoltaic Mainstreaming	-	-	-	-	24.60	24.60
Visayas	BOHECO I	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Sitio Electrification Program Barangay Line Enhancement Program Photovoltaic Mainstreaming	-	-	-	-	-	-
Visayas	BOHECO II	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Sitio Electrification Program Barangay Line Enhancement Program Photovoltaic Mainstreaming	-	-	-	-	-	-
Visayas	CAPELCO	Total	45.00	45.00	92.50	-	24.60	207.10
		Distribution Line Extension	45.00	45.00	92.50	-	-	182.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Microgrid System Microgrid System for MGSP/NPC Photovoltaic Mainstreaming	-	-	-	-	-	-
Visayas	CEBECO I	Total	82.50	32.50	-	-	24.60	139.60
		Distribution Line Extension	82.50	32.50	-	-	-	115.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Sitio Electrification Program Barangay Line Enhancement Program Photovoltaic Mainstreaming	-	-	-	-	-	-

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Visayas	CEBECO II	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-
Visayas	CEBECO III	Total	67.50	-	-	-	24.60	92.10
		Distribution Line Extension	67.50	-	-	-	-	67.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
			-	-	-	-	-	-
Visayas	CELCO	Total	2.50	-	-	-	24.60	27.10
		Distribution Line Extension	2.50	-	-	-	-	2.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
			-	-	-	-	-	-
Visayas	CENECO	Total	40.00	102.50	503.27	310.66	24.60	981.03
		Distribution Line Extension	40.00	102.50	267.50	130.00	-	540.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
			-	-	235.77	180.66	-	416.43
Visayas	DORELCO	Total	50.00	30.00	30.00	25.00	24.60	159.60
		Distribution Line Extension	50.00	30.00	30.00	25.00	-	135.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
			-	-	-	-	-	-
Visayas	ESAMELCO	Total	90.00	82.50	90.00	85.00	24.60	372.10
		Distribution Line Extension	90.00	82.50	90.00	85.00	-	347.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
			-	-	-	-	-	-
Visayas	GUIMELCO	Total	199.58	-	-	-	24.60	224.18
		Distribution Line Extension	152.08	-	-	-	-	152.08
		Stand Alone Home System	47.50	-	-	-	-	47.50
			-	-	-	-	24.60	24.60
Visayas	ILECO I	Total	113.63	-	-	-	24.60	138.23
		Distribution Line Extension	95.00	-	-	-	-	95.00
		Regular Connection	-	-	-	-	24.60	24.60
		Stand Alone Home System	18.63	-	-	-	-	18.63
	-	-	-	-	-	-		

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Visayas	ILECO II	Total	187.50	55.00	-	-	24.60	267.10
		Distribution Line Extension	187.50	55.00	-	-	-	242.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
Visayas	ILECO III	Total	207.34	77.50	20.00	238.20	24.60	567.64
		Distribution Line Extension	37.34	77.50	20.00	127.50	-	37.34
		Stand Alone Home System	-	-	-	110.70	24.60	135.30
Visayas	LEYECO II	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
Visayas	LEYECO III	Total	25.00	45.00	30.00	-	24.60	124.60
		Distribution Line Extension	25.00	45.00	30.00	-	-	100.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
Visayas	LEYECO IV	Total	52.50	7.50	-	-	24.60	84.60
		Distribution Line Extension	52.50	7.50	-	-	-	60.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
Visayas	LEYECO V	Total	140.00	65.00	90.00	112.50	24.60	432.10
		Distribution Line Extension	140.00	65.00	90.00	112.50	-	407.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
Visayas	NOCECO	Total	5.00	249.19	1,005.80	1,376.69	35.95	2,672.63
		Distribution Line Extension	5.00	2.50	677.50	545.00	-	1,230.00
		Stand Alone Home System	-	246.69	328.30	831.69	11.35	1,418.03
Visayas	NONECO	Total	189.80	429.05	793.37	425.73	24.60	1,862.55
		Distribution Line Extension	177.50	182.50	372.50	180.00	-	912.50
		Stand Alone Home System	12.30	-	-	-	24.60	36.90
				246.55	420.87	245.73	-	913.15

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Visayas	NORECO I	Total	360.00	529.19	328.30	208.31	24.60	1,450.40
		Distribution Line Extension	360.00	282.50	-	-	-	642.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	246.69	328.30	208.31	-	783.30
Visayas	NORECO II	Total	-	361.69	-	426.39	24.60	812.68
		Distribution Line Extension	-	115.00	-	-	-	115.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	246.69	-	426.39	-	673.08
Visayas	NORSAMELCO	Total	60.00	27.50	15.00	642.23	24.60	769.33
		Distribution Line Extension	60.00	27.50	15.00	7.50	-	110.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	634.73	-	634.73
Visayas	PROSIELCO	Total	2.50	-	-	-	24.60	27.10
		Distribution Line Extension	2.50	-	-	-	-	2.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	-	-	-
Visayas	SAMELCO I	Total	145.90	-	-	-	24.60	170.50
		Distribution Line Extension	47.50	-	-	-	-	47.50
		Stand Alone Home System	98.40	-	-	-	24.60	123.00
		Regular Connection	3.07	-	-	-	-	3.07
		Barangay Line Enhancement Program	0.85	-	-	-	-	0.85
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Visayas	SAMELCO II	Total	7.50	-	-	-	24.60	32.10
		Distribution Line Extension	7.50	-	-	-	-	7.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Regular Connection	1.82	-	-	-	-	1.82
		Photovoltaic Mainstreaming	-	-	-	-	-	-
Visayas	SOLECO	Total	62.50	62.50	62.50	27.50	24.60	239.60
		Distribution Line Extension	62.50	62.50	62.50	27.50	-	215.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	-	-	-
Mindanao	ANECO	Total	27.30	-	-	-	24.60	51.90
		Distribution Line Extension	15.00	-	-	-	-	15.00
		Stand Alone Home System	12.30	-	-	-	24.60	36.90
		Barangay Line Enhancement Program	-	-	-	-	-	-

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Mindanao	ASELCO	Total	75.00	55.00	105.00	-	24.60	259.60
		Distribution Line Extension	75.00	55.00	105.00	-	-	235.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	-	-	-
Mindanao	BASELCO	Total	445.94	544.61	684.68	110.15	88.63	1,874.00
		Distribution Line Extension	45.00	60.00	52.50	55.00	-	212.50
		Stand Alone Home System	110.70	49.20	196.80	-	24.60	381.30
		Microgrid System	-	-	-	-	-	-
Mindanao	BUSECO	Total	215.00	162.50	347.50	172.50	24.60	922.10
		Distribution Line Extension	215.00	162.50	347.50	172.50	-	897.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	-	-	-
Mindanao	CAMELCO	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	-	-	-
Mindanao	CASELCO	Total	67.50	75.28	-	-	24.60	167.38
		Distribution Line Extension	67.50	50.00	-	-	-	117.50
		Stand Alone Home System	-	25.28	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	-	-	25.28
Mindanao	COTELCO	Total	142.50	127.50	90.00	373.08	24.60	757.68
		Distribution Line Extension	142.50	127.50	90.00	155.00	-	515.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	218.08	-	218.08
Mindanao	COTELCO-PPALMA	Total	460.24	482.77	442.74	295.53	28.43	1,709.72
		Distribution Line Extension	170.00	192.50	152.50	82.50	-	597.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	290.24	290.27	290.24	213.03	3.83	1,087.62
Mindanao	DASURECO	Total	275.02	290.10	475.80	809.61	24.60	1,875.13
		Distribution Line Extension	90.02	-	-	-	-	90.02
		Stand Alone Home System	185.00	142.50	147.50	527.50	-	1,002.50
		Barangay Line Enhancement Program	-	147.60	-	73.80	24.60	246.00
Mindanao	DASURECO	Total	-	-	328.30	208.31	-	536.61
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	-	-
		Barangay Line Enhancement Program	-	-	-	-	-	-

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					Total
			2024	2025	2026	2027	2028	
Mindanao	DIELCO	Total	5.00	-	-	-	24.60	29.60
		Distribution Line Extension	5.00	-	-	-	-	5.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	-	-	-
Mindanao	DORECO	Total	170.00	175.00	177.30	525.18	24.60	1,072.08
		Distribution Line Extension	170.00	175.00	165.00	282.50	-	792.50
		Stand Alone Home System	-	-	12.30	24.60	24.60	61.50
		Barangay Line Enhancement Program	-	-	-	218.08	-	218.08
Mindanao	FIBECO	Total	132.50	130.00	245.00	137.50	24.60	669.60
		Distribution Line Extension	132.50	130.00	245.00	137.50	-	645.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	-	-	-
Mindanao	LANECO	Total	-	435.41	435.38	279.67	24.60	1,175.06
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	435.41	435.38	279.67	-	1,150.46
		Barangay Line Enhancement Program	-	-	-	-	24.60	24.60
Mindanao	LASURECO	Total	983.14	1,018.27	725.61	166.23	139.16	3,032.41
		Distribution Line Extension	112.50	75.00	-	-	-	187.50
		Stand Alone Home System	870.64	943.27	725.61	166.23	114.56	2,820.31
		Barangay Line Enhancement Program	-	-	-	-	24.60	24.60
Mindanao	MAGELCO	Total	834.75	1,161.03	2,183.45	450.39	154.95	4,784.57
		Distribution Line Extension	165.00	-	1,022.50	90.00	-	1,277.50
		Stand Alone Home System	669.75	1,161.03	1,160.95	360.39	130.35	3,482.47
		Microgrid System	-	-	-	-	24.60	24.60
Mindanao	MOELCI I	Total	-	-	12.50	-	24.60	37.10
		Distribution Line Extension	-	-	12.50	-	-	12.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	-	-	-
Mindanao	MOELCI II	Total	17.50	17.50	-	-	24.60	59.60
		Distribution Line Extension	17.50	17.50	-	-	-	35.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	-	-	-

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Mindanao	MORESCO I	Total	247.30	-	-	-	24.60	271.90
		Distribution Line Extension	235.00	-	-	-	-	235.00
		Stand Alone Home System	-	-	-	-	24.60	36.90
		Barangay Line Enhancement Program	12.30	-	-	-	-	-
Mindanao	MORESCO II	Total	175.00	120.00	210.00	140.00	24.60	669.60
		Distribution Line Extension	175.00	120.00	210.00	140.00	-	645.00
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	-	-	-
Mindanao	NORDECO	Total	68.08	1,196.17	923.22	521.57	24.60	2,733.63
		Distribution Line Extension	40.00	35.00	52.50	95.00	-	222.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	1,161.17	870.72	426.57	-	2,458.45
Mindanao	SIARELCO	Total	-	-	-	-	24.60	24.60
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Microgrid System	-	-	-	-	-	-
Mindanao	SIASELCO	Total	58.05	145.14	145.14	109.04	24.60	481.96
		Distribution Line Extension	-	-	-	-	-	-
		Stand Alone Home System	58.05	145.14	145.14	109.04	-	457.36
		Barangay Line Enhancement Program	-	-	-	-	24.60	24.60
Mindanao	SOCOTECO I	Total	42.30	396.69	227.50	365.58	24.60	1,056.68
		Distribution Line Extension	30.00	150.00	227.50	147.50	-	555.00
		Stand Alone Home System	-	246.69	-	218.08	-	464.78
		Barangay Line Enhancement Program	12.30	-	-	-	24.60	36.90
Mindanao	SOCOTECO II	Total	142.50	565.89	676.79	627.38	24.60	2,037.16
		Distribution Line Extension	142.50	72.50	20.00	2.50	-	237.50
		Stand Alone Home System	-	493.39	656.79	624.88	-	1,775.06
		Barangay Line Enhancement Program	-	-	-	-	24.60	24.60
Mindanao	SUKELCO	Total	160.00	157.50	362.50	608.89	24.60	1,313.49
		Distribution Line Extension	160.00	157.50	362.50	182.50	-	862.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
		Barangay Line Enhancement Program	-	-	-	-	-	-

Major Island Group	Distribution Utility	Particulars	Yearly Funding Requirement (in Million Php)					
			2024	2025	2026	2027	2028	Total
Mindanao	SULECO	Total	757.30	1,143.92	1,200.35	779.71	130.88	4,012.17
		Distribution Line Extension	7.50	5.00	-	-	-	12.50
		Microgrid System	-	123.00	184.50	270.60	24.60	602.70
		Stand Alone Home System	82.77	-	-	-	-	82.77
			522.43	1,015.92	1,015.85	509.11	106.28	3,169.60
		144.61	-	-	-	-	144.61	
Mindanao	SURNECO	Total	55.00	57.50	25.00	-	24.60	162.10
		Distribution Line Extension	55.00	57.50	25.00	-	-	137.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
			-	-	-	-	-	-
Mindanao	SURSECO I	Total	15.00	-	-	-	24.60	39.60
		Distribution Line Extension	15.00	-	-	-	-	15.00
		Microgrid System	-	-	-	-	24.60	24.60
		Stand Alone Home System	-	-	-	-	-	-
Mindanao	SURSECO II	Total	40.00	35.00	25.00	12.50	24.60	137.10
		Distribution Line Extension	40.00	35.00	25.00	12.50	-	112.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
			-	-	-	-	-	-
Mindanao	TAWELCO	Total	290.24	555.27	580.51	251.24	65.07	1,742.32
		Distribution Line Extension	-	-	-	-	-	-
		Microgrid System	174.42	-	-	-	24.60	24.60
		Stand Alone Home System	290.24	555.27	580.51	251.24	40.47	1,717.72
Mindanao	ZAMCELCO	Total	5.00	246.69	703.30	554.65	24.60	1,534.25
		Distribution Line Extension	5.00	-	375.00	15.00	-	395.00
		Stand Alone Home System	-	-	-	123.00	24.60	147.60
			-	246.69	328.30	416.65	-	991.65
Mindanao	ZAMSURECO I	Total	-	-	-	1,628.66	24.60	1,653.26
		Distribution Line Extension	-	-	-	1,192.50	-	1,192.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
			-	-	-	436.16	-	436.16
Mindanao	ZAMSURECO II	Total	509.90	1,470.27	1,100.24	856.98	24.60	3,961.99
		Distribution Line Extension	145.00	1,180.00	810.00	757.50	-	2,892.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
			364.90	290.27	290.24	99.48	-	1,044.89
Mindanao	ZANECO	Total	72.55	147.64	473.44	570.86	24.60	1,289.09
		Distribution Line Extension	-	2.50	-	555.00	-	557.50
		Stand Alone Home System	-	-	-	-	24.60	24.60
			72.55	145.14	473.44	15.86	-	706.99

ANNEX 3. LOCALLY FUNDED PROJECTS - TOTAL ELECTRIFICATION PROJECTS SUPPORT FOR DISTRIBUTION UTILITIES

Household Electrification Targets under TEP FY2021

Major Island Group	Region (PSA format)	Distribution Utility	Type of DU	Province	City/Municipality	Barangay	Type of Electrification Solution	Cost (Php)	No. of Target HHs	Actual Served HH	Remaining Unserved HH	Funding Year	Target Year of Energization	Project Manager
Luzon	Region II (Cagayan Valley)	ISELCO II	EC	Isabela	Maconacon	Canadam	Stand Alone Home System	1,273,917.42	46		46	2021	2024	NPC
Luzon	Region II (Cagayan Valley)	ISELCO II	EC	Isabela	Maconacon	Reina Mercedes	Stand Alone Home System	3,655,589.12	132		132	2021	2024	NPC
Luzon	Region II (Cagayan Valley)	ISELCO II	EC	Isabela	Maconacon	Santa Marina (Dianggo)	Stand Alone Home System	2,021,651.56	73		73	2021	2024	NPC
Luzon	Region II (Cagayan Valley)	ISELCO II	EC	Isabela	Divilacan	Bicobian	Stand Alone Home System	3,184,793.55	115		115	2021	2024	NPC
Luzon	Region II (Cagayan Valley)	ISELCO II	EC	Isabela	Divilacan	Dicambangan	Stand Alone Home System	2,077,039.27	75		75	2021	2024	NPC
Luzon	Region II (Cagayan Valley)	ISELCO II	EC	Isabela	Divilacan	Dilakit	Stand Alone Home System	2,409,365.56	87		87	2021	2024	NPC
Luzon	Region II (Cagayan Valley)	ISELCO II	EC	Isabela	Divilacan	Dimapnat	Stand Alone Home System	5,649,546.83	204		204	2021	2024	NPC
Luzon	Region II (Cagayan Valley)	ISELCO II	EC	Isabela	Divilacan	Dimasalansan	Stand Alone Home System	2,270,896.27	82		82	2021	2024	NPC
Luzon	Region II (Cagayan Valley)	ISELCO II	EC	Isabela	Divilacan	Dipudo	Stand Alone Home System	1,523,162.13	55		55	2021	2024	NPC
Luzon	Region II (Cagayan Valley)	ISELCO II	EC	Isabela	Divilacan	Ditarum	Stand Alone Home System	2,049,345.42	74		74	2021	2024	NPC
Luzon	Region II (Cagayan Valley)	ISELCO II	EC	Isabela	Divilacan	Sapinit	Stand Alone Home System	1,384,692.85	50		50	2021	2024	NPC
Luzon	Region V (Bicol Region)	LGU-Claveria ES	LGUOU	Masbate	Claveria	Osmena	Distribution Line Extension	15,340,000.00	205	148	57	2021	2024	NPC
Luzon	Region V (Bicol Region)	LGU-Claveria ES	LGUOU	Masbate	San Pascual	Malaking Ilog	Distribution Line Extension	26,389,000.00	340	170	170	2021	2024	NPC
Luzon	Region V (Bicol Region)	LGU-Claveria ES	LGUOU	Masbate	San Pascual	Nazareno	Distribution Line Extension	24,975,927.78	363	186	177	2021	2024	NPC
Luzon	Region V (Bicol Region)	LGU-Claveria ES	LGUOU	Masbate	San Pascual	Pinamasingan	Distribution Line Extension	22,154,955.22	322	180	142	2021	2024	NPC
Luzon	Region V (Bicol Region)	MASELCO	EC	Masbate	Cawayan	Naro	Distribution Line Extension	29,241,350.00	905	804	101	2021	2024	NPC
Visayas	Region VIII (Eastern Visayas)	SAMELCO I	EC	Samar	Santo Nino	Ilijan	Household Electrification	1,007,213.11	60	8	52	2021	2024	NPC
Visayas	Region VIII (Eastern Visayas)	SAMELCO I	EC	Samar	Santo Nino	Takut	Household Electrification	470,032.79	28	15	13	2021	2024	NPC
Visayas	Region VIII (Eastern Visayas)	SAMELCO I	EC	Samar	Tarangnan	Libucan	Household Electrification	1,594,754.10	95	160	-65	2021	2024	NPC
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	BASELCO	EC	Sulu	Banguingui (formerly as Tongil) - Banguingui Island	Tabialan	Microgrid System	8,946,091.93	361		361	2021	2024	NPC
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	BASELCO	EC	Sulu	Banguingui (formerly as Tongil) - Banguingui Island	Sigumbal	Microgrid System	5,080,190.71	205		205	2021	2024	NPC
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	BASELCO	EC	Sulu	Banguingui (formerly as Tongil) - Banguingui Island	Luuk	Microgrid System	6,244,917.36	252		252	2021	2024	NPC
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	BASELCO	EC	Sulu	Banguingui (formerly as Tongil) - Bucutua Island	Dungon	Microgrid System	13,130,073.62	611		611	2021	2024	NPC
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	BASELCO	EC	Sulu	Banguingui (formerly as Tongil) - Bucutua Island	Tinutungan	Microgrid System	6,210,460.36	289		289	2021	2024	NPC

Household Electrification Targets under TEP FY2021

Major Island Group	Region (PSA format)	Distribution Utility	Type of DU	Province	City/Municipality	Barangay	Type of Electrification Solution	Cost (Php)	No. of Target HHs	Actual Served HH	Remaining Unserved HH	Funding Year	Target Year of Energization	Project Manager
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	BASELCO	EC	Sulu	Banguingui (formerly as Tongil) - Bucutua Island	Tainga-Bakkao	Microgrid System	7,220,466.02	336		336	2021	2024	NPC
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	BASELCO	EC	Sulu	Banguingui (formerly as Tongil) - Bulan Island	Danao	Microgrid System	7,987,206.18	264		264	2021	2024	NPC
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	BASELCO	EC	Sulu	Banguingui (formerly as Tongil) - Bulan Island	Kahikukuk	Microgrid System	8,441,024.71	279		279	2021	2024	NPC
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	BASELCO	EC	Sulu	Banguingui (formerly as Tongil) - Bulan Island	Tambun-bun	Microgrid System	7,079,569.11	234		234	2021	2024	NPC
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	BASELCO	EC	Sulu	Banguingui (formerly as Tongil) - Bulan Island	South Paarol	Microgrid System	13,920,298.84	502		502	2021	2024	NPC
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	BASELCO	EC	Sulu	Banguingui (formerly as Tongil) - Bulan Island	North Paarol	Microgrid System	6,377,826.16	230		230	2021	2024	NPC
TOTAL								239,311,357.98	6,874	1,671	5,203			

Household Electrification Targets under TEP FY2022

Major Island Group	Region (PSA format)	Distribution Utility	Type of DU	Province	City/Municipality	Barangay	Type of Electrification Solution	Cost (Php)	No. of Target HHs	Actual Served HH	Remaining Unserved HH	Funding Year	Target Year of Energization	Project Manager
Luzon	Region II (Cagayan Valley)	CAGELCO II	EC	Cagayan	Calayan	Minabel	Stand Alone Home System	6,833,341.94	238		238	2022	2024	NPC
Luzon	Region II (Cagayan Valley)	CAGELCO II	EC	Cagayan	Calayan	Balatubat	Stand Alone Home System	1,952,383.41	68		68	2022	2024	NPC
Luzon	Region II (Cagayan Valley)	CAGELCO II	EC	Cagayan	Calayan	Naguilian	Stand Alone Home System	4,995,804.61	174		174	2022	2024	NPC
Luzon	Region II (Cagayan Valley)	CAGELCO II	EC	Cagayan	Calayan	Dalupiri	Stand Alone Home System	3,732,497.70	130		130	2022	2024	NPC
Luzon	Region II (Cagayan Valley)	ISELCO II	EC	Isabela	Divilacan	Dibulos	Stand Alone Home System	1,177,172.35	41		41	2022	2024	NPC
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Banguingui	Tattalan	Microgrid System	26,383,500.00	296		296	2022	2024	NPC
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Basilan	Hadji Muhtamad	Baluk-Baluk	Microgrid System	24,105,262.32	236		236	2022	2024	NPC
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Basilan	Hadji Muhtamad	Palahangan	Microgrid System	32,276,537.68	316		316	2022	2024	NPC
Luzon	Region V (Bicol Region)	MASELCO	EC	Masbate	Claveria	Osmeña	Distribution Line Extension	6,814,000.00	83		83	2022	2024	NPC
Luzon	Region V (Bicol Region)	MASELCO	EC	Masbate	Claveria	Mababang Baybay	Distribution Line Extension	21,829,000.00	200		200	2022	2024	NPC
Visayas	Region VIII (Eastern Visayas)	SAMELCO I	EC	Samar	Lunang DPP		Household Electrification	852,594.83	37		37	2022	2024	NPC
Visayas	Region VIII (Eastern Visayas)	SAMELCO II	EC	Samar	Kirikite DPP		Household Electrification	368,689.65	16		16	2022	2024	NPC
Visayas	Region VIII (Eastern Visayas)	SAMELCO II	EC	Samar	Bagongon DPP		Household Electrification	161,301.72	7		7	2022	2024	NPC
Visayas	Region VIII (Eastern Visayas)	SAMELCO II	EC	Samar	Buluan DPP		Household Electrification	184,344.83	8		8	2022	2024	NPC
Visayas	Region VIII (Eastern Visayas)	SAMELCO II	EC	Samar	Cinco Rama DPP		Household Electrification	1,106,068.97	48		48	2022	2024	NPC
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	TAWELCO	EC	Tawi-Tawi	Sapa-Sapa	Baldatal Islam (Baldatal Island)	Microgrid System	28,373,360.00	310		310	2022	2024	NPC
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	TAWELCO	EC	Tawi-Tawi	Sapa-Sapa	Dalo-Dalo (Mantabuan Island)	Microgrid System	10,507,163.91	259		259	2022	2024	NPC
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	TAWELCO	EC	Tawi-Tawi	Sapa-Sapa	South Tapian Bohe (Mantabuan Island)	Microgrid System	9,330,686.10	230		230	2022	2024	NPC
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	TAWELCO	EC	Tawi-Tawi	Sapa-Sapa	North Tapian Bohe (Mantabuan Island)	Microgrid System	7,707,958.08	190		190	2022	2024	NPC
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	TAWELCO	EC	Tawi-Tawi	Sapa-Sapa	Sapaat (Mantabuan Island)	Microgrid System	5,436,138.86	134		134	2022	2024	NPC

Household Electrification Targets under TEP FY2022

Major Island Group	Region (PSA format)	Distribution Utility	Type of DU	Province	City/Municipality	Barangay	Type of Electrification Solution	Cost (Php)	No. of Target HHs	Actual Served HH	Remaining Unserved HH	Funding Year	Target Year of Energization	Project Manager
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	TAWELCO	EC	Tawi-Tawi	Sapa-Sapa	Mantabuan Tabunan (Mantabuan Island)	Microgrid System	12,738,414.94	314		314	2022	2024	NPC
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	TAWELCO	EC	Tawi-Tawi	Sapa-Sapa	Lakit-Lakit (Mantabuan Island)	Microgrid System	10,142,050.11	250		250	2022	2024	NPC
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	TAWELCO	EC	Tawi-Tawi	Sapa-Sapa	Latuan (Suasang) (Latuan Island)	Microgrid System	10,962,450.00	178		178	2022	2024	NPC
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	TAWELCO	EC	Tawi-Tawi	Sapa-Sapa	Lookan Latuan (Latuan Island)	Microgrid System	12,810,053.94	208		208	2022	2024	NPC
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	TAWELCO	EC	Tawi-Tawi	Sapa-Sapa	Palate Gadjaminah (Latuan Island)	Microgrid System	9,422,780.06	153		153	2022	2024	NPC
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	TAWELCO	EC	Tawi-Tawi	Sapa-Sapa	Lookan Banaran (Banaran Island)	Microgrid System	12,800,800.35	341		341	2022	2024	NPC
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	TAWELCO	EC	Tawi-Tawi	Sapa-Sapa	Tup-tup Banaran (Banaran Island)	Microgrid System	9,084,438.96	242		242	2022	2024	NPC
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	TAWELCO	EC	Tawi-Tawi	Sapa-Sapa	Tonggusong Banara (Banaran Island)	Microgrid System	35,098,968.70	935		935	2022	2024	NPC
Luzon	Cordillera Administrative Region (CAR)	BENECO	EC	Benguet	Atok	Caliking	Stand Alone Home System	1,242,000.00	69		69	2022	2024	NPC
Luzon	Cordillera Administrative Region (CAR)	BENECO	EC	Benguet	Atok	Catubo	Stand Alone Home System	1,476,000.00	82		82	2022	2024	NPC
Luzon	Cordillera Administrative Region (CAR)	BENECO	EC	Benguet	Atok	Paoay	Stand Alone Home System	1,224,000.00	68		68	2022	2024	NPC
Luzon	Cordillera Administrative Region (CAR)	BENECO	EC	Benguet	Atok	Poblacion	Stand Alone Home System	1,674,000.00	93		93	2022	2024	NPC
Luzon	Cordillera Administrative Region (CAR)	BENECO	EC	Benguet	Atok	Topdac	Stand Alone Home System	1,494,000.00	83		83	2022	2024	NPC
Luzon	Cordillera Administrative Region (CAR)	BENECO	EC	Benguet	Itogon	Ampucao	Stand Alone Home System	54,000.00	3		3	2022	2024	NPC
Luzon	Cordillera Administrative Region (CAR)	BENECO	EC	Benguet	Itogon	Dalupirip	Stand Alone Home System	18,000.00	1		1	2022	2024	NPC
Luzon	Region III (Central Luzon)	MERALCO	PIOU	Bulacan	Norzagaray	San Lorenzo	Stand Alone Home System	2,034,000.00	113		113	2022	2024	NPC
Luzon	Region III (Central Luzon)	MERALCO	PIOU	Bulacan	Norzagaray	San Lorenzo	Stand Alone Home System	1,080,000.00	60		60	2022	2024	NPC
Luzon	Region III (Central Luzon)	MERALCO	PIOU	Bulacan	Doña Remedios Trinidad	Kabayunan	Stand Alone Home System	1,224,000.00	68		68	2022	2024	NPC

Household Electrification Targets under TEP FY2022

Major Island Group	Region (PSA format)	Distribution Utility	Type of DU	Province	City/Municipality	Barangay	Type of Electrification Solution	Cost (Php)	No. of Target HHs	Actual Served HH	Remaining Unserved HH	Funding Year	Target Year of Energization	Project Manager
Luzon	Region III (Central Luzon)	MERALCO	PIOU	Bulacan	Doña Remedios Trinidad	Kabayunan	Stand Alone Home System	450,000.00	25		25	2022	2024	NPC
Luzon	Region III (Central Luzon)	MERALCO	PIOU	Bulacan	Doña Remedios Trinidad	Kabayunan	Stand Alone Home System	1,260,000.00	70		70	2022	2024	NPC
Luzon	Region III (Central Luzon)	MERALCO	PIOU	Bulacan	Doña Remedios Trinidad	Kabayunan	Stand Alone Home System	954,000.00	53		53	2022	2024	NPC
Luzon	Region III (Central Luzon)	MERALCO	PIOU	Bulacan	Doña Remedios Trinidad	Kabayunan	Stand Alone Home System	756,000.00	42		42	2022	2024	NPC
Luzon	Region III (Central Luzon)	MERALCO	PIOU	Bulacan	Doña Remedios Trinidad	Kabayunan	Stand Alone Home System	774,000.00	43		43	2022	2024	NPC
Luzon	Region III (Central Luzon)	MERALCO	PIOU	Bulacan	Doña Remedios Trinidad	Kabayunan	Stand Alone Home System	1,062,000.00	59		59	2022	2024	NPC
Luzon	Region V (Bicol Region)	CASURECO III	EC	Camarines Sur	Buhi	Sta. Cruz	Stand Alone Home System	144,000.00	8		8	2022	2024	NPC
Luzon	Region V (Bicol Region)	CASURECO III	EC	Camarines Sur	Buhi	San Ramon	Stand Alone Home System	108,000.00	6		6	2022	2024	NPC
Luzon	Region V (Bicol Region)	ALECO	EC	Albay	Tiwi	Joroan	Stand Alone Home System	36,000.00	2		2	2022	2024	NPC
Mindanao	Region X (Northern Mindanao)	FIBECO	EC	Bukidnon	Maramag	La Roxas	Stand Alone Home System	18,000.00	1		1	2022	2024	NPC
Mindanao	Region X (Northern Mindanao)	BUSECO	EC	Bukidnon	Lantapan	Songco	Stand Alone Home System	36,000.00	2		2	2022	2024	NPC
Mindanao	Region X (Northern Mindanao)	BUSECO	EC	Bukidnon	Lantapan	Capitan Juan	Stand Alone Home System	54,000.00	3		3	2022	2024	NPC
Mindanao	Region X (Northern Mindanao)	BUSECO	EC	Bukidnon	Libona	Capihan	Stand Alone Home System	2,646,000.00	147		147	2022	2024	NPC
Mindanao	Region X (Northern Mindanao)	MORESCO I	EC	Bukidnon	Talakag	Sagaran	Stand Alone Home System	180,000.00	10		10	2022	2024	NPC
TOTAL								327,185,764.02	6,753		6,753			

Household Electrification Targets under TEP FY2022

Major Island Group	Region (PSA format)	Distribution Utility	Type of DU	Province	City/Municipality	Barangay	Type of Electrification Solution	Cost (Php)	No. of Target HHs	Actual Served HH	Remaining Unserved HH	Funding Year	Target Year of Energization	Project Manager
Luzon	Region II (Cagayan Valley)	CAGELCO II	EC	Cagayan	Lasam		Household Electrification	2,227,941.80	367		367	2022	2024	NEA
Luzon	Region II (Cagayan Valley)	CAGELCO II	EC	Cagayan	Lal-lo		Household Electrification	837,754.68	138		138	2022	2024	NEA
Luzon	Region II (Cagayan Valley)	CAGELCO II	EC	Cagayan	Santa Ana		Household Electrification	1,044,158.01	172		172	2022	2024	NEA
Luzon	Region II (Cagayan Valley)	CAGELCO II	EC	Cagayan	Pamplona		Household Electrification	1,123,076.93	185		185	2022	2024	NEA
Luzon	Region II (Cagayan Valley)	CAGELCO II	EC	Cagayan	Abulug		Household Electrification	2,288,648.66	377		377	2022	2024	NEA
Luzon	Region II (Cagayan Valley)	CAGELCO II	EC	Cagayan	Pudtol		Household Electrification	710,270.27	117		117	2022	2024	NEA
Visayas	Region VI (Western Visayas)	ILECO III	EC	Iloilo	Ajuy	Punta Buri	Distribution Line Extension	16,045,038.89	390		390	2022	2024	NEA
Visayas	Region VI (Western Visayas)	ILECO III	EC	Iloilo	Ajuy	Tagunbanban	Distribution Line Extension	2,497,063.79	185		185	2022	2024	NEA
Visayas	Region VI (Western Visayas)	ILECO III	EC	Iloilo	Concepcion	Bangongon	Distribution Line Extension	8,547,897.10	610		610	2022	2024	NEA
Visayas	Region VI (Western Visayas)	ILECO III	EC	Iloilo	Concepcion	Dungon	Distribution Line Extension	5,381,676.24	138		138	2022	2024	NEA
Visayas	Region VI (Western Visayas)	ILECO III	EC	Iloilo	Concepcion	Mailog-ilog	Distribution Line Extension	4,867,998.68	154		154	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DASURECO	EC	Davao Occidental	Sarangani	Camalig	Distribution Line Extension	12,782,224.92	287		287	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DASURECO	EC	Davao Occidental	Sarangani	Laker	Distribution Line Extension	20,376,476.08	300		300	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DASURECO	EC	Davao Occidental	Sarangani	Camahual	Distribution Line Extension	24,798,856.67	405		405	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DASURECO	EC	Davao Occidental	Sarangani	Patuco	Distribution Line Extension	32,057,662.29	540		540	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DANECO	EC	Davao de Oro	New Bataan	Mt. Diwata	Stand Alone Home System	439,648.00	16		16	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DANECO	EC	Davao de Oro	New Bataan	Manurigao	Stand Alone Home System	1,181,554.00	43		43	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DANECO	EC	Davao de Oro	New Bataan	Manurigao	Stand Alone Home System	1,401,378.00	51		51	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DANECO	EC	Davao de Oro	New Bataan	Manurigao	Stand Alone Home System	961,730.00	35		35	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DANECO	EC	Davao de Oro	New Bataan	Palma Gil	Stand Alone Home System	1,648,680.00	60		60	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DANECO	EC	Davao de Oro	New Bataan	Pagsabangan	Stand Alone Home System	1,786,070.00	65		65	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DANECO	EC	Davao de Oro	New Bataan	Pagsabangan	Stand Alone Home System	961,730.00	35		35	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DANECO	EC	Davao de Oro	New Bataan	Pagsabangan	Stand Alone Home System	1,621,202.00	59		59	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DANECO	EC	Davao de Oro	New Bataan	Mabugnao	Stand Alone Home System	3,242,404.00	118		118	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DANECO	EC	Davao de Oro	Pantukan	Manurigao	Stand Alone Home System	796,862.00	29		29	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DANECO	EC	Davao de Oro	Pantukan	Kingking	Stand Alone Home System	549,560.00	20		20	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DANECO	EC	Davao de Oro	Pantukan	Managa	Stand Alone Home System	302,258.00	11		11	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DANECO	EC	Davao de Oro	Pantukan	Managa	Stand Alone Home System	1,071,642.00	39		39	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DANECO	EC	Davao de Oro	Pantukan	Napnapan	Stand Alone Home System	741,906.00	27		27	2022	2024	NEA

Household Electrification Targets under TEP FY2022

Major Island Group	Region (PSA format)	Distribution Utility	Type of DU	Province	City/Municipality	Barangay	Type of Electrification Solution	Cost (Php)	No. of Target HHs	Actual Served HH	Remaining Unserved HH	Funding Year	Target Year of Energization	Project Manager
Mindanao	REGION XI (DAVAO REGION)	DANECO	EC	Davao de Oro	Pantukan	Napnapan	Stand Alone Home System	1,648,680.00	60		60	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DANECO	EC	Davao de Oro	Pantukan	Napnapan	Stand Alone Home System	577,038.00	21		21	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DANECO	EC	Davao de Oro	Pantukan	Napnapan	Stand Alone Home System	247,302.00	9		9	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DANECO	EC	Davao de Oro	Pantukan	Napnapan	Stand Alone Home System	2,967,624.00	108		108	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DANECO	EC	Davao de Oro	Pantukan	Napnapan	Stand Alone Home System	1,676,158.00	61		61	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DANECO	EC	Davao de Oro	Pantukan	Napnapan	Stand Alone Home System	329,736.00	12		12	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DANECO	EC	Davao del Norte	Talaingod	Datu Davao	Stand Alone Home System	824,340.00	30		30	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DANECO	EC	Davao del Norte	Talaingod	Palma Gil	Stand Alone Home System	2,198,240.00	80		80	2022	2024	NEA
Mindanao	REGION XI (DAVAO REGION)	DANECO	EC	Davao del Norte	Talaingod	Palma Gil	Stand Alone Home System	906,774.00	33		33	2022	2024	NEA
TOTAL								163,669,261.01	5,387		5,387			

Household Electrification Targets under TEP FY2023

Major Island Group	Region (PSA format)	Distribution Utility	Type of DU	Province	City/Municipality	Barangay	Type of Electrification Solution	Cost (Php)	No. of Target HHs	Actual Served HH	Remaining Unserved HH	Funding Year	Target Year of Energization	Project Manager
Luzon	MIMAROPA Region	BISELCO	EC	Palawan	Busuanga	San Isidro	Distribution Line Extension	52,079,023.33	300		300	2023	2024	NEA
Visayas	Region VI (Western Visayas)	ILECO I	EC	Iloilo	Alimodian		Household Electrification	274,975.46	38		38	2023	2024	NEA
Visayas	Region VI (Western Visayas)	ILECO I	EC	Iloilo	Guimbal		Household Electrification	709,147.24	98		98	2023	2024	NEA
Visayas	Region VI (Western Visayas)	ILECO I	EC	Iloilo	Leon		Household Electrification	108,542.94	15		15	2023	2024	NEA
Visayas	Region VI (Western Visayas)	ILECO I	EC	Iloilo	Maasin		Household Electrification	5,933,680.97	820		820	2023	2024	NEA
Visayas	Region VI (Western Visayas)	ILECO I	EC	Iloilo	Miag-ao		Household Electrification	8,133,484.64	1,124		1,124	2023	2024	NEA
Visayas	Region VI (Western Visayas)	ILECO I	EC	Iloilo	San Joaquin		Household Electrification	101,306.75	14		14	2023	2024	NEA
Visayas	Region VI (Western Visayas)	ILECO I	EC	Iloilo	San Miguel		Household Electrification	2,214,276.07	306		306	2023	2024	NEA
Visayas	Region VI (Western Visayas)	ILECO I	EC	Iloilo	Tubungan		Household Electrification	1,157,791.41	160		160	2023	2024	NEA
Visayas	Region VI (Western Visayas)	GUIMELCO	EC	Guimaras	Nueva Valencia	Panobolon	Distribution Line Extension	152,079,023.33	350		350	2023	2024	NEA
Visayas	Region VI (Western Visayas)	GUIMELCO	EC	Guimaras	Nueva Valencia	Guiwanon	Distribution Line Extension					2023	2024	NEA
Visayas	Region VIII (Eastern Visayas)	BILECO	EC	Biliran	Naval	Pabobolon	Distribution Line Extension	127,599,317.86	63		63	2023	2024	NEA
Visayas	Region VIII (Eastern Visayas)	BILECO	EC	Biliran	Naval	Libertad	Distribution Line Extension					2023	2024	NEA
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Maimbung	Laum Maimbung	Stand Alone Home System	7,230,471.50	250		250	2023	2024	NEA
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Maimbung	Poblacion	Stand Alone Home System	3,470,626.32	120		120	2023	2024	NEA
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Maimbung	Lagasan Asibih	Stand Alone Home System	1,446,094.30	50		50	2023	2024	NEA
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Maimbung	Batu Ugis	Stand Alone Home System	1,446,094.30	50		50	2023	2024	NEA
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Maimbung	Bualo Lahi	Stand Alone Home System	2,545,125.97	88		88	2023	2024	NEA
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Maimbung	Patao	Stand Alone Home System	3,759,845.18	130		130	2023	2024	NEA
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Maimbung	Ratag Limbon	Stand Alone Home System	4,511,814.22	156		156	2023	2024	NEA
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Maimbung	Kapuk Punggol	Stand Alone Home System	4,772,111.19	165		165	2023	2024	NEA

Household Electrification Targets under TEP FY2023

Major Island Group	Region (PSA format)	Distribution Utility	Type of DU	Province	City/Municipality	Barangay	Type of Electrification Solution	Cost (Php)	No. of Target HHs	Actual Served HH	Remaining Unserved HH	Funding Year	Target Year of Energization	Project Manager
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Maimbung	Labah	Stand Alone Home System	2,718,657.28	94		94	2023	2024	NEA
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Maimbung	Laud Kulasi	Stand Alone Home System	11,481,988.74	397		397	2023	2024	NEA
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Talipao	Kanlibot	Stand Alone Home System	7,230,471.50	250		250	2023	2024	NEA
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Talipao	Kulamboh	Stand Alone Home System	5,986,830.40	207		207	2023	2024	NEA
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Talipao	Mampallam	Stand Alone Home System	4,743,189.30	164		164	2023	2024	NEA
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Talipao	Mahala	Stand Alone Home System	7,490,768.47	259		259	2023	2024	NEA
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Talipao	Upper Binuang	Stand Alone Home System	6,449,580.58	223		223	2023	2024	NEA
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Talipao	Tiis	Stand Alone Home System	4,251,517.24	147		147	2023	2024	NEA
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Talipao	Kuhaw	Stand Alone Home System	7,230,471.50	250		250	2023	2024	NEA
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Parang	Sampunay	Stand Alone Home System	5,986,830.40	207		207	2023	2024	NEA
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Parang	Lower Sampunay	Stand Alone Home System	5,755,455.31	199		199	2023	2024	NEA
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Parang	Kahoy Sinah	Stand Alone Home System	5,784,377.20	200		200	2023	2024	NEA
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Parang	Kutah Sairap	Stand Alone Home System	5,437,314.57	188		188	2023	2024	NEA
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Parang	Tukay	Stand Alone Home System	5,957,908.52	206		206	2023	2024	NEA

Household Electrification Targets under TEP FY2023

Major Island Group	Region (PSA format)	Distribution Utility	Type of DU	Province	City/Municipality	Barangay	Type of Electrification Solution	Cost (Php)	No. of Target HHs	Actual Served HH	Remaining Unserved HH	Funding Year	Target Year of Energization	Project Manager
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Patikul	Bonbon	Stand Alone Home System	7,230,471.50	250		250	2023	2024	NEA
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Patikul	Buhangin	Stand Alone Home System	6,796,643.21	235		235	2023	2024	NEA
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Patikul	Maligay	Stand Alone Home System	5,061,330.05	175		175	2023	2024	NEA
Mindanao	Bangsamoro Autonomous Region In Muslim Mindanao (BARMM)	SULECO	EC	Sulu	Patikul	Pansul	Stand Alone Home System	9,833,441.24	340		340	2023	2024	NEA
TOTAL								495,000,000.00	8,288		8,288			
GRAND TOTAL								1,225,166,383.01	27,302	1,671	25,631			

No.	Distribution Utility	Major Island	Region	Province	Municipality	Barangay	Sitio	No. of HHs	Year of Priority	Potential Households
1	CANORECO	Luzon	V	Camarines Norte	Paracale	Macolabo Island	Purok 1	215	2025	230
2	CANORECO	Luzon	V	Camarines Norte	Paracale	Macolabo Island	Purok 2		2025	
3	CANORECO	Luzon	V	Camarines Norte	Paracale	Macolabo Island	Purok 3		2025	
4	CANORECO	Luzon	V	Camarines Norte	Paracale	Macolabo Island	Purok 4		2025	
5	CANORECO	Luzon	V	Camarines Norte	Mercedes	Quinapaguian	Purok 1	280	2025	300
6	CANORECO	Luzon	V	Camarines Norte	Mercedes	Quinapaguian	Purok 2		2025	
7	CANORECO	Luzon	V	Camarines Norte	Mercedes	Quinapaguian	Purok 3		2025	
8	CANORECO	Luzon	V	Camarines Norte	Mercedes	Apuao	Purok 1	158	2025	169
9	CANORECO	Luzon	V	Camarines Norte	Mercedes	Apuao	Purok 2		2025	
10	CANORECO	Luzon	V	Camarines Norte	Mercedes	Apuao	Purok 3		2025	
11	CANORECO	Luzon	V	Camarines Norte	Mercedes	Caringo	Purok 1	385	2025	412
12	CANORECO	Luzon	V	Camarines Norte	Mercedes	Caringo	Purok 2		2025	
13	CANORECO	Luzon	V	Camarines Norte	Mercedes	Caringo	Purok 3		2025	
14	CANORECO	Luzon	V	Camarines Norte	Mercedes	Caringo	Purok 4		2025	
15	CANORECO	Luzon	V	Camarines Norte	Mercedes	Caringo	Purok 5		2025	
16	ANTECO	Visayas	VI	Antique	Caluya	Bacong	N/A	150	2027	160
17	ANTECO	Visayas	VI	Antique	Caluya	Bonbon	N/A	30	2027	32
18	ANTECO	Visayas	VI	Antique	Caluya	Dionela	N/A	30	2027	32
19	ANTECO	Visayas	VI	Antique	Caluya	Harigue	N/A	50	2027	53
20	ANTECO	Visayas	VI	Antique	Caluya	Sibato	N/A	30	2027	32
21	ANTECO	Visayas	VI	Antique	Caluya	Sibay	N/A	70	2027	75
22	ANTECO	Visayas	VI	Antique	Culasi	Maniguin	N/A	30	2027	32
23	CEBECO II	Visayas	VII	Cebu	Daanbantayan	Carnaza	Barrio Proper I	800	2025	856
24	CEBECO II	Visayas	VII	Cebu	Daanbantayan	Carnaza	Barrio Proper		2025	
25	CEBECO II	Visayas	VII	Cebu	Daanbantayan	Carnaza	Daanbarrio		2025	
26	CEBECO II	Visayas	VII	Cebu	Daanbantayan	Carnaza	Pantao		2025	
27	CEBECO II	Visayas	VII	Cebu	Daanbantayan	Carnaza	Candionesio		2025	
28	CEBECO II	Visayas	VII	Cebu	Daanbantayan	Carnaza	Liog-Liog		2025	
29	CEBECO II	Visayas	VII	Cebu	Daanbantayan	Carnaza	Linao	2025	550	
30	CEBECO II	Visayas	VII	Cebu	Medellin	Gibitngil	All Sitios	514	2025	550
31	NOCECO	Visayas	VI	Negros Occidental	Moises Padilla (magallon)	Macagahay	Cupad	200	2025	214
32	NOCECO	Visayas	VI	Negros Occidental	Moises Padilla (magallon)	Macagahay	Mantaoyan		2025	
33	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Carol-an	Bonbon	80	2027	87
34	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Carol-an	Cansunog		2027	
35	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Carol-an	Casid-an	80	2027	87
36	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Carol-an	Mambid		2027	
37	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Carol-an	Bunyod	120	2027	131
38	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Carol-an	Estacahan		2027	
39	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Carol-an	Manolaya		2027	

No.	Distribution Utility	Major Island	Region	Province	Municipality	Barangay	Sitio	No. of HHs	Year of Priority	Potential Households
40	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Orong	Purok 1, Marinay	175	2025	187
41	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Orong	Purok 2, Marinay		2025	
42	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Orong	Purok 3, Marinay		2025	
43	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Orong	Purok 4, Tambulogan		2025	
44	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Orong	Purok 6, Marinay		2025	
45	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Tan-Awan	Amihan	540	2025	578
46	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Tan-Awan	Baye		2025	
47	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Tan-Awan	Buko		2025	
48	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Tan-Awan	Bunsad		2025	
49	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Tan-Awan	Kalangkang		2025	
50	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Tan-Awan	Kambu-alaw		2025	
51	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Tan-Awan	Malagapas		2025	
52	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Tan-Awan	Manulaya		2025	
53	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Tan-Awan	Umabay		2025	
54	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Tan-Awan	Atimon	300	2025	321
55	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Tan-Awan	Bahi		2025	
56	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Tan-Awan	Kalapin-an		2025	
57	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Tan-Awan	Pangkulan		2025	
58	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Tan-Awan	Tara		2025	
59	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Camalanda-an	Canticol	50	2026	55
60	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Camalanda-an	Carbon		2026	
61	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Camalanda-an	Buhud	100	2026	109
62	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Camalanda-an	Cambaguning		2026	
63	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Camalanda-an	Luksohon		2026	
64	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Camalanda-an	Momho		2026	
65	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Camalanda-an	Kahugno-an	50	2026	55
66	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Camalanda-an	Tangan		2026	
67	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Tiling	Colarong	120	2026	131
68	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Tiling	Kanmopyo		2026	
69	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Guiljungan	Bayabas	120	2026	131
70	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Guiljungan	Mantokdo		2026	
71	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Yao-yao	Culad	180	2025	193
72	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Yao-yao	Olomhon		2025	
73	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Yao-yao	Polopena		2025	
74	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Mahalang	Dao	60	2026	66

No.	Distribution Utility	Major Island	Region	Province	Municipality	Barangay	Sitio	No. of HHs	Year of Priority	Potential Households
75	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Mahalang	Manubotubo	60	2026	60
76	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Mahalang	Bugtangan	60	2026	66
77	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Mahalang	Palasaman		2026	
78	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	Bulwangan	Banderahan	36	2026	39
79	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	Bulwangan	Lombia		2026	
80	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	Bulwangan	Datag	54	2026	59
81	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	Bulwangan	Manlaw-an		2026	
82	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	Bulwangan	Masini		2026	
83	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	Culipapa	Mangkalopay	40	2026	44
84	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	Culipapa	Semeco		2026	
85	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	San Rafael	Alanaban	145	2026	158
86	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	San Rafael	Alangadion		2026	
87	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	San Rafael	Commonal		2026	
88	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	San Rafael	Ga-as		2026	
89	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	San Rafael	Kangalo		2026	
90	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	San Rafael	Kanmalaybay		2026	
91	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	San Rafael	Kansalan		2026	
92	NOCECO	Visayas	VI	Negros Occidental	Isabela	Banogbanog	Gusa	90	2026	98
93	NOCECO	Visayas	VI	Negros Occidental	Isabela	Banogbanog	Nagsalo		2026	
94	NOCECO	Visayas	VI	Negros Occidental	Isabela	Limalima	Danao	150	2026	164
95	NOCECO	Visayas	VI	Negros Occidental	Isabela	Limalima	Lao-ang		2026	
96	NOCECO	Visayas	VI	Negros Occidental	Isabela	Limalima	Santo Niño		2026	
97	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	Talacagay	Campo Daku	75	2026	82
98	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	Talacagay	Tinapian		2026	
99	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	Talacagay	Arom		2026	

No.	Distribution Utility	Major Island	Region	Province	Municipality	Barangay	Sitio	No. of HHs	Year of Priority	Potential Households
100	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	Talacagay	Catalonan	75	2026	82
101	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	Talacagay	Peña-Peña		2026	
102	NOCECO	Visayas	VI	Negros Occidental	Binalbagan	Amontay	Carangawan	180	2025	193
103	NOCECO	Visayas	VI	Negros Occidental	Binalbagan	Amontay	Namutang		2025	
104	NOCECO	Visayas	VI	Negros Occidental	Binalbagan	Amontay	Tangkuban		2025	
105	NOCECO	Visayas	VI	Negros Occidental	Binalbagan	Amontay	Guihoban	240	2025	257
106	NOCECO	Visayas	VI	Negros Occidental	Binalbagan	Amontay	Malagikhik		2025	
107	NOCECO	Visayas	VI	Negros Occidental	Binalbagan	Amontay	Nabilog		2025	
108	NOCECO	Visayas	VI	Negros Occidental	Binalbagan	Amontay	Nabirasan		2025	
109	NOCECO	Visayas	VI	Negros Occidental	Binalbagan	Bi-ao	Kapahuan	60	2026	66
110	NOCECO	Visayas	VI	Negros Occidental	Binalbagan	Bi-ao	Lag-it		2026	
111	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Camalanda-an	Cabanbanan East	75	2026	82
112	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Camalanda-an	Canangan		2026	
113	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Camalanda-an	Tan-aw		2026	
114	NOCECO	Visayas	VI	Negros Occidental	Isabela	Makilignit	Namutang	220	2025	235
115	NOCECO	Visayas	VI	Negros Occidental	Isabela	Makilignit	Tungatungahan		2025	
116	NOCECO	Visayas	VI	Negros Occidental	Isabela	Riverside	Paganpan		2025	
117	NOCECO	Visayas	VI	Negros Occidental	Isabela	Maytubig	Catagdaan	120	2026	128
118	NOCECO	Visayas	VI	Negros Occidental	Isabela	Maytubig	Manaol		2026	
119	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Carol-an	Lid-up	120	2026	128
120	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Carol-an	Pandan		2026	
121	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Carol-an	Tambo-an		2026	
122	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Carol-an	Anahaw	200	2025	214
123	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Carol-an	Mabaho		2025	
124	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Carol-an	Malansa		2025	
125	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Carol-an	Manlawaan		2025	
126	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Carol-an	Nayang		2025	
127	NOCECO	Visayas	VI	Negros Occidental	City of Sipalay	Maricalum	Mayha	354	2025	379
128	NOCECO	Visayas	VI	Negros Occidental	City of Sipalay	Maricalum	Montay		2025	
129	NOCECO	Visayas	VI	Negros Occidental	City of Sipalay	Maricalum	Tanusan		2025	
130	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Tambad	Bigong	150	2026	164
131	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Tambad	Labhid		2026	
132	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Tambad	Landodong		2026	
133	NOCECO	Visayas	VI	Negros Occidental	Binalbagan	Amontay	Crossing Aya	60	2026	66

No.	Distribution Utility	Major Island	Region	Province	Municipality	Barangay	Sitio	No. of HHs	Year of Priority	Potential Households
134	NOCECO	Visayas	VI	Negros Occidental	Binalbagan	Bi-ao	Malalag	30	2026	33
135	NOCECO	Visayas	VI	Negros Occidental	Binalbagan	Bi-ao	Nagaba-an	30	2026	33
136	NOCECO	Visayas	VI	Negros Occidental	Binalbagan	Bi-ao	Pinaliran	30	2026	33
137	NOCECO	Visayas	VI	Negros Occidental	Binalbagan	Bi-ao	Uyanan	30	2026	33
138	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Alanglian	20	2026	22
139	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Alimucon	20	2026	22
140	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Amaga	20	2026	22
141	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Aranawan	20	2026	22
142	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Bagtic	20	2026	22
143	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Balatogan	60	2026	66
144	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Baye	20	2026	22
145	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Bolasot	20	2026	22
146	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Buco	20	2026	22
147	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Bugo	20	2026	22
148	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Bugta	20	2026	22
149	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Bugtangan	20	2026	22
150	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Cabanga-an	20	2026	22
151	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Calang-Calang	20	2026	22
152	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Calapi	20	2026	22
153	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Candiis	20	2026	22
154	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Cansermon	20	2026	22
155	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Curo-Curo	20	2026	22
156	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Dauhan	20	2026	22
157	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Dul- asan	20	2026	22
158	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Guihubon	20	2026	22
159	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Kangliking	20	2026	22
160	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Maraya	20	2026	22
161	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Marcopa	20	2026	22
162	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Mata	20	2026	22
163	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Napindahan	20	2026	22
164	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Olitao	20	2026	22
165	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Olot	20	2026	22
166	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Panictican	20	2026	22
167	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Pisok	20	2026	22
168	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Plasanan	20	2026	22
169	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Ponglo	20	2026	22
170	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Sabucawan	20	2026	22
171	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Buenavista	Sangkil	20	2026	22
172	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Carabalan	Igaw	60	2026	66
173	NOCECO	Visayas	VI	Negros Occidental	City of Himamaylan	Mahalang	Adiangaw	30	2026	33
174	NOCECO	Visayas	VI	Negros Occidental	Isabela	Banogbanog	Marapi	45	2026	49
175	NOCECO	Visayas	VI	Negros Occidental	Isabela	Guintubhan	Deocades	60	2026	66
176	NOCECO	Visayas	VI	Negros Occidental	Isabela	Libas	Coyaoyao	60	2026	66
177	NOCECO	Visayas	VI	Negros Occidental	Isabela	Makilignit	Mambubot	60	2026	66
178	NOCECO	Visayas	VI	Negros Occidental	Isabela	Riverside	Basu-ay	100	2026	109
179	NOCECO	Visayas	VI	Negros Occidental	La Castellana	Mansalanao	Hacienda Mandayao 3	100	2026	109

No.	Distribution Utility	Major Island	Region	Province	Municipality	Barangay	Sitio	No. of HHs	Year of Priority	Potential Households
180	NOCECO	Visayas	VI	Negros Occidental	La Castellana	Masulog	Mananawin	160	2026	175
181	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Camalanda-an	Bagtic Gamay	25	2026	27
182	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Camalanda-an	Bantulinawon	40	2026	44
183	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Camalanda-an	Binatac	25	2026	27
184	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Camalanda-an	Casudlan	25	2026	27
185	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Camalanda-an	Lapac	25	2026	27
186	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Camindangan	Banat 1	35	2026	38
187	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Camindangan	Duwagon	35	2026	38
188	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Inayawan	Pasto	40	2026	44
189	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Linaon	Camogaw	30	2026	33
190	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Linaon	Tugas-tugas	30	2026	33
191	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Lumbia	Suba	80	2026	87
192	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Poblacion	Kamadjahit	10	2026	11
193	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Poblacion	Mantagubang	10	2026	11
194	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Poblacion	Moning	10	2026	11
195	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Sura	Coyosao	70	2026	77
196	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Tambad	Bayabas	50	2026	55
197	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Tambad	Malabago	50	2026	55
198	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Tambad	Malipantaw	50	2026	55
199	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Tambad	Mambulanon	50	2026	55
200	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Tambad	Sino-ayan	50	2026	55
201	NOCECO	Visayas	VI	Negros Occidental	Cauayan	Tomina	Purok 4	60	2026	66
202	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Camansi	Mainuswagon	70	2026	77
203	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Carol-an	Bugmac	40	2026	44
204	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Carol-an	Bunlas	40	2026	44
205	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Locotan	Hamhan	100	2026	109
206	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Oringao	Bongyoron	25	2026	27
207	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Orong	Dalungdungan	35	2026	38
208	NOCECO	Visayas	VI	Negros Occidental	City of Kabankalan	Tagukon	Upper Ballo	90	2026	98
209	NOCECO	Visayas	VI	Negros Occidental	City of Sipalay	Cabadiangan	Maabon	17	2026	19
210	NOCECO	Visayas	VI	Negros Occidental	City of Sipalay	San Jose	Mary Ann	10	2026	11
211	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	Bacuyangan	Pitogo Island	35	2026	38
212	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	Culipapa	Arom	20	2026	22
213	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	Culipapa	Balit	20	2026	22
214	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	Culipapa	Bangbang Upper	20	2026	22
215	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	Culipapa	Nagob-an	20	2026	22
216	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	Culipapa	Paña Peña	20	2026	22
217	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	Damutan	Kabanuyuhan	37	2026	40
218	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	Damutan	Lower Pangatban	37	2026	40
219	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	Damutan	Mabelo	37	2026	40
220	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	Damutan	Maranon	37	2026	40
221	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	San Rafael	Upper Tiabanan	20	2026	22
222	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	Sangke	Arom	35	2026	38
223	NOCECO	Visayas	VI	Negros Occidental	Hinoba-an (asia)	Talacagay	Tinglob	25	2026	27
224	QUEZELCO II	Luzon	IV	Quezon	Burdeos	Cabungalunan	Proper	295	2025	316
225	QUEZELCO II	Luzon	IV	Quezon	Burdeos	Carlagan	Proper	502	2025	537

No.	Distribution Utility	Major Island	Region	Province	Municipality	Barangay	Sitio	No. of HHs	Year of Priority	Potential Households
226	QUEZELCO II	Luzon	IV	Quezon	Burdeos	Rizal	Bongliw	604	2025	646
227	SURSECO I	Mindanao	CARAGA	Surigao Del Sur	Hinatuan	Aquino	Maoa	82	2027	108
228	SURSECO I	Mindanao	CARAGA	Surigao Del Sur	Hinatuan	Aquino	Cabgan		2027	
229	CAPELCO	Visayas	VI	Capiz	Tapaz	Tabon	N/A	143	2027	189
230	CAPELCO	Visayas	VI	Capiz	Tapaz	Tacayan	N/A	100	2027	132
231	CAPELCO	Visayas	VI	Capiz	Tapaz	Agpalali	N/A	142	2027	188
232	CAPELCO	Visayas	VI	Capiz	Tapaz	Rizal Norte	N/A	54	2027	71
233	CAPELCO	Visayas	VI	Capiz	Tapaz	Rizal Sur	N/A	111	2027	147
234	CAPELCO	Visayas	VI	Capiz	Tapaz	Buri	N/A	132	2027	175
235	CAPELCO	Visayas	VI	Capiz	Tapaz	Siya	N/A	193	2027	255
236	CAPELCO	Visayas	VI	Capiz	Tapaz	Senonod	N/A	70	2027	93
237	CAPELCO	Visayas	VI	Capiz	Tapaz	Bato-bato	N/A	86	2027	114
238	CAPELCO	Visayas	VI	Capiz	Tapaz	Maliao	N/A	141	2027	186
239	CAPELCO	Visayas	VI	Capiz	Tapaz	Mabini	N/A	81	2027	107
240	CAPELCO	Visayas	VI	Capiz	Tapaz	Taganghin	N/A	148	2027	196
241	CAPELCO	Visayas	VI	Capiz	Tapaz	Hilwan	N/A	178	2027	235
242	CAPELCO	Visayas	VI	Capiz	Tapaz	Agilupacan	N/A	38	2027	50
243	CAPELCO	Visayas	VI	Capiz	Tapaz	Minan	N/A	140	2027	185
244	CAPELCO	Visayas	VI	Capiz	Tapaz	Nayawan	N/A	84	2027	111
245	PALECO	Luzon	IV-B	Palawan	Taytay	Banbanan	Calapa	20	2025	21
246	PALECO	Luzon	IV-B	Palawan	Taytay	Banbanan	Gamao Island	20	2025	21
247	PALECO	Luzon	IV-B	Palawan	Taytay	Banbanan	Malaya	20	2025	21
248	PALECO	Luzon	IV-B	Palawan	Taytay	Meytegued	Cadlem	20	2025	21
249	PALECO	Luzon	IV-B	Palawan	Taytay	Meytegued	Malapuyon	20	2025	21
250	PALECO	Luzon	IV-B	Palawan	Taytay	Meytegued	Pulobacan	20	2025	21
251	PALECO	Luzon	IV-B	Palawan	Taytay	Meytegued	Ruyog	20	2025	21
252	PALECO	Luzon	IV-B	Palawan	Roxas	Jolo	Maligaya (Centro)	20	2025	21
253	PALECO	Luzon	IV-B	Palawan	Roxas	Tinitian	Taytayen	20	2025	21
254	PALECO	Luzon	IV-B	Palawan	Roxas	San Isidro	Proper	20	2025	21
255	PALECO	Luzon	IV-B	Palawan	Bataraza	Malihud	Purok 2 Interior	20	2025	21
256	PALECO	Luzon	IV-B	Palawan	Bataraza	Sarong	Proper	20	2025	21
257	PALECO	Luzon	IV-B	Palawan	Araceli	Dagman	Proper	20	2025	21
258	PALECO	Luzon	IV-B	Palawan	Araceli	Osmeña	Proper	234	2025	250
259	PALECO	Luzon	IV-B	Palawan	Araceli	Tudela	Proper	60	2025	64
260	PALECO	Luzon	IV-B	Palawan	Agutaya	Concepcion	Proper	60	2025	64
261	PALECO	Luzon	IV-B	Palawan	Taytay	Bantulan	Pinagbinsican	20	2025	21
262	PALECO	Luzon	IV-B	Palawan	Agutaya	Algeciras	Algeciras Island	1,137	2025	1,217
263	PALECO	Luzon	IV-B	Palawan	Agutaya	Diit	Diit Island	295	2025	316
264	PALECO	Luzon	IV-B	Palawan	Agutaya	Matarawis	Matarawis Island	84	2025	90
265	PALECO	Luzon	IV-B	Palawan	Araceli	Madoldolon	Proper	205	2025	219
266	PALECO	Luzon	IV-B	Palawan	Araceli	Balogo	Proper	178	2025	190

No.	Distribution Utility	Major Island	Region	Province	Municipality	Barangay	Sitio	No. of HHs	Year of Priority	Potential Households
267	PALECO	Luzon	IV-B	Palawan	Araceli	Mauringuen	Proper	224	2025	240
268	PALECO	Luzon	IV-B	Palawan	Araceli	San Jose De Oro	Proper	152	2025	163
269	PALECO	Luzon	IV-B	Palawan	Araceli	Santo Niño	Proper	163	2025	174
270	PALECO	Luzon	IV-B	Palawan	Araceli	Taloto	Proper	142	2025	152
271	PALECO	Luzon	IV-B	Palawan	Araceli	Dalayawon	Proper	120	2025	128
272	PALECO	Luzon	IV-B	Palawan	Araceli	Lumacad	Proper	134	2025	143
273	PALECO	Luzon	IV-B	Palawan	Cuyo	Caponayan	Caponayan Island	261	2025	279
274	PALECO	Luzon	IV-B	Palawan	Cuyo	Lubid	Lubid Island	207	2025	221
275	PALECO	Luzon	IV-B	Palawan	Dumaran	Bacao	Proper	505	2025	540
276	PALECO	Luzon	IV-B	Palawan	Dumaran	Calasag	Proper	75	2025	80
277	PALECO	Luzon	IV-B	Palawan	Dumaran	Capayas	Proper	20	2025	21
278	PALECO	Luzon	IV-B	Palawan	Dumaran	Catep	Proper	205	2025	219
279	PALECO	Luzon	IV-B	Palawan	Dumaran	Culasian	Proper	20	2025	21
280	PALECO	Luzon	IV-B	Palawan	Dumaran	Magsaysay	Proper	20	2025	21
281	PALECO	Luzon	IV-B	Palawan	Dumaran	San Juan	Proper	228	2025	244
282	PALECO	Luzon	IV-B	Palawan	Taytay	Baras	Proper	20	2025	21
283	PALECO	Luzon	IV-B	Palawan	Balabac	Agutayan	Daya	174	2025	186
284	PALECO	Luzon	IV-B	Palawan	Balabac	Catagupan	Proper	547	2025	585
285	PALECO	Luzon	IV-B	Palawan	Balabac	Salang	Proper	503	2025	538
				Total				20,103		22,110

No.	Distribution Utility	Major Island	Region	Province	Municipality	Barangay	Sitio	No. of HHs	Year of Priority	Potential Households
286	BISELCO	Luzon	IV-B	Palawan	Linapacan	Barangonan (Iloc)		215	2026	230
287	BISELCO	Luzon	IV-B	Palawan	Linapacan	Cabunlawan		208	2026	223
288	BISELCO	Luzon	IV-B	Palawan	Linapacan	Calibangbangan		273	2026	292
289	BISELCO	Luzon	IV-B	Palawan	Linapacan	Decabaitot		0	2026	
290	BISELCO	Luzon	IV-B	Palawan	Linapacan	San Nicolas		172	2026	184
291	BISELCO	Luzon	IV-B	Palawan	Linapacan	New Culaylayan		300	2026	321
292	BISELCO	Luzon	IV-B	Palawan	Culion	Libis	Chindonan	69	2026	74
293	BISELCO	Luzon	IV-B	Palawan	Culion	Binudac	Alava	0	2026	
294	BISELCO	Luzon	IV-B	Palawan	Coron	Banuang Daan		252	2026	270
295	BISELCO	Luzon	IV-B	Palawan	Busuanga	San Isidro		111	2026	119
296	PALECO	Luzon	IV-B	Palawan	Dumaran	Danleg	Highway	60	2026	64
297	PALECO	Luzon	IV-B	Palawan	Dumaran	Danleg	Proper	101	2026	108
298	PALECO	Luzon	IV-B	Palawan	Dumaran	Dumaran (Pob.)	Proper	60	2026	64
299	PALECO	Luzon	IV-B	Palawan	Dumaran	Ilian	Proper	60	2026	64
300	PALECO	Luzon	IV-B	Palawan	Dumaran	Itangil	Catama	60	2026	64
301	PALECO	Luzon	IV-B	Palawan	Dumaran	Santa Maria	Highway	60	2026	64
302	PALECO	Luzon	IV-B	Palawan	Dumaran	Santa Teresita	Highway	60	2026	64
303	PALECO	Luzon	IV-B	Palawan	Dumaran	Santa Teresita	Proper	60	2026	64
304	PALECO	Luzon	IV-B	Palawan	Dumaran	Tanatanaon	Caibulo	60	2026	64
305	PALECO	Luzon	IV-B	Palawan	Dumaran	Tanatanaon	Centro	60	2026	64
306	PALECO	Luzon	IV-B	Palawan	Dumaran	Tanatanaon	Handumanan	60	2026	64

No.	Distribution Utility	Major Island	Region	Province	Municipality	Barangay	Sitio	No. of HHs	Year of Priority	Potential Households
307	PALECO	Luzon	IV-B	Palawan	Dumaran	Tanatanaon	Manggahan	60	2026	64
308	PALECO	Luzon	IV-B	Palawan	El Nido	Aberawan	Langeblangeban	133	2026	142
309	PALECO	Luzon	IV-B	Palawan	El Nido	Aberawan	Simpian	89	2026	95
310	PALECO	Luzon	IV-B	Palawan	El Nido	Aberawan	Swamp	49	2026	52
311	PALECO	Luzon	IV-B	Palawan	El Nido	Bagong Bayan	Bagong Silang	151	2026	162
312	PALECO	Luzon	IV-B	Palawan	El Nido	Bagong Bayan	Bucana	60	2026	64
313	PALECO	Luzon	IV-B	Palawan	El Nido	Bagong Bayan	Cadleman	60	2026	64
314	PALECO	Luzon	IV-B	Palawan	El Nido	Mabini	Maranleg	60	2026	64
315	PALECO	Luzon	IV-B	Palawan	El Nido	Mabini	Pinamudyán	60	2026	64
316	PALECO	Luzon	IV-B	Palawan	El Nido	Mabini	Proper	308	2026	330
317	PALECO	Luzon	IV-B	Palawan	El Nido	Manlag	Malabacao Island	60	2026	64
318	PALECO	Luzon	IV-B	Palawan	El Nido	New Ibajay	Proper	60	2026	64
319	PALECO	Luzon	IV-B	Palawan	El Nido	San Fernando	Guenlang	60	2026	64
320	PALECO	Luzon	IV-B	Palawan	El Nido	San Fernando	Pangaraygayán	60	2026	64
321	PALECO	Luzon	IV-B	Palawan	El Nido	Sibaltan	Buluang	60	2026	64
322	PALECO	Luzon	IV-B	Palawan	El Nido	Sibaltan	Riverside	60	2026	64
323	PALECO	Luzon	IV-B	Palawan	El Nido	Sibaltan	Tumbod	60	2026	64
324	PALECO	Luzon	IV-B	Palawan	El Nido	Teneguibán	Balbago	60	2026	64
325	PALECO	Luzon	IV-B	Palawan	El Nido	Teneguibán	Darocotan Island	60	2026	64
326	PALECO	Luzon	IV-B	Palawan	El Nido	Villa Paz	Proper	101	2026	108
327	QUIRELCO	Luzon	II	Quirino	Nagtipunan	Matmad		79	2026	104
328	ZAMECO II	Luzon	III	Zambales	San Marcelino	Santa Fe	Hacienda/New Baliwet		2026	
329	ZAMECO II	Luzon	III	Zambales	San Marcelino	Santa Fe	Unwas/Old Baliwet		2026	
330	NORECO II	Visayas	VII	Negros Oriental	Dauin	Apo Island		188	2026	249
331	BILECO	Visayas	VIII	Biliran	Naval (capital)	Libertad	N/A	251	2026	332
332	BILECO	Visayas	VIII	Biliran	Naval (capital)	Mabini	N/A	235	2026	311
333	DIELCO	Mindanao	CARAGA	Dinagat Islands	Dinagat	Cab-ilan	N/A	100	2026	132
334	DIELCO	Mindanao	CARAGA	Dinagat Islands	Libjo (albor)	Kanihaan	N/A	30	2026	40
335	PALECO	Luzon	IV-B	Palawan	Agutaya	Concepcion		393	2025	420

No.	Distribution Utility	Major Island	Region	Province	Municipality	Barangay	Sitio	No. of HHs	Year of Priority	Potential Households
336	MASELCO	Luzon	V	Masbate	Placer	Guin-Awayan		437	2025	468
337	MASELCO	Luzon	V	Masbate	Placer	Naboctot		302	2025	323
338	MASELCO	Luzon	V	Masbate	San Pascual	Cueva		611	2025	654
339	MASELCO	Luzon	V	Masbate	San Pascual	Ki-Buaya (Rizal)		199	2025	213
340	MASELCO	Luzon	V	Masbate	San Pascual	Mabini		374	2025	400
341	MASELCO	Luzon	V	Masbate	San Pascual	Mapanique		454	2025	486
342	MASELCO	Luzon	V	Masbate	San Pascual	Quintina		396	2025	424
343	MASELCO	Luzon	V	Masbate	San Pascual	San Jose		364	2025	389
344	NPC	Luzon	II	Cagayan	Calayan	Balatubat		753	2026	823
345	NPC	Luzon	II	Cagayan	Calayan	Naguilan			2026	
346	NPC	Luzon	II	Cagayan	Calayan	Minabel		423	2026	462
347	NPC	Luzon	II	Isabela	Maconacon	Aplaya		2,287	2026	2,500
348	NPC	Luzon	II	Isabela	Maconacon	Canadam			2026	
349	NPC	Luzon	II	Isabela	Maconacon	Diana			2026	
350	NPC	Luzon	II	Isabela	Maconacon	Eleonor (Pob.)			2026	
351	NPC	Luzon	II	Isabela	Maconacon	Fely (Pob.)			2026	
352	NPC	Luzon	II	Isabela	Maconacon	Lita (Pob.)			2026	
353	NPC	Luzon	II	Isabela	Maconacon	Malasin			2026	
354	NPC	Luzon	II	Isabela	Maconacon	Minanga			2026	
355	NPC	Luzon	II	Isabela	Maconacon	Reina Mercedes			2026	
356	NPC	Luzon	II	Isabela	Maconacon	Santa Marina (Dianggo)			2026	
357	NPC	Luzon	II	Isabela	Divilican	Bicobian			2026	
358	NPC	Luzon	II	Isabela	Divilican	Dibulos			2026	
359	NPC	Luzon	II	Isabela	Divilican	Dicambangan			2026	
360	NPC	Luzon	II	Isabela	Divilican	Dicaroyan			2026	
361	NPC	Luzon	II	Isabela	Divilican	Dicatian			2026	
362	NPC	Luzon	II	Isabela	Divilican	Dilakit			2026	
363	NPC	Luzon	II	Isabela	Divilican	Dimapnat			2026	
364	NPC	Luzon	II	Isabela	Divilican	Dimapula (Pob.)			2026	
365	NPC	Luzon	II	Isabela	Divilican	Dimasalansan			2026	
366	NPC	Luzon	II	Isabela	Divilican	Dipudo			2026	
367	NPC	Luzon	II	Isabela	Divilican	Ditarum			2026	
368	NPC	Luzon	II	Isabela	Divilican	Sapinit			2026	
369	NPC	Visayas	VI	Antique	Caluya	Sibolo		270	2026	295
370	NPC	Visayas	VI	Antique	Culasi	Batbatan Island		722	2026	789
371	NPC	Visayas	VI	Guimaras	Nueva Valencia	Guiwanon		385	2026	421
372	NPC	Visayas	VIII	Samar	Almagro	Biasong I		290	2026	317
373	NPC	Visayas	VIII	Samar	Almagro	Biasong II			2026	
374	NPC	Visayas	VIII	Samar	Almagro	Imelda (Badjang)			2026	
375	NPC	Visayas	VIII	Samar	Almagro	Bacjao		756	2026	826
376	NPC	Visayas	VIII	Samar	Almagro	Costa Rica			2026	
377	NPC	Visayas	VIII	Samar	Almagro	Costa Rica II			2026	
378	NPC	Visayas	VIII	Samar	Almagro	Guin-ansan			2026	
379	NPC	Visayas	VIII	Samar	Almagro	Mabuhay			2026	
380	NPC	Visayas	VIII	Samar	Almagro	Marasbaras			2026	
381	NPC	Visayas	VIII	Samar	Almagro	San Isidro			2026	

No.	Distribution Utility	Major Island	Region	Province	Municipality	Barangay	Sitio	No. of HHs	Year of Priority	Potential Households
382	NPC	Visayas	VIII	Samar	Almagro	Lunang I (Look)		392	2026	428
383	NPC	Visayas	VIII	Samar	Almagro	Lunang II			2026	
384	NPC	Visayas	VIII	Samar	Almagro	Talahid			2026	
385	NPC	Visayas	VIII	Samar	Almagro	Tonga-tonga			2026	
386	NPC	Visayas	VIII	Samar	Almagro	Kirikite		234	2026	256
387	NPC	Visayas	VIII	Samar	Almagro	Magsaysay			2026	
388	NPC	Visayas	VIII	Samar	Sto. Niño	Cabunga-an		443	2026	484
389	NPC	Visayas	VIII	Samar	Sto. Niño	Ilijan		226	2026	247
390	NPC	Visayas	VIII	Samar	Sto. Niño	Buнавista		642	2026	702
391	NPC	Visayas	VIII	Samar	Sto. Niño	Takut			2026	
392	NPC	Visayas	VIII	Samar	Tarangnan	Alcazar		1004	2026	1,097
393	NPC	Visayas	VIII	Samar	Tarangnan	Baras			2026	
394	NPC	Visayas	VIII	Samar	Tarangnan	Libucan Dacu			2026	
395	NPC	Visayas	VIII	Samar	Tarangnan	Libucan Gote			2026	
396	NPC	Visayas	VIII	Samar	Tarangnan	Oeste - A			2026	
397	NPC	Visayas	VIII	Samar	Tarangnan	Oeste - B			2026	
398	NPC	Visayas	VIII	Samar	Tarangnan	San Vicente			2026	
399	NPC	Visayas	VIII	Samar	Catbalogan City	Bagongon		349	2026	381
400	NPC	Visayas	VIII	Samar	Catbalogan City	Mombon			2026	
401	NPC	Visayas	VIII	Samar	Catbalogan City	Buluan		153	2026	167
402	NPC	Visayas	VIII	Samar	Catbalogan City	Cinco		742	2026	742
403	NPC	Visayas	VIII	Samar	Catbalogan City	Rama			2026	
404	NPC	Visayas	VIII	Samar	Catbalogan City	Cagutsan			2026	
405	NPC	Mindanao	IX	Zamboanga del Sur	Zamboanga City	Manalipa		462	2026	505
406	NPC	Mindanao	IX	Zamboanga del Sur	Zamboanga City	Pangapuyan		133	2026	145
407	NPC	Mindanao	IX	Zamboanga del Sur	Zamboanga City	Tigtabon		1,156	2026	1,264
				Total				20,207		22,048