

Power Supply Procurement Plan [2021]

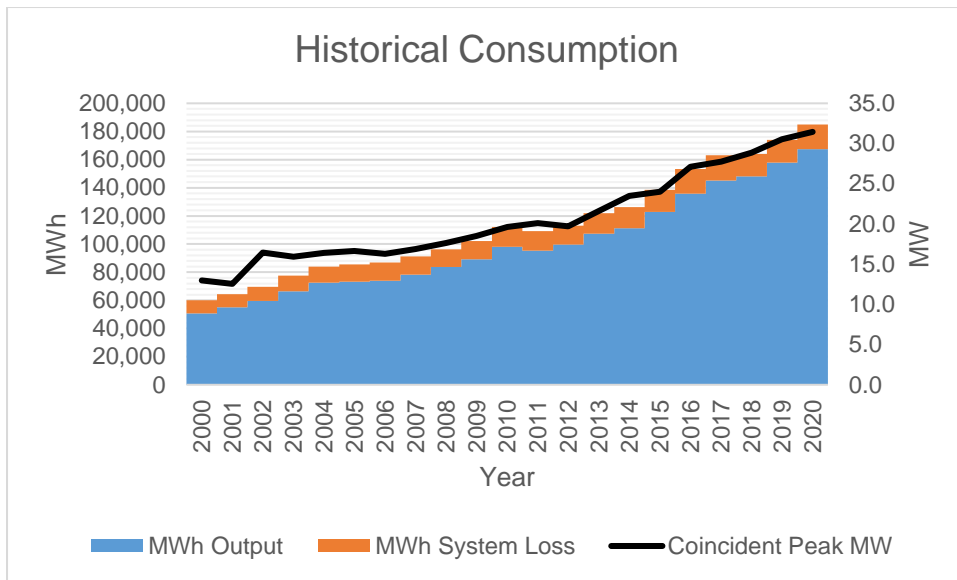
ZAMBALES II ELECTRIC COOPERATIVE, INC.

ZAMECO II

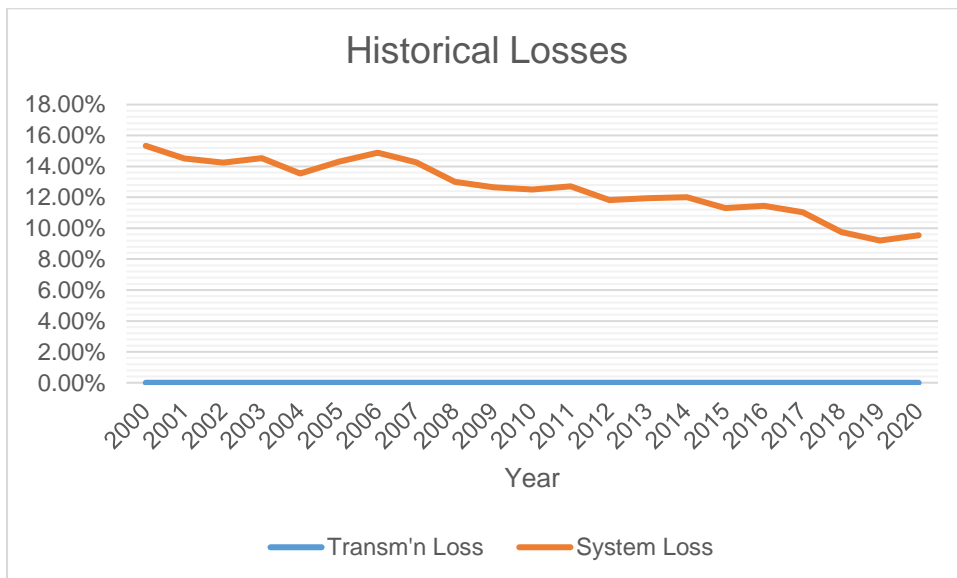
Historical Consumption Data

	Coincident Peak MW	MWh Offtake	WESM	MWh Input	MWh Output	MWh System Loss	Load Factor	Discrepancy	Transm'n Loss	System Loss
2000	12.96	60,029	0	60,029	50,825	9,204	53%	0.00%	0.00%	15.33%
2001	12.55	64,357	0	64,357	55,020	9,337	59%	0.00%	0.00%	14.51%
2002	16.46	69,569	0	69,569	59,653	9,916	48%	0.00%	0.00%	14.25%
2003	15.91	77,654	0	77,654	66,374	11,280	56%	0.00%	0.00%	14.53%
2004	16.40	83,993	0	83,993	72,620	11,373	58%	0.00%	0.00%	13.54%
2005	16.65	85,528	0	85,528	73,286	12,242	59%	0.00%	0.00%	14.31%
2006	16.27	86,934	0	86,934	73,999	12,935	61%	0.00%	0.00%	14.88%
2007	16.88	91,273	0	91,273	78,260	13,013	62%	0.00%	0.00%	14.26%
2008	17.62	96,269	0	96,269	83,748	12,521	62%	0.00%	0.00%	13.01%
2009	18.52	102,041	0	102,041	89,141	12,900	63%	0.00%	0.00%	12.64%
2010	19.64	112,100	0	112,100	98,085	14,015	65%	0.00%	0.00%	12.50%
2011	20.11	109,229	0	109,229	95,339	13,890	62%	0.00%	0.00%	12.72%
2012	19.69	113,110	0	113,110	99,734	13,376	66%	0.00%	0.00%	11.83%
2013	21.63	122,007	0	122,007	107,423	14,584	64%	0.00%	0.00%	11.95%
2014	23.48	126,335	0	126,335	111,168	15,167	61%	0.00%	0.00%	12.01%
2015	23.99	138,438	0	138,438	122,777	15,661	66%	0.00%	0.00%	11.31%
2016	27.09	153,405	0	153,405	135,833	17,571	65%	0.00%	0.00%	11.45%
2017	27.76	163,109	0	163,109	145,099	18,010	67%	0.00%	0.00%	11.04%
2018	28.85	164,081	0	164,081	148,090	15,992	65%	0.00%	0.00%	9.75%
2019	30.54	173,942	0	173,942	157,931	16,012	65%	0.00%	0.00%	9.21%
2020	31.45	184,997	0	184,997	167,353	17,644	67%	0.00%	0.00%	9.54%

Peak Demand [increased/decreased] from 12.96 MW in 2000 to 31.45 MW in 2020 at a rate of 5.18%. MWh Offtake increased from 64,357 MWh in 2001 to 184,997 MWh in 2020 at a rate of 5.78%. This increase is associated with the continuous growth of our residential customers and with the addition of several industrial and commercial establishments. Though we have been hit by the pandemic last year and some establishment were force to close, residential consumption was not affected by it and compensate the loss on our Industrial and commercial loads.

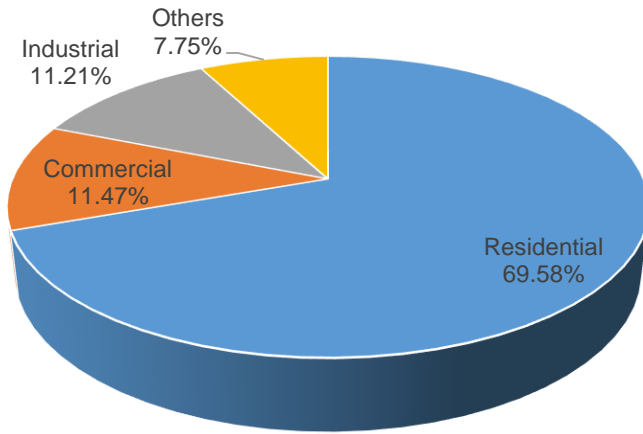


MWh Output increased from year 2000 to year 2020 at a rate of 5.73%, while MWh System Loss decreased at a rate of 3.04% within the same period.



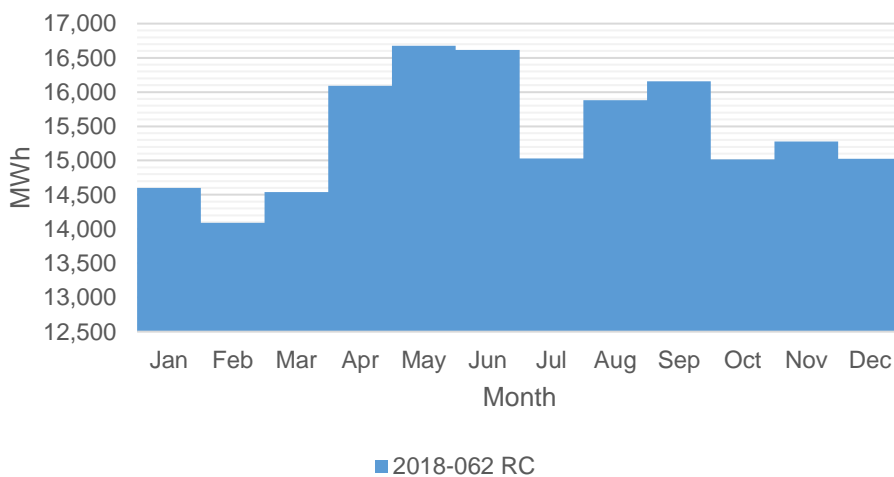
Historically, System Loss ranged from 15.33% to 9.54% and has a decreased of 2.51%. Some notable sudden decrease in system loss like in 2010 and 2014 were due to some significant events such as typhoons that struck ZAMECO II during those years.

Previous Year's Shares of Energy Sales

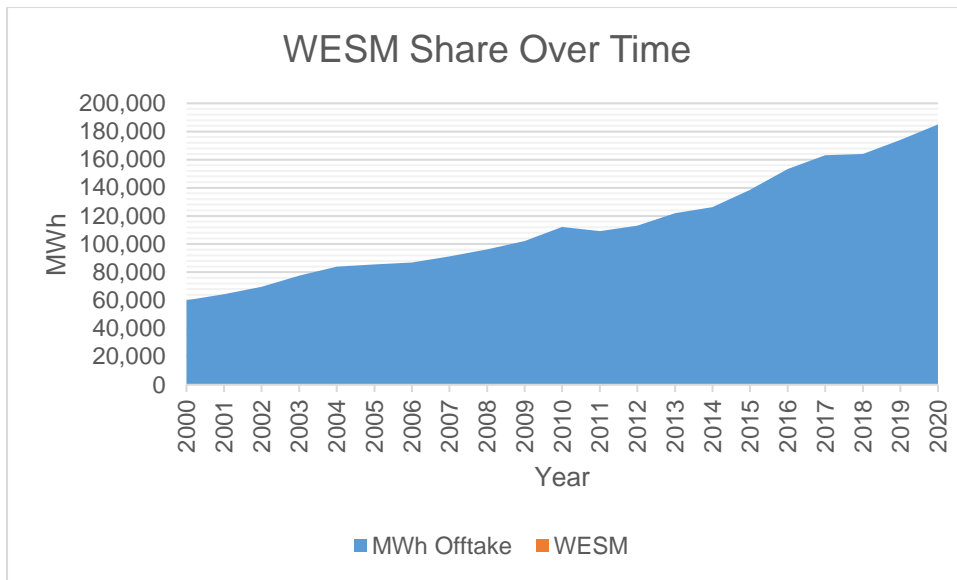


Residential customers account for the bulk of energy sales at 69.58% despite of the pandemic the coop has experienced last year. In contrast, Commercial, Industrial, Government and Streetlight customers accounted for only 30.42% of energy sales.

MWh Offtake for Last Historical Year

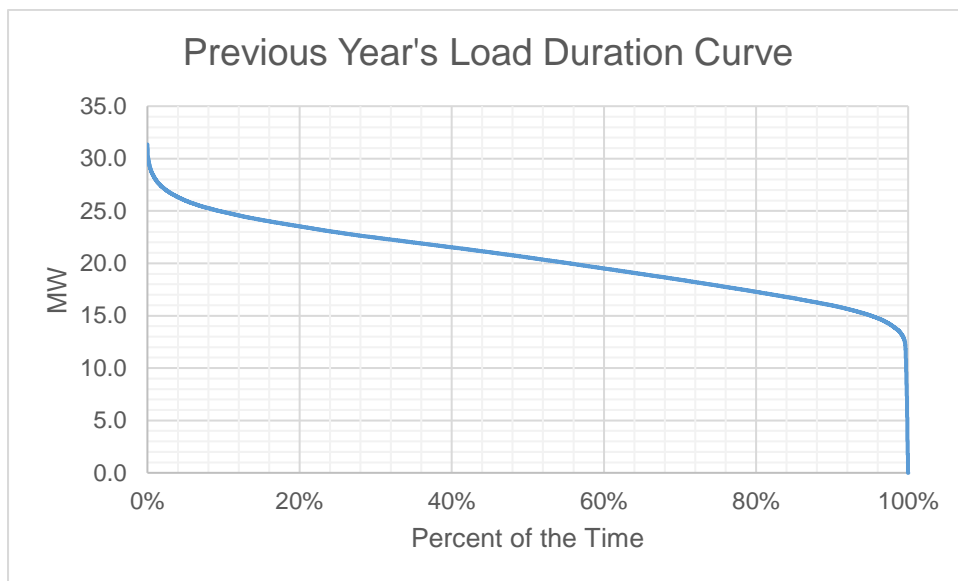


For 2020, the total Offtake for the last historical year is higher than the quantity stipulated in the PSA.

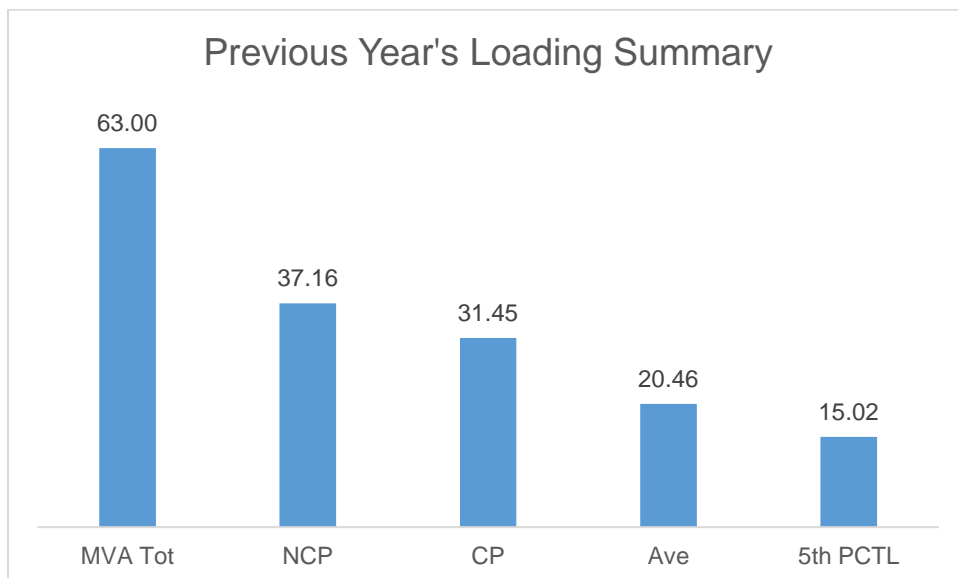


As of now ZAMECO II is still indirect participant of WESM and our power supplier is the one who participate for us.

Previous Year's Load Profile



Based on the Load Duration Curve, the maximum load is 31.45128 MW for the last historical year.



The Non-coincident Peak Demand is 37.16 MW, which is around 58.98% of the total substation capacity of 63 MVA. The load factor or the ratio between the Average Load of 20.46 MW and the Non-coincident Peak Demand is 55.1% of. A safe estimate of the true minimum load is the fifth percentile load of 15.02 MW which is 40.4% of the Non-coincident Peak Demand.

Metering Point	Substation MVA	Substation Peak MW
MF3MOLOZAM201	1.5	0.676
MF3MOLOZAM204	10	6.406
MF3MOLOZAM205	10	4.761
MF3MOLOZAM206	20	12.136
MF3MOLOZAM207	10	9.418
MF3MOLOZAM208	1.5	0.214
MF3MOLOZAM209	10	3.554

The substations loaded at above 70% are MF3MOLOZAM207 or the Castillejos Substation. This loading problem has been solved when the San Marcelino Substation or MF3MOLOZAM209 was commissioned **last July 2020**.

Forecasted Consumption Data

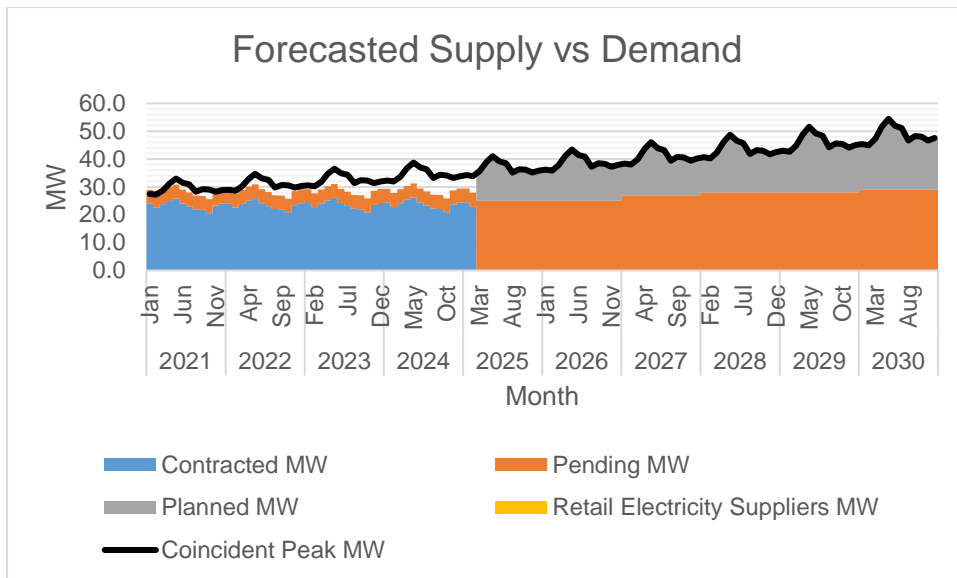
		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
2021	Jan	27.49	23.96	5.00	0.000		87%	105%	1.47
	Feb	27.24	22.56	5.00	0.000		83%	101%	0.32
	Mar	28.68	23.80	5.00	0.000		83%	100%	0.12
	Apr	31.23	24.96	5.00	0.000		80%	96%	-1.27
	May	32.97	25.81	5.00	0.000		78%	93%	-2.15
	Jun	31.47	24.02	5.00	0.000		76%	92%	-2.45
	Jul	30.95	23.01	5.00	0.000		74%	90%	-2.95
	Aug	28.27	21.90	5.00	0.000		77%	95%	-1.36
	Sep	29.21	21.77	5.00	0.000		75%	92%	-2.44
	Oct	29.06	20.59	5.00	0.000		71%	88%	-3.47
	Nov	28.24	23.35	5.00	0.000		83%	100%	0.11
	Dec	28.80	24.01	5.00	0.000		83%	101%	0.21
2022	Jan	28.91	24.08	5.00	0.000		83%	101%	0.16
	Feb	28.64	22.57	5.00	0.000		79%	96%	-1.07
	Mar	30.16	23.92	5.00	0.000		79%	96%	-1.24
	Apr	32.84	25.08	5.00	0.000		76%	92%	-2.76
	May	34.67	25.94	5.00	0.000		75%	89%	-3.73
	Jun	33.10	24.14	5.00	0.000		73%	88%	-3.96
	Jul	32.55	23.12	5.00	0.000		71%	86%	-4.43
	Aug	29.73	22.01	5.00	0.000		74%	91%	-2.72
	Sep	30.73	21.88	5.00	0.000		71%	87%	-3.85
	Oct	30.56	20.69	5.00	0.000		68%	84%	-4.87
	Nov	29.70	23.46	5.00	0.000		79%	96%	-1.24
	Dec	30.29	24.13	5.00	0.000		80%	96%	-1.16
2023	Jan	30.51	24.20	5.00	0.000		79%	96%	-1.32
	Feb	30.23	22.68	5.00	0.000		75%	92%	-2.55
	Mar	31.83	24.04	5.00	0.000		76%	91%	-2.79
	Apr	34.66	25.20	5.00	0.000		73%	87%	-4.45

	May	36.59	26.07	5.00	0.000		71%	85%	-5.52
	Jun	34.93	24.26	5.00	0.000		69%	84%	-5.68
	Jul	34.35	23.24	5.00	0.000		68%	82%	-6.12
	Aug	31.37	22.12	5.00	0.000		71%	86%	-4.25
	Sep	32.43	21.99	5.00	0.000		68%	83%	-5.44
	Oct	32.25	20.80	5.00	0.000		64%	80%	-6.46
	Nov	31.34	23.58	5.00	0.000		75%	91%	-2.76
	Dec	31.96	24.25	5.00	0.000		76%	91%	-2.72
2024	Jan	32.27	24.32	5.00	0.000		75%	91%	-2.96
	Feb	31.98	22.80	5.00	0.000		71%	87%	-4.18
	Mar	33.67	24.16	5.00	0.000		72%	87%	-4.51
	Apr	36.66	25.33	5.00	0.000		69%	83%	-6.33
	May	38.70	26.20	5.00	0.000		68%	81%	-7.50
	Jun	36.95	24.38	5.00	0.000		66%	80%	-7.57
	Jul	36.34	23.35	5.00	0.000		64%	78%	-7.99
	Aug	33.19	22.23	5.00	0.000		67%	82%	-5.95
	Sep	34.30	22.10	5.00	0.000		64%	79%	-7.20
	Oct	34.12	20.90	5.00	0.000		61%	76%	-8.22
	Nov	33.15	23.70	5.00	0.000		71%	87%	-4.46
	Dec	33.81	24.37	5.00	0.000		72%	87%	-4.44
2025	Jan	34.18	24.44	5.00	0.000		71%	86%	-4.75
	Feb	33.87	22.91	5.00	0.000		68%	82%	-5.96
	Mar	35.66	0.00	25.00	10.661		0%	100%	0.00
	Apr	38.83	0.00	25.00	13.829		0%	100%	0.00
	May	40.99	0.00	25.00	15.993		0%	100%	0.00
	Jun	39.14	0.00	25.00	14.136		0%	100%	0.00
	Jul	38.49	0.00	25.00	13.487		0%	100%	0.00
	Aug	35.15	0.00	25.00	10.148		0%	100%	0.00
	Sep	36.33	0.00	25.00	11.328		0%	100%	0.00
	Oct	36.13	0.00	25.00	11.135		0%	100%	0.00
	Nov	35.11	0.00	25.00	10.114		0%	100%	0.00
	Dec	35.81	0.00	25.00	10.808		0%	100%	0.00
2026	Jan	36.22	0.00	25.00	11.222		0%	100%	0.00

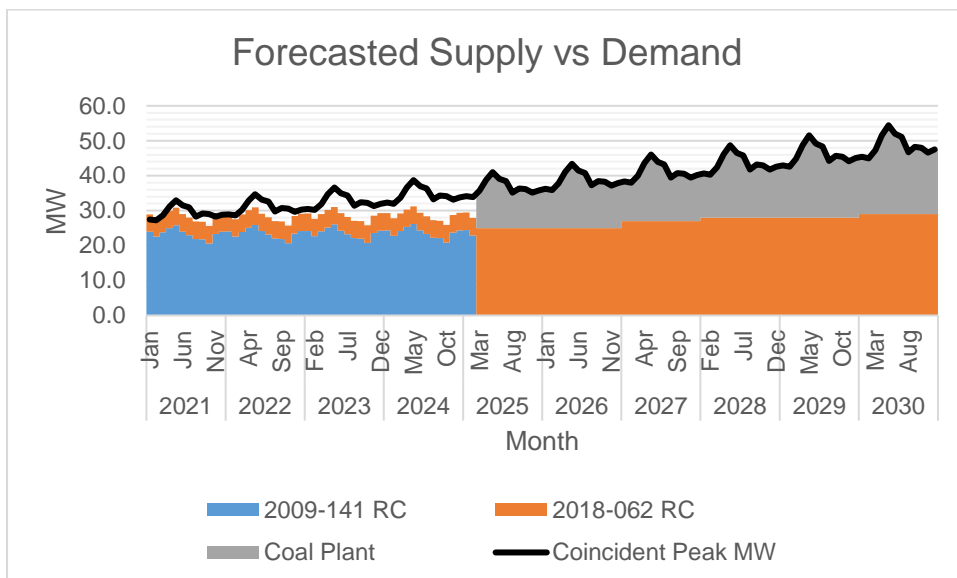
	Feb	35.89	0.00	25.00	10.887		0%	100%	0.00
	Mar	37.79	0.00	25.00	12.788		0%	100%	0.00
	Apr	41.14	0.00	25.00	16.144		0%	100%	0.00
	May	43.44	0.00	25.00	18.44		0%	100%	0.00
	Jun	41.47	0.00	25.00	16.47		0%	100%	0.00
	Jul	40.78	0.00	25.00	15.78		0%	100%	0.00
	Aug	37.24	0.00	25.00	12.24		0%	100%	0.00
	Sep	38.49	0.00	25.00	13.49		0%	100%	0.00
	Oct	38.29	0.00	25.00	13.29		0%	100%	0.00
	Nov	37.21	0.00	25.00	12.21		0%	100%	0.00
	Dec	37.94	0.00	25.00	12.94		0%	100%	0.00
2027	Jan	38.38	0.00	27.00	11		0%	100%	0.00
	Feb	38.02	0.00	27.00	11		0%	100%	0.00
	Mar	40.03	0.00	27.00	13		0%	100%	0.00
	Apr	43.59	0.00	27.00	17		0%	100%	0.00
	May	46.02	0.00	27.00	19		0%	100%	0.00
	Jun	43.94	0.00	27.00	17		0%	100%	0.00
	Jul	43.21	0.00	27.00	16		0%	100%	0.00
	Aug	39.46	0.00	27.00	12		0%	100%	0.00
	Sep	40.78	0.00	27.00	14		0%	100%	0.00
	Oct	40.57	0.00	27.00	14		0%	100%	0.00
	Nov	39.42	0.00	27.00	12		0%	100%	0.00
	Dec	40.20	0.00	27.00	13		0%	100%	0.00
2028	Jan	40.63	0.00	28.00	12.63		0%	100%	0.00
	Feb	40.25	0.00	28.00	12.25		0%	100%	0.00
	Mar	42.39	0.00	28.00	14.39		0%	100%	0.00
	Apr	46.15	0.00	28.00	18.15		0%	100%	0.00
	May	48.72	0.00	28.00	20.72		0%	100%	0.00
	Jun	46.52	0.00	28.00	18.52		0%	100%	0.00
	Jul	45.75	0.00	28.00	17.75		0%	100%	0.00
	Aug	41.78	0.00	28.00	13.78		0%	100%	0.00
	Sep	43.18	0.00	28.00	15.18		0%	100%	0.00
	Oct	42.95	0.00	28.00	14.95		0%	100%	0.00

	Nov	41.74	0.00	28.00	13.74		0%	100%	0.00
	Dec	42.56	0.00	28.00	14.56		0%	100%	0.00
2029	Jan	42.97	0.00	28.00	14.97		0%	100%	0.00
	Feb	42.58	0.00	28.00	14.58		0%	100%	0.00
	Mar	44.83	0.00	28.00	16.83		0%	100%	0.00
	Apr	48.81	0.00	28.00	20.81		0%	100%	0.00
	May	51.53	0.00	28.00	23.53		0%	100%	0.00
	Jun	49.20	0.00	28.00	21.20		0%	100%	0.00
	Jul	48.38	0.00	28.00	20.38		0%	100%	0.00
	Aug	44.19	0.00	28.00	16.19		0%	100%	0.00
	Sep	45.67	0.00	28.00	17.67		0%	100%	0.00
	Oct	45.43	0.00	28.00	17.43		0%	100%	0.00
	Nov	44.14	0.00	28.00	16.14		0%	100%	0.00
	Dec	45.01	0.00	28.00	17.01		0%	100%	0.00
2030	Jan	45.39	0.00	29.00	16.39		0%	100%	0.00
	Feb	44.97	0.00	29.00	15.97		0%	100%	0.00
	Mar	47.36	0.00	29.00	18.36		0%	100%	0.00
	Apr	51.56	0.00	29.00	22.56		0%	100%	0.00
	May	54.44	0.00	29.00	25.44		0%	100%	0.00
	Jun	51.97	0.00	29.00	22.97		0%	100%	0.00
	Jul	51.11	0.00	29.00	22.11		0%	100%	0.00
	Aug	46.68	0.00	29.00	17.68		0%	100%	0.00
	Sep	48.24	0.00	29.00	19.24		0%	100%	0.00
	Oct	47.99	0.00	29.00	18.99		0%	100%	0.00
	Nov	46.63	0.00	29.00	17.63		0%	100%	0.00
	Dec	47.55	0.00	29.00	18.55		0%	100%	0.00

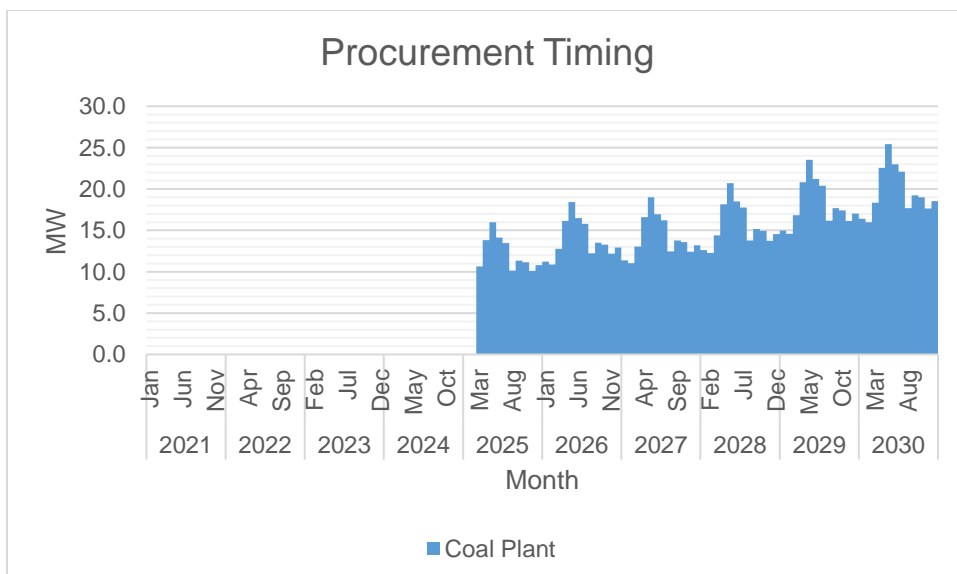
The Peak Demand was forecasted using Cubic Logarithmic with Smoothing and Horizon: $Y = a \ln(t)^3 + b \ln(t)^2 + c \ln(t) + d t^{-1} + e$ and was assumed to occur on the month of May due to summer season. Monthly Peak Demand is at its lowest on the month of February due to cold season. In general, Peak Demand is expected to grow at an average rate of 5.47% annually for the next ten years.



The available supply is generally below the Peak Demand. This is because we still have a pending PSA.



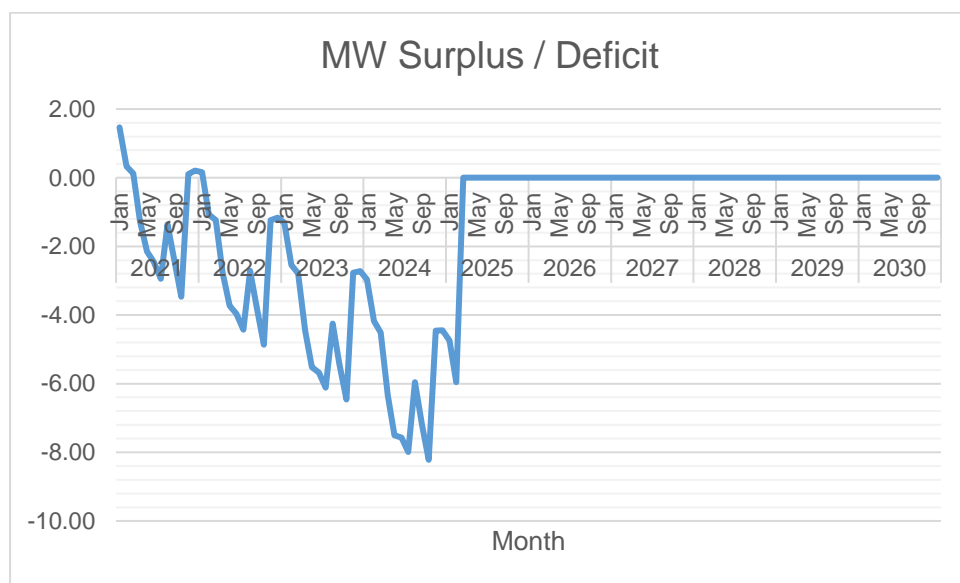
Of the available supply, the largest is 26.20 MW from 2009-141 RC. But if 2018-062 RC will be available this year it will be the largest with 29 MW.



The first wave of supply procurement will be for 10.66 MW planned to be available by the month of March, 2025.



The highest target contracting level is 105% which is expected to occur on January 2021. The lowest target contracting level is 61% which is expected to occur on October 2024.



The highest deficit is 8.22 MW which is expected to occur on the month of October 2024.

		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
2021	Jan	15,003	13,531	1,409	0.42%	9.43%
	Feb	14,905	13,257	1,177	3.16%	8.16%
	Mar	14,492	12,599	1,833	0.41%	12.70%
	Apr	18,773	16,733	2,040	0.00%	10.87%
	May	18,077	16,208	1,868	0.00%	10.34%
	Jun	19,213	17,111	2,103	0.00%	10.94%
	Jul	16,519	15,224	1,295	0.00%	7.84%
	Aug	15,520	14,150	1,370	0.00%	8.83%
	Sep	15,110	14,222	888	0.00%	5.87%

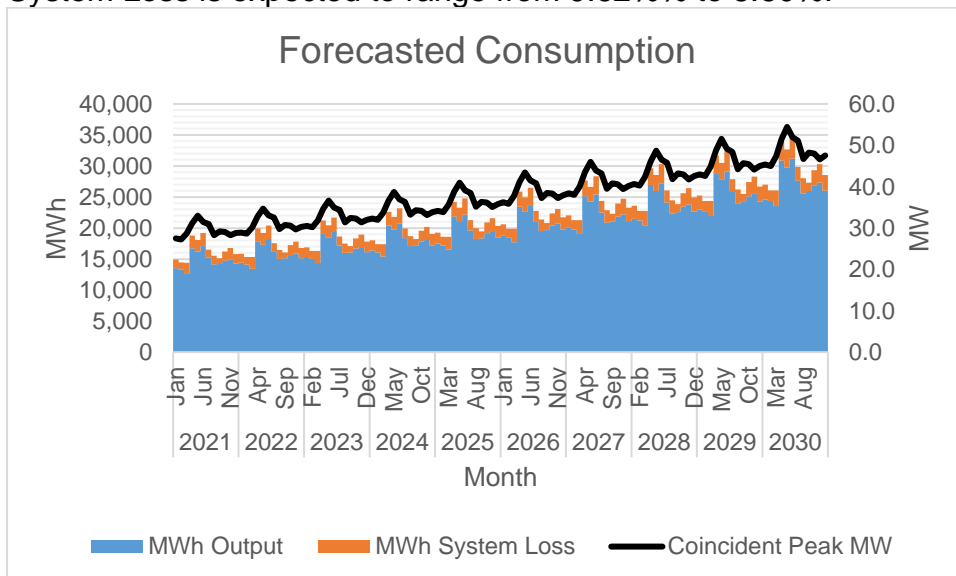
	Oct	16,229	14,732	1,497	0.00%	9.23%
	Nov	16,759	14,936	1,823	0.00%	10.88%
	Dec	15,790	14,255	1,535	0.00%	9.72%
2022	Jan	15,873	14,396	1,477	0.00%	9.30%
	Feb	15,336	14,112	1,224	0.00%	7.98%
	Mar	15,334	13,439	1,894	0.00%	12.35%
	Apr	19,946	17,852	2,093	0.00%	10.49%
	May	19,206	17,278	1,928	0.00%	10.04%
	Jun	20,413	18,206	2,208	0.00%	10.82%
	Jul	17,551	16,183	1,368	0.00%	7.80%
	Aug	16,490	15,047	1,442	0.00%	8.75%
	Sep	16,054	15,114	940	0.00%	5.86%
	Oct	17,243	15,667	1,577	0.00%	9.14%
	Nov	17,806	15,889	1,917	0.00%	10.77%
	Dec	16,776	15,153	1,623	0.00%	9.67%
2023	Jan	16,875	15,320	1,555	0.00%	9.22%
	Feb	16,305	15,030	1,274	0.00%	7.82%
	Mar	16,304	14,348	1,956	0.00%	12.00%
	Apr	21,206	19,052	2,154	0.00%	10.16%
	May	20,421	18,424	1,997	0.00%	9.78%
	Jun	21,704	19,377	2,327	0.00%	10.72%
	Jul	18,659	17,207	1,452	0.00%	7.78%
	Aug	17,529	16,000	1,528	0.00%	8.72%
	Sep	17,073	16,076	997	0.00%	5.84%
	Oct	18,333	16,668	1,665	0.00%	9.08%
	Nov	18,932	16,911	2,020	0.00%	10.67%
	Dec	17,838	16,119	1,719	0.00%	9.64%
2024	Jan	18,009	16,365	1,644	0.00%	9.13%
	Feb	17,400	16,072	1,328	0.00%	7.63%
	Mar	17,399	15,380	2,019	0.00%	11.61%
	Apr	22,631	20,406	2,225	0.00%	9.83%
	May	21,793	19,715	2,078	0.00%	9.53%
	Jun	23,162	20,703	2,459	0.00%	10.62%
	Jul	19,913	18,368	1,545	0.00%	7.76%
	Aug	18,707	17,079	1,628	0.00%	8.70%
	Sep	18,220	17,164	1,056	0.00%	5.80%
	Oct	19,565	17,805	1,760	0.00%	9.00%
	Nov	20,204	18,071	2,132	0.00%	10.55%
	Dec	19,037	17,214	1,823	0.00%	9.57%
2025	Jan	19,245	17,503	1,743	0.00%	9.06%
	Feb	18,595	17,209	1,386	0.00%	7.45%
	Mar	18,600	16,507	2,086	0.03%	11.22%
	Apr	24,185	21,875	2,310	0.00%	9.55%
	May	23,289	21,116	2,173	0.00%	9.33%
	Jun	24,753	22,147	2,605	0.00%	10.53%
	Jul	21,280	19,635	1,645	0.00%	7.73%
	Aug	19,991	18,250	1,741	0.00%	8.71%
	Sep	19,470	18,355	1,116	0.00%	5.73%
	Oct	20,908	19,046	1,862	0.00%	8.91%

	Nov	21,591	19,339	2,252	0.00%	10.43%
	Dec	20,344	18,412	1,931	0.00%	9.49%
2026	Jan	20,585	18,733	1,852	0.00%	9.00%
	Feb	19,889	18,442	1,447	0.00%	7.28%
	Mar	19,888	17,730	2,158	0.00%	10.85%
	Apr	25,869	23,457	2,411	0.00%	9.32%
	May	24,910	22,626	2,284	0.00%	9.17%
	Jun	26,476	23,711	2,765	0.00%	10.44%
	Jul	22,762	21,011	1,751	0.00%	7.69%
	Aug	21,383	19,516	1,868	0.00%	8.73%
	Sep	20,826	19,652	1,174	0.00%	5.64%
	Oct	22,363	20,394	1,970	0.00%	8.81%
	Nov	23,094	20,714	2,379	0.00%	10.30%
	Dec	21,760	19,716	2,044	0.00%	9.39%
2027	Jan	22,029	20,057	1,972	0.00%	8.95%
	Feb	21,284	19,772	1,512	0.00%	7.11%
	Mar	21,283	19,046	2,237	0.00%	10.51%
	Apr	27,683	25,150	2,533	0.00%	9.15%
	May	26,657	24,242	2,415	0.00%	9.06%
	Jun	28,332	25,395	2,937	0.00%	10.37%
	Jul	24,358	22,497	1,861	0.00%	7.64%
	Aug	22,883	20,876	2,007	0.00%	8.77%
	Sep	22,286	21,057	1,229	0.00%	5.51%
	Oct	23,932	21,850	2,082	0.00%	8.70%
	Nov	24,713	22,200	2,513	0.00%	10.17%
	Dec	23,286	21,127	2,158	0.00%	9.27%
2028	Jan	23,577	21,475	2,102	0.00%	8.92%
	Feb	22,780	21,199	1,581	0.00%	6.94%
	Mar	22,778	20,454	2,324	0.00%	10.20%
	Apr	29,628	26,949	2,679	0.00%	9.04%
	May	28,530	25,963	2,567	0.00%	9.00%
	Jun	30,323	27,201	3,122	0.00%	10.30%
	Jul	26,070	24,094	1,975	0.00%	7.58%
	Aug	24,491	22,332	2,159	0.00%	8.81%
	Sep	23,851	22,574	1,278	0.00%	5.36%
	Oct	25,613	23,416	2,198	0.00%	8.58%
	Nov	26,450	23,798	2,652	0.00%	10.03%
	Dec	24,922	22,648	2,273	0.00%	9.12%
2029	Jan	25,229	22,987	2,242	0.00%	8.89%
	Feb	24,377	22,723	1,654	0.00%	6.78%
	Mar	24,374	21,955	2,420	0.00%	9.93%
	Apr	31,705	28,854	2,851	0.00%	8.99%
	May	30,530	27,787	2,743	0.00%	8.98%
	Jun	32,449	29,128	3,320	0.00%	10.23%
	Jul	27,897	25,806	2,091	0.00%	7.50%
	Aug	26,208	23,885	2,323	0.00%	8.86%
	Sep	25,523	24,204	1,319	0.00%	5.17%
	Oct	27,409	25,093	2,316	0.00%	8.45%
	Nov	28,304	25,507	2,797	0.00%	9.88%

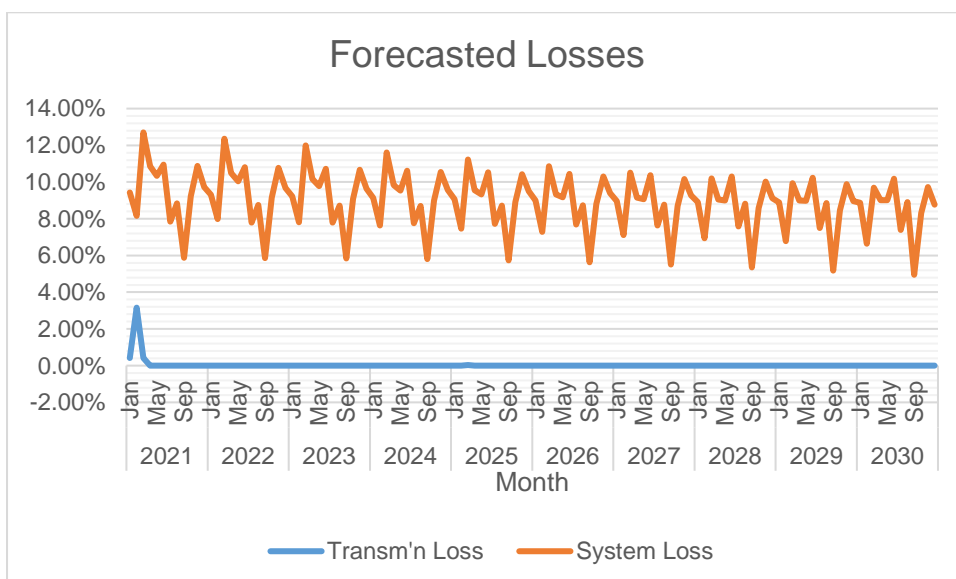
	Dec	26,668	24,281	2,388	0.00%	8.95%
2030	Jan	26,987	24,595	2,392	0.00%	8.87%
	Feb	26,075	24,345	1,730	0.00%	6.64%
	Mar	26,072	23,545	2,528	0.00%	9.69%
	Apr	33,913	30,860	3,054	0.00%	9.00%
	May	32,656	29,712	2,944	0.00%	9.02%
	Jun	34,709	31,178	3,530	0.00%	10.17%
	Jul	29,840	27,633	2,207	0.00%	7.40%
	Aug	28,034	25,535	2,499	0.00%	8.91%
	Sep	27,300	25,949	1,351	0.00%	4.95%
	Oct	29,318	26,882	2,436	0.00%	8.31%
	Nov	30,275	27,330	2,945	0.00%	9.73%
	Dec	28,526	26,026	2,499	0.00%	8.76%

MWh Offtake was forecasted using Quadratic with Smoothing and Horizon (2 variable): $Y = at^2 + ct - 1 + e$.

System Loss is expected to range from 9.62%% to 8.50%.



MWh Output was expected to grow at a rate of 6.95% annually.



Power Supply

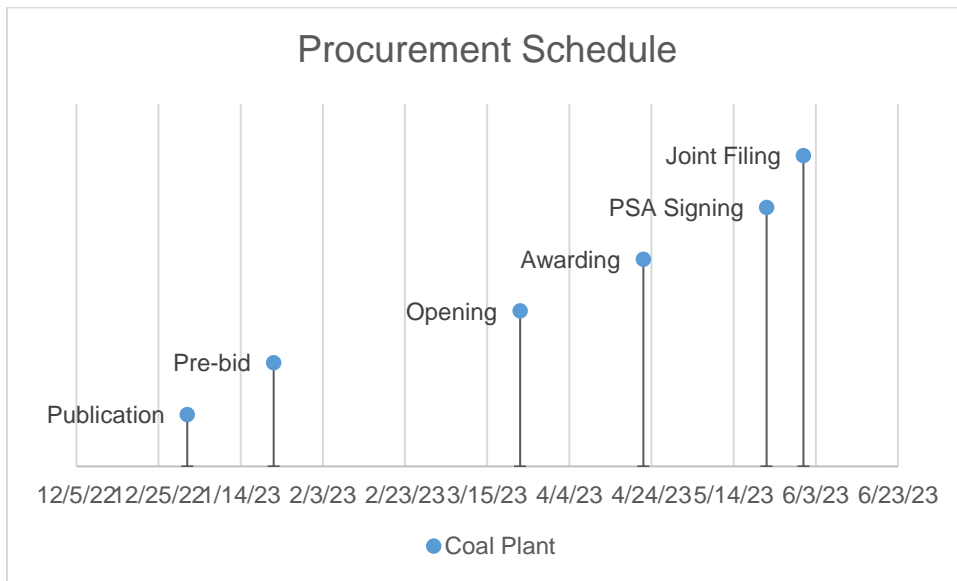
Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
2009-141 RC	Base	Masinloc Power Partners Company, Ltd.	16.16	98,401	7/26/2009	2/25/2025

The PSA with Masinloc Power Partners Company, Ltd. filed with ERC under Case No. 2009-141RC was procured through negotiations. It was selected to provide for base/peaking requirements due to the privatization of the government assets. Historically, the utilization of the PSA is 100%. The actual billed overall monthly charge under the PSA ranged from Php4.2214 P/kWh to 4.6971 P/KWh in the same period plus the Rate Adjustment Index averaging to 131.0025% for 2019.

Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
2018-062 RC	Base	GN Power Mariveles Coal Plant Ltd.	5.00	3,720	1/1/2021	12/31/2041

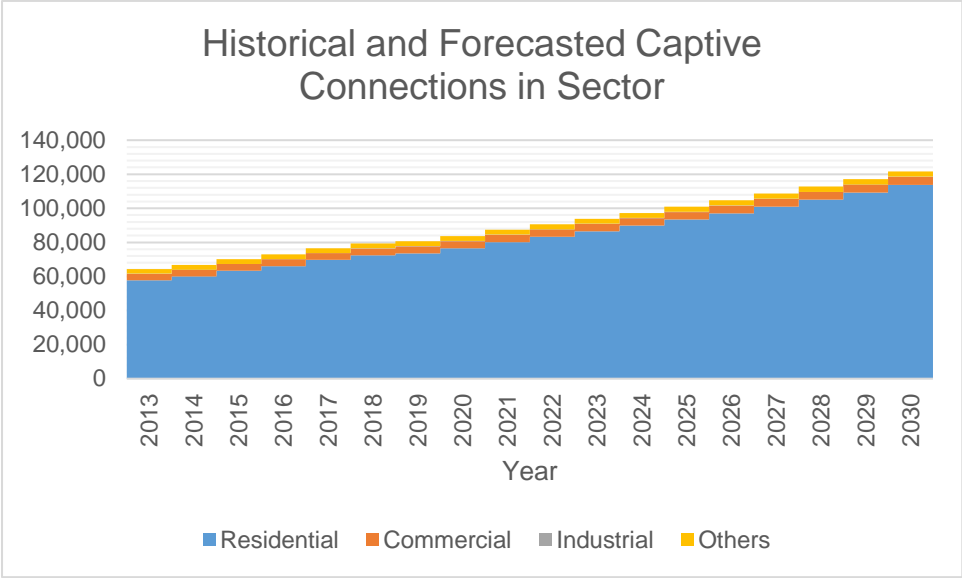
The PSA with GN Power filed with ERC under Case No. 2009-141 RC was procured through Competitive Selection Process. It was selected to provide for base requirements due to annual growth. Until now the case is still pending and waiting for the Provisional Authority.

	New 1
Type	Base
Minimum MW	10.66
Minimum MWh/yr	28,411
PSA Start	3/1/2025
PSA End	3/1/2030
Publication	1/1/2023
Pre-bid	1/22/2023
Opening	3/23/2023
Awarding	4/22/2023
PSA Signing	5/22/2023
Joint Filing	5/31/2023



For the procurement of 10.66 MW of supply which is planned to be available on March 2025, the first publication or launch of CSP is still on plan in accordance with DOE’s 2018 CSP Policy.

Captive Customer Connections



The number of Residential connections is expected to grow at a rate of 3.96% annually. Said customer class is expected to account for 60% of the total consumption.