



## BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

☎ (043) 756 6337; 757 0951

### INVITATION TO BID

#### **"Supply of Five Megawatts (5MW) Renewable Portfolio Standard Requirements to BATELEC II through Competitive Selection Process (CSP)"**

1. Batangas II Electric Cooperative, Inc. (BATELEC II) is a non-stock, non-profit service oriented Cooperative which by virtue of P.D. 269, was organized and registered with the National Electrification Administration (NEA) on August 12, 1977 and started its operation on April 24, 1978. Its franchise area encompasses two (2) cities and fifteen (15) municipalities in the province of Batangas, distributed in a geographical tract approximately 3,166 sq. kms. in size. These are Lipa City, Alitagtag, Cuenca, MataasnaKahoy, Balete, San Jose, Mabini, Tingloy, Rosario, Padre Garcia, Taysan, San Juan, Lobo, Tanauan City, Malvar, Talisay and Laurel.
2. The BATELEC II through Third Party Bids and Awards Committee (TPBAC) invites all interested and qualified parties / power suppliers in the private sector for the Supply of BATELEC II Renewable Portfolio Standard Requirements. Interested parties must submit a notarized Letter of Intent (LOI) to BATELEC II Third Party Bids and Awards Committee (TPBAC). The LOI, signed by an authorized representative, shall state the full name, address, telephone, email address and fax numbers of interested party and name of the principal contract. It must be delivered by hand and be received by the TPBAC at BATELEC II Main Office or send thru email at [bac.batelec2@gmail.com](mailto:bac.batelec2@gmail.com) and acknowledge by BATELEC II TPBAC Secretariat.

Brief Description for the Supply of BATELEC II Renewable Portfolio Standard Requirements, as follows:

CONTRACT DESCRIPTION	
CONTRACT TYPE	- Baseload or 100% load factor
TECHNOLOGY REQUIRED	<ul style="list-style-type: none"><li>- Existing RE technologies that has been in commercial operations or had incremental capacity resulting from upgrading or expansion after the effectivity of the Renewable Energy Act of 2008 (RE Act) or RA 9513.</li><li>- RE Technologies that is duly approved by DOE or ERC</li></ul>
FACILITY ADDRESS	Located in Luzon
DURATION PERIOD	- The PSA shall take effect for a period of 9 years commencing on the Commercial Operations Date of 26



	December 2021 to 25 December 2030 unless earlier terminated in accordance with the provisions of the PSA.
<b>DELIVERY DATE</b>	The next immediate 26 <sup>th</sup> day of the month following the approval of the Energy Regulatory Commission.
<b>TERMS OF SUPPLY</b>	
<b>CONTRACTED DEMAND</b>	5 MW Indicative, Monday to Sunday including public holidays
<b>CONTRACTED ENERGY</b>	At least 37,230MWhr (Annually from 2021 to 2030)
<b>REPLACEMENT ENERGY</b>	<p>Except for a Force Majeure Event, the bidder guarantees the supply for the Contracted Demand.</p> <p>In the event that the bidder is unavailable or unable to supply the Contracted Demand and Energy in whole or in part due to a Force Majeure Event, the bidder may find Replacement Energy for the Customer at its own discretion, to be charged at the Contract Price. The customer has the right to refuse said Replacement Energy during such cases.</p>
<b>SUPPLIER OUTAGE ALLOWANCE</b>	<p>Provision for Outage</p> <ul style="list-style-type: none"> <li>• Not to exceed 720 hours total for scheduled and unscheduled outage</li> <li>• Any unutilized Allowed Scheduled and Unscheduled Outage allowances within a calendar year will not be accumulated for use during the succeeding years of the cooperation period.</li> </ul> <p>Note: In the event that the renewable energy supplier failed to deliver the scheduled contracted energy, the renewable energy supplier shall be liable for the deficiency. Thus, will pay deficiency fee to the off-taker.</p> <p>Moreover, should there be replacement power offer it shall be RE technology.</p>
<b>FEES</b>	
<b>SCHEDULE OF RATES</b>	Generation Rate php/kwh (include formula if necessary)
<b>RATE COMPONENTS/ADJUSTMENTS</b>	<p>Indicate adjustment factor such as:</p> <ul style="list-style-type: none"> <li>- CPI and its formula</li> <li>- Forex and its formula</li> <li>- Other parameters relating to generation</li> </ul>



	<p><b>** If adjustments are not declared on the submitted term sheet but declared on the draft Power Supply Agreement, BATELEC II has the right not to pay the adjustments not declared on the term sheet or has the right to disqualify the potential bidder. This is to avoid having hidden charges.</b></p> <p><b>Additionally, Levelized Cost of Energy (LCOE) shall be considered in evaluation of the offer.</b></p>
<b>PASS-THROUGH CHARGES</b>	<ol style="list-style-type: none"> <li>1. VAT and Other Taxes (except Supplier's Corporate Income Tax)</li> <li>2. All other fees that form part of the generation charge</li> </ol> <p>(note: BATELEC II has the right not to pay pass-through charges if not provided in the TOR or PSA)</p>
<b>CURRENCY</b>	Should be in Peso
<b>Eligibility Requirements</b>	<ol style="list-style-type: none"> <li>1. Legal Documents: <ol style="list-style-type: none"> <li>a. Valid BATELEC II Certificate of Accreditation</li> <li>b. DTI Business Name Registration / SEC Registration Certificate</li> <li>c. Valid and Current Mayor's Permit / Municipal license</li> <li>d. BIR Value Added Tax Registration</li> <li>e. Omnibus Sworn Statement</li> <li>f. Compliance with EO# 398 <ol style="list-style-type: none"> <li>i. Proof of VAT payments for the past six months</li> <li>ii. Tax clearance from the BIR to prove bidder's full and timely payment of taxes to the government</li> <li>iii. A certification under oath from the bidder's responsible officers that the bidder is free and clear of all liabilities with the government</li> </ol> </li> </ol> </li> <li>2. Technical Documents: <ol style="list-style-type: none"> <li>a. Statement in matrix form of all on-going and completed government and private contracts (service contracts, maintenance contracts, purchase orders, job orders, etc.) within three (3) years, including contracts awarded but not yet started, if any. The statement shall state whether each contract is: <ol style="list-style-type: none"> <li>i. On-going, Completed or Awarded but not yet started; within three (3) years. Each contract should include the following: <ul style="list-style-type: none"> <li>- The name of the contract</li> <li>- Date of Contract</li> <li>- Amount of Contract and value of outstanding contracts</li> <li>- Date of Completion</li> </ul> </li> </ol> </li> </ol> </li> </ol>



- End-user's acceptance, if completed

- ii. Statement identifying the bidder's single largest completed contract similar to the contract to be bid within three (3) years

3. Financial Documents:

- a. Complete set of audited financial statements, **stamped "received" by the BIR** or its duly accredited and authorized institutions, for the immediately preceding year, which should not be earlier than 2 years from the date of bid submission.

Complete set of financial statement includes the following:

- i. Balance Sheet
- ii. Income Statement
- iii. Statement of Changes in Equity
- iv. Cash Flow Statement
- v. Notes to Financial Statement
- vi. Statement of Management Responsibility for Financial Statement

- b. The prospective bidder's computation for its Net Financial Contracting Capacity (NFCC) should be **equal or more than the ABC** or a commitment from a universal or commercial bank to extend to it a credit line if awarded the contract to be bid, in an amount not lower than ten per cent (10%) of the Approved Budget for the Contract (ABC) to be bid.

**COMPUTATION OF NFCC**

**NFCC** = [(Current assets minus current liabilities) (K)] minus the value of all outstanding or uncompleted portions of the projects under ongoing contracts, including awarded contracts yet to be started, coinciding with the contract to be bid.

*Where:*

K = **10** for a contract duration of one (1) year or less,

**15** for a contract duration of more than one (1) year up to

two (2) Years, and

**20** for contract duration of more than two (2)



	years.
	<p><b>4. Class "B" Documents</b></p> <p>a. Valid joint venture agreement, in case of a joint venture. Each member of the joint venture shall submit the required eligibility documents.</p> <p>5. Certificate of Good performance / track record with other customers and track record of the Bidders management team and staff is required. Certificate of Good Performance / track record with other customers is required.</p> <p>6. Technical Capability / qualification of technical staff and organizational structure is required.</p>

3. Upon due notice of participants, BATELEC II TPBAC reserves the right to amend the schedule of activities as follows:

Brief Description	
Publication	2/16/2021 and 2/23/2021
Issuance of Bid Documents	3/4/2021
Pre-bid Conference	3/8/2021
Issuance of Bid Bulletin and Final Instruction to Bidders	3/9/2021
Due Diligence of Proponent	3/19/2021
Opening of Bids	3/22/2021
EC evaluation	3/23/2021
Post Qualification	3/30/2021
Awarding	4/5/2021
Confirmation of BOD	4/9/2021
Final Evaluation of PSA by NEA	4/12/2021
NTP for PSA Signing	4/13/2021
PSA Signing	4/19/2021
Joint Filing	4/26/2021

4. A complete set of Bidding Documents may be required by interested Bidders (with on hand LOI or thru email LOI with proof of acknowledged by TPBAC Secretariat) from **February 24, 2021 to March 4, 2021**, during office hours (Monday to Friday) from **8:00 AM to 5:00 PM** at the address below and upon payment of non-refundable participation fee in the amount of Seventy-Five Thousand Pesos (PHP 75,000.00) in the form of Cash or Cashier's / Managers Check.




5. The BATELEC II will hold a Pre -Bid Conference (thru video Conference) on **March 8, 2021 at one thirty o'clock in the afternoon (1:30 PM)**.


Only Bidders who purchased Bidding Documents shall be allowed and required to attend the pre-bid conference to ensure that they fully understand the bidding contents and requirements. The Bidder is expected to know the changes and/or amendments on the Bidding Documents as recorded in the minutes of the pre-bid conference and the Supplemental/Bid Bulletin. Sending of Bid Offers shall be discussed during the pre-bid conference.

6. Bid Opening shall be on March 22, 2021, Monday at one thirty o'clock in the afternoon (1:30 PM). Bids shall be opened in the presence of the bidders' representative who choose to attend thru video conference. **Late bids shall not be accepted.**
7. In consideration of health protocols amidst the COVID-19 pandemic situation, Pre-Bid and Opening of Bid decides to proceed with virtual conference.
8. The **TPBAC** reserves the right to reject any or all BIDS, waive defect(s) or informality(ies) therein, or accept any BID or offer which it may consider most advantageous and beneficial to BATELEC II without any liabilities. It also reserves the right to declare a failure of CSP, or not award the PSA at any prior to PSA Award in accordance with the 2018 CSP Policy issued under Department of Energy Circular No. DC 2018-02-0003, without thereby incurring any liability to the affected Bidders.
9. For further information, please refer to:

**BATELEC II TPBAC Secretariat**

Batangas II Electric Cooperative, Inc.  
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**ENGR. ARVIN G. BAROBOSA**  
TPBAC Chairperson

  
**IAN JIM S. LAQUI**  
TPBAC – TWG Head

Noted by:

  
**ENGR. OCTAVIOUS M. MENDOZA**  
General Manager