

ANNEX B – BID FORMS

Financial Proposal

- Form 1: ALL POWER PLANTS
- Form 2: HYDRO
- Form 3: SOLAR
- Form 4: BIOMASS
- Form 5: PEAKING DIESEL
- Form 6: LNG
- Form 7: BUNKER C
- Form 8: Evaluation Parameters



Occidental Mindoro Electric Cooperative, Inc.
Competitive Selection Process for Short-Term Power Supply

FINANCIAL PROPOSAL (FORM 1: ALL POWER PLANTS) Page 2 of 40

Name of the Bidder _____

Proposed Facility (s) Contract Duration (years) **3.3** Delivery Date **June 26, 2021**

Subleyan Power Plant		Year	Cost Rated Capacity (MW)	Unit Dependable Capacity (MW)	No. of units	Unit Price (MW)	Plant Scheduled Outage (hrs)	Plant Unscheduled Outage (hrs)
3.1	HYDRO	2021						
		2022						
		2023						
		2024						
		2025						
		2026						
3.2	SOLAR	2021						
		2022						
		2023						
		2024						
		2025						
		2026						
3.3	BIOMASS	2021						
		2022						
		2023						
		2024						
		2025						
		2026						
3.4	LNG	2021						
		2022						
		2023						
		2024						
		2025						
		2026						
3.5	BUNKER C	2021						
		2022						
		2023						
		2024						
		2025						
		2026						
3.6	LFO Diesel	2021						
		2022						
		2023						
		2024						
		2025						
		2026						
3.7	TOTALS	2021	0.00	0.00	0.00	0.00	0.00	0.00
		2022	0.00	0.00	0.00	0.00	0.00	0.00
		2023	0.00	0.00	0.00	0.00	0.00	0.00
		2024	0.00	0.00	0.00	0.00	0.00	0.00
		2025	0.00	0.00	0.00	0.00	0.00	0.00
		2026	0.00	0.00	0.00	0.00	0.00	0.00

STORAGE FOR SOLAR		Year	Cost Rated Capacity (MW)	Storage Capacity (MWh)	No. of units
4.1	SAMARICA	2021			
		2022			
		2023			
		2024			
		2025			
		2026			
4.2	Subleyan	2021			
		2022			
		2023			
		2024			
		2025			
		2026			
4.3	MAPSA	2021			
		2022			
		2023			
		2024			
		2025			
		2026			
4.4	TOTALS	2021	0.00	0.00	0.00
		2022	0.00	0.00	0.00
		2023	0.00	0.00	0.00
		2024	0.00	0.00	0.00
		2025	0.00	0.00	0.00
		2026	0.00	0.00	0.00

Name and Signature of Authorized Representative _____

Date _____

*Occidental Mindoro Electric Cooperative, Inc.
Competitive Selection Process for Short-Term Power Supply*



OCCIDENTAL MINDORO ELECTRIC COOPERATIVE, INC.
San Jose, Occidental Mindoro



**COMPETITIVE SELECTION PROCESS (CSP)
Short-Term Power Supply**

FINANCIAL PROPOSAL (FORM 2: HYDRO - SAMARICA) Page 3 of 40

Name of the Bidder: _____

1	INDEXATION (Portion of Price Component that will be indexed)	k in Percent (%)
1.1	Fixed Cost No. 1 (FC1) - Capital Recovery	0.00%
1.2	Fixed Cost No. 2 (FC2) - Fixed O&M	
1.3	Variable Cost No. 1 (VC1) - Variable O&M	
1.4	Variable Cost No. 2 (VC2) - Fuel, including Transport	

2	FIXED COSTS (January 2020 Reference Price)	Fixed Cost No. 1 (FC1) Capital Recovery (P/HP/kWh)	Fixed Cost No. 2 (FC2) Fixed O&M (P/HP/kWh)
2.1	Bid Price		

3	VARIABLE COSTS (January 2020 Reference Price)	Variable Cost No. 1 (VC1) Variable O&M (P/HP/kWh)	Variable Cost No. 2 (VC2) Fuel, including Transport (P/HP/kWh)
3.1	Bid Price		0.0000

Name and Signature of Authorized Representative

Date

FINANCIAL PROPOSAL (FORM 2: HYDRO - SABLAYAN) Page 4 of 40

Name of the Bidder: _____

4	INDEXATION (Portion of Price Component that will be indexed)	k in Percent (%)
4.1	Fixed Cost No. 1 (FC1) - Capital Recovery	0.00%
4.2	Fixed Cost No. 2 (FC2) - Fixed O&M	
4.3	Variable Cost No. 1 (VC1) - Variable O&M	
4.4	Variable Cost No. 2 (VC2) - Fuel, including Transport	

5	FIXED COSTS (January 2020 Reference Price)	Fixed Cost No. 1 (FC1) Capital Recovery (P/HP/kWh)	Fixed Cost No. 2 (FC2) Fixed O&M (P/HP/kWh)
5.1	Bid Price		

6	VARIABLE COSTS (January 2020 Reference Price)	Variable Cost No. 1 (VC1) Variable O&M (P/HP/kWh)	Variable Cost No. 2 (VC2) Fuel, including Transport (P/HP/kWh)
6.1	Bid Price		0.0000

Name and Signature of Authorized Representative

Date

Occidental Mindoro Electric Cooperative, Inc.
Competitive Selection Process for Short-Term Power Supply

FINANCIAL PROPOSAL (FORM 2: HYDRO - MAPSA)		Page 5 of 40						
Name of the Bidder								
7	INDEXATION (Portion of Price Component that will be indexed)	k in Percent (%)						
7.1	Fixed Cost No. 1 (FC1) - Capital Recovery	0.00%						
7.2	Fixed Cost No. 2 (FC2) - Fixed O&M							
7.3	Variable Cost No. 1 (VC1) - Variable O&M							
7.4	Variable Cost No. 2 (VC2) - Fuel, including Transport							
8	FIXED COSTS (January 2020 Reference Price)	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr style="background-color: #0070C0; color: white;"> <th style="width: 5%;"></th> <th style="width: 45%;">Fixed Cost No. 1 (FC1) Capital Recovery (PHP/kWh)</th> <th style="width: 50%;">Fixed Cost No. 2 (FC2) Fixed O&M (PHP/kWh)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center; padding: 2px;">8.1</td> <td style="padding: 2px;">Bid Price</td> <td></td> </tr> </tbody> </table>		Fixed Cost No. 1 (FC1) Capital Recovery (PHP/kWh)	Fixed Cost No. 2 (FC2) Fixed O&M (PHP/kWh)	8.1	Bid Price	
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Name and Signature of Authorized Representative _____		Date _____						

*Occidental Mindoro Electric Cooperative, Inc.
Competitive Selection Process for Short-Term Power Supply*



OCCIDENTAL MINDORO ELECTRIC COOPERATIVE, INC.
San Jose, Occidental Mindoro



**COMPETITIVE SELECTION PROCESS (CSP)
Short-Term Power Supply**

FINANCIAL PROPOSAL (FORM 3: SOLAR - SAMARICA) Page 6 of 40

Name of the Bidder: _____

1	INDEXATION (Portion of Price Component that will be indexed)	k in Percent (%)
1.1	Fixed Cost No. 1 (FC1) - Capital Recovery	0.00%
1.2	Fixed Cost No. 2 (FC2) - Fixed O&M	
1.3	Variable Cost No. 1 (VC1) - Variable O&M	
1.4	Variable Cost No. 2 (VC2) - Fuel, including Transport	

2	FIXED COSTS (January 2020 Reference Price)	Fixed Cost No. 1 (FC1) Capital Recovery (PHP/kWh)	Fixed Cost No. 2 (FC2) Fixed O&M (PHP/kWh)
2.1	Bid Price		

3	VARIABLE COSTS (January 2020 Reference Price)	Variable Cost No. 1 (VC1) Variable O&M (PHP/kWh)	Variable Cost No. 2 (VC2) Fuel, including Transport (PHP/kWh)
3.1	Bid Price		0.0000

Name and Signature of Authorized Representative

Date

FINANCIAL PROPOSAL (FORM 3: SOLAR - SARLAYAN) Page 7 of 40

Name of the Bidder: _____

4	INDEXATION (Portion of Price Component that will be indexed)	k in Percent (%)
4.1	Fixed Cost No. 1 (FC1) - Capital Recovery	0.00%
4.2	Fixed Cost No. 2 (FC2) - Fixed O&M	
4.3	Variable Cost No. 1 (VC1) - Variable O&M	
4.4	Variable Cost No. 2 (VC2) - Fuel, including Transport	

5	FIXED COSTS (January 2020 Reference Price)	Fixed Cost No. 1 (FC1) Capital Recovery (PHP/kWh)	Fixed Cost No. 2 (FC2) Fixed O&M (PHP/kWh)
5.1	Bid Price		

6	VARIABLE COSTS (January 2020 Reference Price)	Variable Cost No. 1 (VC1) Variable O&M (PHP/kWh)	Variable Cost No. 2 (VC2) Fuel, including Transport (PHP/kWh)
6.1	Bid Price		0.0000

Name and Signature of Authorized Representative

Date

*Occidental Mindoro Electric Cooperative, Inc.
Competitive Selection Process for Short-Term Power Supply*

FINANCIAL PROPOSAL (FORM 3: SOLAR - MAPSA)		Page 8 of 40															
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Name and Signature of Authorized Representative		Date															

*Occidental Mindoro Electric Cooperative, Inc.
Competitive Selection Process for Short-Term Power Supply*



OCCIDENTAL MINDORO ELECTRIC COOPERATIVE, INC.
San Jose, Occidental Mindoro



**COMPETITIVE SELECTION PROCESS (CSP)
Short-Term Power Supply**

FINANCIAL PROPOSAL (FORM 4: BIOMASS - SAMARICA)

Page 9 of 40

Name of the Bidder

1	INDEXATION (Portion of Price Component that will be indexed)	k in Percent (%)
1.1	Fixed Cost No. 1 (FC1) - Capital Recovery	0.00%
1.2	Fixed Cost No. 2 (FC2) - Fixed O&M	
1.3	Variable Cost No. 1 (VC1) - Variable O&M	
1.4	Variable Cost No. 2 (VC2) - Fuel, including Transport	

2	FIXED COSTS (January 2020 Reference Price)	Fixed Cost No. 1 (FC1) Capital Recovery (P1P1/kWh)	Fixed Cost No. 2 (FC2) Fixed O&M (P1P2/kWh)
2.1	Bid Price		

3	VARIABLE COSTS (January 2020 Reference Price)	Variable Cost No. 1 (VC1) Variable O&M (P1P3/kWh)	Variable Cost No. 2 (VC2) Fuel, including Transport (P1P4/kWh)
3.1	Bid Price		0.0000

Name and Signature of Authorized Representative

Date

*Occidental Mindoro Electric Cooperative, Inc.
Competitive Selection Process for Short-Term Power Supply*

FINANCIAL PROPOSAL (FORM 4: BIOMASS - BABLAYAN)		Page 10 of 40						
Name of the Bidder								
4	INDEXATION (Portion of Price Component that will be indexed)	k in Percent (%)						
4.1	Fixed Cost No. 1 (FC1) - Capital Recovery	0.00%						
4.2	Fixed Cost No. 2 (FC2) - Fixed O&M							
4.3	Variable Cost No. 1 (VC1) - Variable O&M							
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6.1	Bid Price							
Name and Signature of Authorized Representative		Date						

FINANCIAL PROPOSAL (FORM 4: BIOMASS - MAPSA)		Page 11 of 40						
Name of the Bidder								
7	INDEXATION (Portion of Price Component that will be indexed)	k in Percent (%)						
7.1	Fixed Cost No. 1 (FC1) - Capital Recovery	0.00%						
7.2	Fixed Cost No. 2 (FC2) - Fixed O&M							
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9.1	Bid Price							
Name and Signature of Authorized Representative		Date						

*Occidental Mindoro Electric Cooperative, Inc.
Competitive Selection Process for Short-Term Power Supply*



OCCIDENTAL MINDORO ELECTRIC COOPERATIVE, INC.
San Jose, Occidental Mindoro



**COMPETITIVE SELECTION PROCESS (CSP)
Short-Term Power Supply**

FINANCIAL PROPOSAL (FORM 5: LNG - RANAUCA)

Page 12 of 40

Name of the Bidder

1	INDEXATION (Portion of Price Component that will be indexed)	% in Percent (%)
1.1	Fixed Cost No. 1 (FC1) - Capital Recovery	0.00%
1.2	Fixed Cost No. 2 (FC2) - Fixed O&M	
1.3	Variable Cost No. 1 (VC1) - Variable O&M	
1.4	Variable Cost No. 2 (VC2) - Fuel, including Transport	

2	FIXED COSTS (January 2020 Reference Price)		Fixed Cost No. 1 (FC1) Capital Recovery (P/HP/kWh)	Fixed Cost No. 2 (FC2) Fixed O&M (P/HP/kWh)
	Bid Price at Capacity Utilization Factor, CUF (%)			
2.001	100%			
2.002	99%			0.0000
2.003	98%			0.0000
2.004	97%			0.0000
2.005	96%			0.0000
2.006	95%			0.0000
2.007	94%			0.0000
2.008	93%			0.0000
2.009	92%			0.0000
2.010	91%			0.0000
2.011	90%			0.0000
2.012	89%			0.0000
2.013	88%			0.0000
2.014	87%			0.0000
2.015	86%			0.0000
2.016	85%			0.0000
2.017	84%			0.0000
2.018	83%			0.0000
2.019	82%			0.0000
2.020	81%			0.0000
2.021	80%			0.0000
2.022	79%			0.0000
2.023	78%			0.0000
2.024	77%			0.0000
2.025	76%			0.0000
2.026	75%			0.0000
2.027	74%			0.0000
2.028	73%			0.0000
2.029	72%			0.0000
2.030	71%			0.0000

Name and Signature of Authorized Representative

Date

*Occidental Mindoro Electric Cooperative, Inc.
Competitive Selection Process for Short-Term Power Supply*

FINANCIAL PROPOSAL (FORM 5: LNG - SANABICA)		Page 15 of 40																																																																																																																																																																								
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*Occidental Mindoro Electric Cooperative, Inc.
Competitive Selection Process for Short-Term Power Supply*

FINANCIAL PROPOSAL (FORM B: LNS - SAMARICA)			Page 14 of 40
Name of the Bidder			
2	FIXED COSTS (January 2020 Reference Price)	Fixed Cost No. 1 (FC1) Capital Recovery	Fixed Cost No. 2 (FC2) Fixed O&M
	Bid Price at Capacity Utilization Factor, CUF (%)	(P1P/LWH)	(P2P/LWH)
	2.071	30%	0.0000
	2.072	29%	0.0000
	2.073	28%	0.0000
	2.074	27%	0.0000
	2.075	26%	0.0000
	2.076	25%	0.0000
	2.077	24%	0.0000
	2.078	23%	0.0000
	2.079	22%	0.0000
	2.080	21%	0.0000
	2.081	20%	0.0000
	2.082	19%	0.0000
	2.083	18%	0.0000
	2.084	17%	0.0000
	2.085	16%	0.0000
	2.086	15%	0.0000
	2.087	14%	0.0000
	2.088	13%	0.0000
	2.089	12%	0.0000
	2.090	11%	0.0000
	2.091	10%	0.0000
	2.092	9%	0.0000
	2.093	8%	0.0000
	2.094	7%	0.0000
	2.095	6%	0.0000
	2.096	5%	0.0000
	2.097	4%	0.0000
	2.098	3%	0.0000
	2.099	2%	0.0000
	2.100	1%	0.0000
3	VARIABLE COSTS (January 2020 Reference Price)	Variable Cost No. 1 (VC1) Variable O&M	Variable Cost No. 2 (VC2) Fuel, Including Transport
	Bid Price	(P1P/kWh)	(P2P/kWh)
	3.1		
Name and Signature of Authorized Representative		Date	

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*Occidental Mindoro Electric Cooperative, Inc.
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FINANCIAL PROPOSAL (FORM S: LNG - SABLAYAN)		Page 15 of 40																																																																																																																																
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Occidental Mindoro Electric Cooperative, Inc.
Competitive Selection Process for Short-Term Power Supply

FINANCIAL PROPOSAL (FORM S: LNS - MAPSA)

Page 19 of 40

Name of the Bidder

8	FIXED COSTS (January 2020 Reference Price)		Fixed Cost No. 1 (FC1) Capital Recovery (PHP/kWh)	Fixed Cost No. 2 (FC2) Fixed O&M (PHP/kWh)
	Bid Price at Capacity Utilization Factor, CUF (%)			
	S.031	70%		0.0000
	S.032	69%		0.0000
	S.033	68%		0.0000
	S.034	67%		0.0000
	S.035	66%		0.0000
	S.036	65%		0.0000
	S.037	64%		0.0000
	S.038	63%		0.0000
	S.039	62%		0.0000
	S.040	61%		0.0000
	S.041	60%		0.0000
	S.042	59%		0.0000
	S.043	58%		0.0000
	S.044	57%		0.0000
	S.045	56%		0.0000
	S.046	55%		0.0000
	S.047	54%		0.0000
	S.048	53%		0.0000
	S.049	52%		0.0000
	S.050	51%		0.0000
	S.051	50%		0.0000
	S.052	49%		0.0000
	S.053	48%		0.0000
	S.054	47%		0.0000
	S.055	46%		0.0000
	S.056	45%		0.0000
	S.057	44%		0.0000
	S.058	43%		0.0000
	S.059	42%		0.0000
	S.060	41%		0.0000
	S.061	40%		0.0000
	S.062	39%		0.0000
	S.063	38%		0.0000
	S.064	37%		0.0000
	S.065	36%		0.0000
	S.066	35%		0.0000
	S.067	34%		0.0000
	S.068	33%		0.0000
	S.069	32%		0.0000
	S.070	31%		0.0000

Name and Signature of Authorized Representative

Date

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Competitive Selection Process for Short-Term Power Supply*

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OCCIDENTAL MINDORO ELECTRIC COOPERATIVE, INC.
San Jose, Occidental Mindoro



**COMPETITIVE SELECTION PROCESS (CSP)
Short-Term Power Supply**

FINANCIAL PROPOSAL (FORM G: BUNKER C - SAMARICA)

Page 21 of 40

Name of the Bidder

1	INDEXATION (Portion of Price Component that will be indexed)	k in Percent (%)
1.1	Fixed Cost No. 1 (FC1) - Capital Recovery	0.00%
1.2	Fixed Cost No. 2 (FC2) - Fixed O&M	
1.3	Variable Cost No. 1 (VC1) - Variable O&M	
1.4	Variable Cost No. 2 (VC2) - Fuel, including Transport	

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2.005	96%		0.0000
2.006	95%		0.0000
2.007	94%		0.0000
2.008	93%		0.0000
2.009	92%		0.0000
2.010	91%		0.0000
2.011	90%		0.0000
2.012	89%		0.0000
2.013	88%		0.0000
2.014	87%		0.0000
2.015	86%		0.0000
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2.018	83%		0.0000
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2.020	81%		0.0000
2.021	80%		0.0000
2.022	79%		0.0000
2.023	78%		0.0000
2.024	77%		0.0000
2.025	76%		0.0000
2.026	75%		0.0000
2.027	74%		0.0000
2.028	73%		0.0000
2.029	72%		0.0000
2.030	71%		0.0000

Name and Signature of Authorized Representative

Date

*Occidental Mindoro Electric Cooperative, Inc.
Competitive Selection Process for Short-Term Power Supply*

FINANCIAL PROPOSAL (FORM 6: BUNKER C - SAMARICA)			Page 22 of 40
Name of the Bidder:			
2	FIXED COSTS (January 2020 Reference Price)	Fixed Cost No. 1 (FC1) Capital Recovery (P/100/kWh)	Fixed Cost No. 2 (FC2) Fixed O&M (P/100/kWh)
	Bid Price at Capacity Utilization Factor, CUF (%)		
	2.031 70%		0.0000
	2.032 69%		0.0000
	2.033 68%		0.0000
	2.034 67%		0.0000
	2.035 66%		0.0000
	2.036 65%		0.0000
	2.037 64%		0.0000
	2.038 63%		0.0000
	2.039 62%		0.0000
	2.040 61%		0.0000
	2.041 60%		0.0000
	2.042 59%		0.0000
	2.043 58%		0.0000
	2.044 57%		0.0000
	2.045 56%		0.0000
	2.046 55%		0.0000
	2.047 54%		0.0000
	2.048 53%		0.0000
	2.049 52%		0.0000
	2.050 51%		0.0000
	2.051 50%		0.0000
	2.052 49%		0.0000
	2.053 48%		0.0000
	2.054 47%		0.0000
	2.055 46%		0.0000
	2.056 45%		0.0000
	2.057 44%		0.0000
	2.058 43%		0.0000
	2.059 42%		0.0000
	2.060 41%		0.0000
	2.061 40%		0.0000
	2.062 39%		0.0000
	2.063 38%		0.0000
	2.064 37%		0.0000
	2.065 36%		0.0000
	2.066 35%		0.0000
	2.067 34%		0.0000
	2.068 33%		0.0000
	2.069 32%		0.0000
	2.070 31%		0.0000

Name and Signature of Authorized Representative

Date

*Occidental Mindoro Electric Cooperative, Inc.
Competitive Selection Process for Short-Term Power Supply*

FINANCIAL PROPOSAL (FORM C- BUNKER C - SANABICA)		Page 23 of 40																																																																																																
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Occidental Mindoro Electric Cooperative, Inc.
Competitive Selection Process for Short-Term Power Supply

FINANCIAL PROPOSAL (FORM 6: BUNKER C - SABLAYAN)		Page 24 of 40																																																																																																																																
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FINANCIAL PROPOSAL (FORM 6: BURREK C - KAILAYAN)		Page 25 of 40
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B	FIXED COSTS (January 2020 Reference Price)	Fixed Cost No. 1 (FC1) Capital Recovery (PHP/kWh)
	Fixed Cost No. 2 (FC2) Fixed O&M (PHP/kWh)	
	Bid Price at Capacity Utilization Factor, CUF (%)	
	70%	0.0000
	69%	0.0000
	68%	0.0000
	67%	0.0000
	66%	0.0000
	65%	0.0000
	64%	0.0000
	63%	0.0000
	62%	0.0000
	61%	0.0000
	60%	0.0000
	59%	0.0000
	58%	0.0000
	57%	0.0000
	56%	0.0000
	55%	0.0000
	54%	0.0000
	53%	0.0000
	52%	0.0000
	51%	0.0000
	50%	0.0000
	49%	0.0000
	48%	0.0000
	47%	0.0000
	46%	0.0000
	45%	0.0000
	44%	0.0000
	43%	0.0000
	42%	0.0000
	41%	0.0000
	40%	0.0000
	39%	0.0000
	38%	0.0000
	37%	0.0000
	36%	0.0000
	35%	0.0000
	34%	0.0000
	33%	0.0000
	32%	0.0000
	31%	0.0000
_____ Name and Signature of Authorized Representative _____ Date		

Occidental Mindoro Electric Cooperative, Inc.
Competitive Selection Process for Short-Term Power Supply

FINANCIAL PROPOSAL (FORM 6: BURKER C - SABLAYAN)		Page 26 of 40																																																																																																																																
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OCCIDENTAL MINDORO ELECTRIC COOPERATIVE, INC.
San Jose, Occidental Mindoro



**COMPETITIVE SELECTION PROCESS (CSP)
Short-Term Power Supply**

FINANCIAL PROPOSAL (FORM T: LFO DIESEL - SAMARICA)

Page 30 of 40

Name of the Bidder

1	INDEXATION (Portion of Price Component that will be indexed)	k in Percent (%)
1.1	Fixed Cost No. 1 (FC1) - Capital Recovery	0.00%
1.2	Fixed Cost No. 2 (FC2) - Fixed O&M	
1.3	Variable Cost No. 1 (VC1) - Variable O&M	
1.4	Variable Cost No. 2 (VC2) - Fuel, including Transport	

2	FIXED COSTS (January 2020 Reference Price)	Fixed Cost No. 1 (FC1) Capital (P107/kWh)	Fixed Cost No. 2 (FC2) Fixed O&M (P107/kWh)
	Bid Price at Capacity Utilization Factor, CUF (%)		
2.001	100%		
2.002	99%		0.0000
2.003	98%		0.0000
2.004	97%		0.0000
2.005	96%		0.0000
2.006	95%		0.0000
2.007	94%		0.0000
2.008	93%		0.0000
2.009	92%		0.0000
2.010	91%		0.0000
2.011	90%		0.0000
2.012	89%		0.0000
2.013	88%		0.0000
2.014	87%		0.0000
2.015	86%		0.0000
2.016	85%		0.0000
2.017	84%		0.0000
2.018	83%		0.0000
2.019	82%		0.0000
2.020	81%		0.0000
2.021	80%		0.0000
2.022	79%		0.0000
2.023	78%		0.0000
2.024	77%		0.0000
2.025	76%		0.0000
2.026	75%		0.0000
2.027	74%		0.0000
2.028	73%		0.0000
2.029	72%		0.0000
2.030	71%		0.0000

Name and Signature of Authorized Representative

Date

Occidental Mindoro Electric Cooperative, Inc.
Competitive Selection Process for Short-Term Power Supply

FINANCIAL PROPOSAL (FORM T: LFO DIESEL - SAMARICA)		Page 21 of 40																																																																																																																										
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Occidental Mindoro Electric Cooperative, Inc.
Competitive Selection Process for Short-Term Power Supply

FINANCIAL PROPOSAL (FORM 7: LFO DIESEL - SABLAYAN)		Page 34 of 40
Name of the Bidder: _____		
5	FIXED COSTS (January 2020 Reference Price)	Fixed Cost No. 1 (FC1) Capital Recovery (PHP/kWh)
	Bid Price at Capacity Utilization Factor, CUF (%)	Fixed Cost No. 2 (FC2) Fixed O&M (PHP/kWh)
	S.031 70%	0.0000
	S.032 69%	0.0000
	S.033 68%	0.0000
	S.034 67%	0.0000
	S.035 66%	0.0000
	S.036 65%	0.0000
	S.037 64%	0.0000
	S.038 63%	0.0000
	S.039 62%	0.0000
	S.040 61%	0.0000
	S.041 60%	0.0000
	S.042 59%	0.0000
	S.043 58%	0.0000
	S.044 57%	0.0000
	S.045 56%	0.0000
	S.046 55%	0.0000
	S.047 54%	0.0000
	S.048 53%	0.0000
	S.049 52%	0.0000
	S.050 51%	0.0000
	S.051 50%	0.0000
	S.052 49%	0.0000
	S.053 48%	0.0000
	S.054 47%	0.0000
	S.055 46%	0.0000
	S.056 45%	0.0000
	S.057 44%	0.0000
	S.058 43%	0.0000
	S.059 42%	0.0000
	S.060 41%	0.0000
	S.061 40%	0.0000
	S.062 39%	0.0000
	S.063 38%	0.0000
	S.064 37%	0.0000
	S.065 36%	0.0000
	S.066 35%	0.0000
	S.067 34%	0.0000
	S.068 33%	0.0000
	S.069 32%	0.0000
	S.070 31%	0.0000
Name and Signature of Authorized Representative _____		Date _____

*Occidental Mindoro Electric Cooperative, Inc.
Competitive Selection Process for Short-Term Power Supply*

FINANCIAL PROPOSAL (FORM 7- LFO DIESEL - Subtypea)		Page 35 of 40	
Name of the Bidder			
FIXED COSTS (January 2020 Reference Price)		Fixed Cost No. 1 (FC1) Capital Recovery (P/HP/kWh)	Fixed Cost No. 2 (FC2) Fixed O&M (P/HP/kWh)
Bid Price at Capacity Utilization Factor, CUF (%)			
5.071	30%		0.0000
5.072	29%		0.0000
5.073	28%		0.0000
5.074	27%		0.0000
5.075	26%		0.0000
5.076	25%		0.0000
5.077	24%		0.0000
5.078	23%		0.0000
5.079	22%		0.0000
5.080	21%		0.0000
5.081	20%		0.0000
5.082	19%		0.0000
5.083	18%		0.0000
5.084	17%		0.0000
5.085	16%		0.0000
5.086	15%		0.0000
5.087	14%		0.0000
5.088	13%		0.0000
5.089	12%		0.0000
5.090	11%		0.0000
5.091	10%		0.0000
5.092	9%		0.0000
5.093	8%		0.0000
5.094	7%		0.0000
5.095	6%		0.0000
5.096	5%		0.0000
5.097	4%		0.0000
5.098	3%		0.0000
5.099	2%		0.0000
5.100	1%		0.0000
VARIABLE COSTS (January 2020 Reference Price)		Variable Cost No. 1 (VC1) Variable O&M (P/HP/kWh)	Variable Cost No. 2 (VC2) Fuel, including Transport (P/HP/kWh)
6.1	Bid Price		
Name and Signature of Authorized Representative		Date	





*Occidental Mindoro Electric Cooperative, Inc.
Competitive Selection Process for Short-Term Power Supply*

FINANCIAL PROPOSAL (FORM T- LFO DIESEL - MAPSA)		Page 06 of 40																																																																																																																																
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7	INDEXATION (Portion of Price Component that will be indexed)	% in Percent (%)																																																																																																																																
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Occidental Mindoro Electric Cooperative, Inc.
Competitive Selection Process for Short-Term Power Supply

FINANCIAL PROPOSAL (FORM 7: LFO DIESEL - MAPSA)		Page 37 of 40
Name of the Bidder		
FIXED COSTS (January 2020 Reference Price)	Fixed Cost No. 1 (FC1) Capital Recovery (P/HP, % Wt)	Fixed Cost No. 2 (FC2) Fixed O&M (P/HP, % Wt)
Bid Price at Capacity Utilization Factor, CUF (%)		
8.031	70%	0.0000
8.032	69%	0.0000
8.033	68%	0.0000
8.034	67%	0.0000
8.035	66%	0.0000
8.036	65%	0.0000
8.037	64%	0.0000
8.038	63%	0.0000
8.039	62%	0.0000
8.040	61%	0.0000
8.041	60%	0.0000
8.042	59%	0.0000
8.043	58%	0.0000
8.044	57%	0.0000
8.045	56%	0.0000
8.046	55%	0.0000
8.047	54%	0.0000
8.048	53%	0.0000
8.049	52%	0.0000
8.050	51%	0.0000
8.051	50%	0.0000
8.052	49%	0.0000
8.053	48%	0.0000
8.054	47%	0.0000
8.055	46%	0.0000
8.056	45%	0.0000
8.057	44%	0.0000
8.058	43%	0.0000
8.059	42%	0.0000
8.060	41%	0.0000
8.061	40%	0.0000
8.062	39%	0.0000
8.063	38%	0.0000
8.064	37%	0.0000
8.065	36%	0.0000
8.066	35%	0.0000
8.067	34%	0.0000
8.068	33%	0.0000
8.069	32%	0.0000
8.070	31%	0.0000

Name and Signature of Authorized Representative

Date

Occidental Mindoro Electric Cooperative, Inc.
Competitive Selection Process for Short-Term Power Supply

FINANCIAL PROPOSAL (FORM T: LFO DIESEL - MAPSA)		Page 28 of 40																																																																																																																												
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*Occidental Mindoro Electric Cooperative, Inc.
Competitive Selection Process for Short-Term Power Supply*



OCCIDENTAL MINDORO ELECTRIC COOPERATIVE, INC.
San Jose, Occidental Mindoro



**COMPETITIVE SELECTION PROCESS (CSP)
Short-Term Power Supply**

FINANCIAL PROPOSAL (EVALUATION PARAMETERS)

Page 24 of 40

Name of the Bidder:

TABLE I: General Parameters

Parameter	Value	Unit
POWER	32,834	FW/330
DISCOM	2.5%	EA
Fuel Inflation, Fuel Oil	0.8%	EA
Fuel Inflation, LNG	-0.1%	EA
Discount Rate	2.5%	EA
Contract Period	33	Years
Operating Reserve Price	31.6218	PHP/50%

TABLE II: Annual Dispatches per Area

Month	Nodes	SOMARCA									
		2021		2022		2023		2024		2025	
		Peak (MW)	Energy (MWh)	Peak (MW)	Energy (MWh)	Peak (MW)	Energy (MWh)	Peak (MW)	Energy (MWh)	Peak (MW)	Energy (MWh)
January	744			17.01	7,681	16.32	8,395	19.35	8,930	30.41	5,453
February	744			15.65	8,106	16.67	8,633	17.71	9,174	18.77	9,733
March	673			16.41	7,946	17.48	8,467	18.57	9,990	19.66	9,534
April	744			18.06	9,536	19.34	9,944	20.8	10,266	22.04	11,199
May	720			19.34	10,158	20.4	10,751	21.99	11,444	23.4	12,117
June	744			18.88	9,176	18.58	9,774	20.89	10,284	22.05	11,090
July	720	13.89	7,322	15.91	7,822	16.95	8,322	18.01	8,862	19.08	9,262
August	744	10.65	7,676	13.61	8,190	16.63	8,729	17.67	9,274	18.72	9,829
September	744	10.27	7,651	13.19	8,175	16.18	8,708	17.19	9,252	18.23	9,806
October	720	14.77	8,444	16.91	9,075	18.69	9,667	19.14	10,371	20.29	10,886
November	744	16.8	8,987	17.03	9,496	18.46	9,513	19.81	10,746	21.02	11,280
December	720	14.31	8,127	17.08	8,997	18.19	9,478	19.11	10,669	20.49	10,672
ANNUAL ENERGY (MWh)			46,318		104,308		111,614		117,905		124,945

Month	Nodes	SARAGA									
		2021		2022		2023		2024		2025	
		Peak (MW)	Energy (MWh)	Peak (MW)	Energy (MWh)	Peak (MW)	Energy (MWh)	Peak (MW)	Energy (MWh)	Peak (MW)	Energy (MWh)
January	744			3.89	1,803	4.12	1,920	4.40	2,040	4.67	2,162
February	744			3.35	1,634	3.81	1,935	4.65	2,094	4.29	2,124
March	673			3.75	1,818	4.00	1,937	4.35	2,058	4.50	2,161
April	744			4.30	2,136	4.40	2,235	4.36	2,417	5.04	2,561
May	720			4.43	2,111	4.71	2,461	5.51	2,613	5.33	2,771
June	744			4.30	2,099	4.46	2,206	4.36	2,373	5.04	2,517
July	720	3.41	1,675	3.44	1,789	3.95	1,906	4.12	2,025	4.37	2,165
August	744	3.34	1,724	3.33	1,874	3.80	1,987	4.64	2,323	4.28	2,388
September	744	3.26	1,760	3.48	1,870	3.70	1,969	3.92	2,114	4.17	2,243
October	720	3.52	1,940	3.87	2,079	4.12	2,211	4.38	2,399	4.64	2,580
November	744	3.70	2,030	4.01	2,172	4.27	2,314	4.54	2,458	4.81	2,605
December	720	3.66	1,960	3.83	2,030	4.16	2,160	4.42	2,303	4.69	2,441
ANNUAL ENERGY (MWh)			11,560		25,837		25,393		26,379		28,581

Month	Nodes	MAPA									
		2021		2022		2023		2024		2025	
		Peak (MW)	Energy (MWh)	Peak (MW)	Energy (MWh)	Peak (MW)	Energy (MWh)	Peak (MW)	Energy (MWh)	Peak (MW)	Energy (MWh)
JANUARY	744			6.71	3,792	6.71	3,118	7.14	3,828	7.27	3,705
February	744			5.80	3,097	6.19	3,209	6.57	3,403	6.96	3,606
March	673			6.08	3,948	6.48	3,141	6.88	3,346	7.3	3,536
April	744			6.82	3,463	7.36	3,689	7.71	3,519	8.18	4,154
May	720			7.17	3,747	7.64	3,991	8.12	4,346	8.6	4,494
June	744			6.82	3,653	7.36	3,620	7.72	3,892	8.18	4,062
July	720	5.52	3,715	5.96	2,931	6.39	3,091	6.68	3,383	7.08	3,480
August	744	5.42	2,845	5.79	2,339	6.17	3,200	6.55	3,440	6.94	3,695
September	744	5.27	2,838	5.64	2,332	6.00	3,230	6.38	3,432	6.76	3,607
October	720	5.87	3,150	6.27	3,386	6.68	3,686	7.10	3,809	7.52	4,037
November	744	6.08	3,296	6.50	3,522	6.92	3,752	7.35	3,986	7.79	4,224
December	720	5.93	3,089	6.34	3,300	6.75	3,515	7.17	3,735	7.6	3,958
ANNUAL ENERGY (MWh)			37,453		36,833		41,176		40,763		46,260

Name and Signature of Authorized Representative

Date

*Occidental Mindoro Electric Cooperative, Inc.
Competitive Selection Process for Short-Term Power Supply*

FINANCIAL PROPOSAL EVALUATION PARAMETERS		Page 40 of 57																														
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