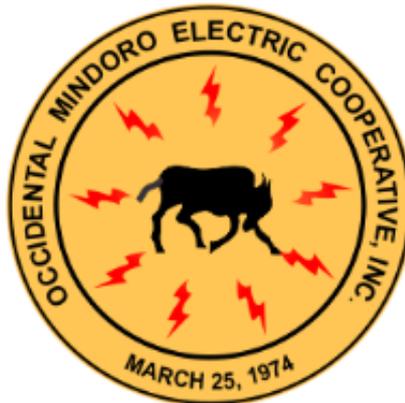


Power Supply Procurement Plan 2021



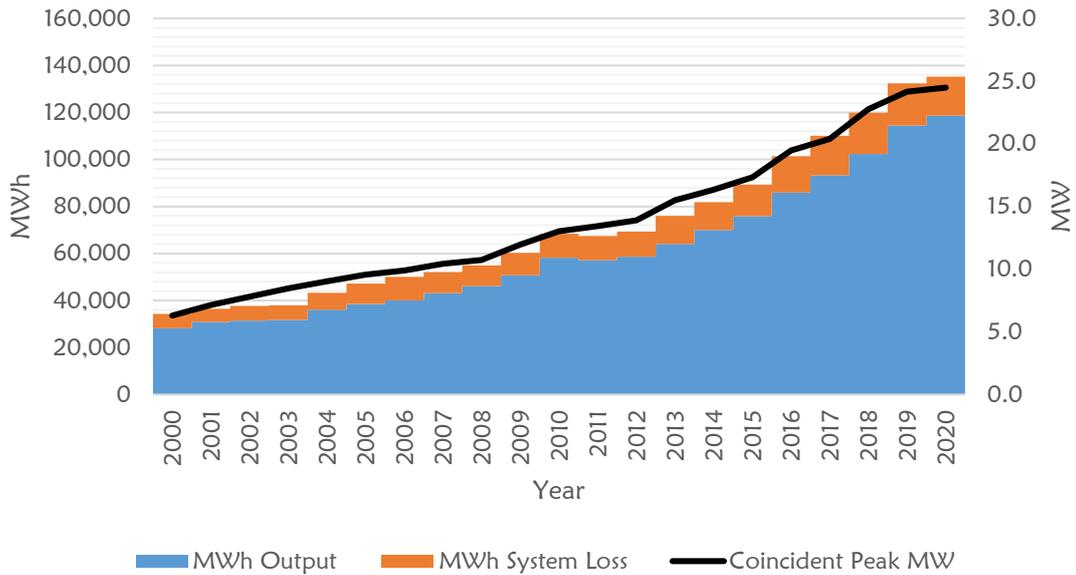
Occidental Mindoro Electric Cooperative, Inc.

Historical Consumption Data

	Coincident Peak MW	MWh Offtake	MWh Input	MWh Output	MWh System Loss	Load Factor	System Loss
2000	6.30	34,285	34,285	28,167	6,118	62%	17.84%
2001	7.15	36,476	36,476	30,856	5,620	58%	15.41%
2002	7.80	37,746	37,746	31,479	6,267	55%	16.60%
2003	8.46	38,005	38,005	31,750	6,255	51%	16.46%
2004	9.03	43,279	43,279	36,139	7,140	55%	16.50%
2005	9.56	47,190	47,190	38,527	8,663	56%	18.36%
2006	9.89	50,002	50,002	40,062	9,940	58%	19.88%
2007	10.43	52,114	52,114	43,092	9,022	57%	17.31%
2008	10.73	55,024	55,024	46,190	8,834	59%	16.06%
2009	11.97	60,264	60,264	50,716	9,547	57%	15.84%
2010	13.04	68,454	68,454	58,176	10,278	60%	15.01%
2011	13.43	67,427	67,427	57,079	10,348	57%	15.35%
2012	13.90	69,295	69,295	58,556	10,739	57%	15.50%
2013	15.50	76,017	76,017	64,102	11,915	56%	15.67%
2014	16.35	81,779	81,779	70,059	11,720	57%	14.33%
2015	17.34	89,269	89,269	75,899	13,371	59%	14.98%
2016	19.48	101,424	101,424	85,858	15,565	59%	15.35%
2017	20.38	110,144	110,144	93,264	16,880	62%	15.33%
2018	22.76	119,803	119,803	102,377	17,426	60%	14.55%
2019	24.16	132,352	132,352	114,458	17,894	63%	13.52%
2020	24.48	135,203	135,203	118,591	16,612	63%	12.29%

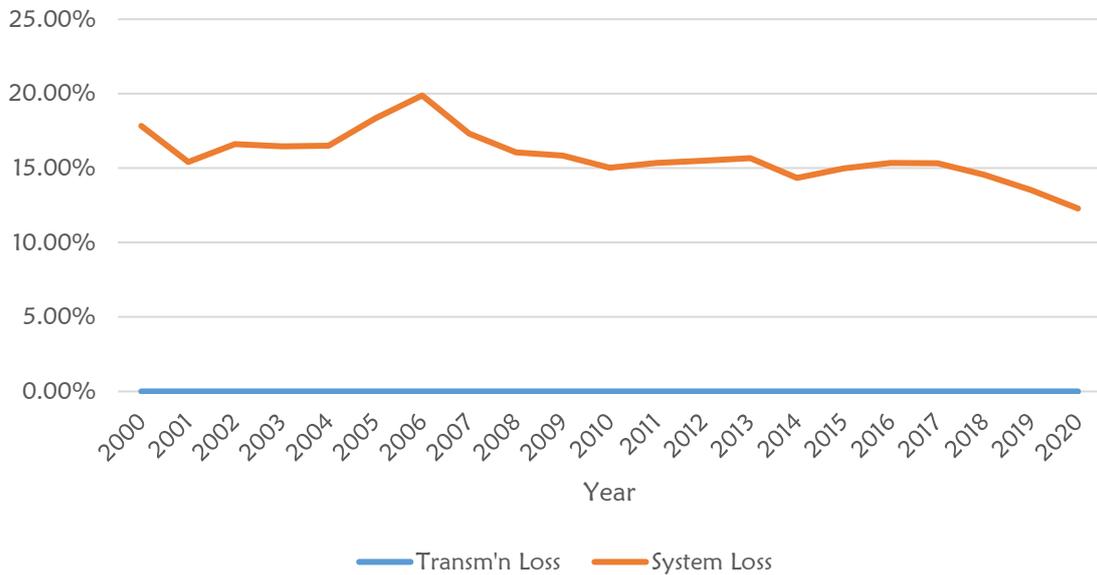
The peak demand in 2020 is 24.48 MW higher than the 24.16 MW in 2019 of one percent (1%). Peak Demand has no significant changes due to the effect of pandemic to the local economic activities.

Historical Consumption



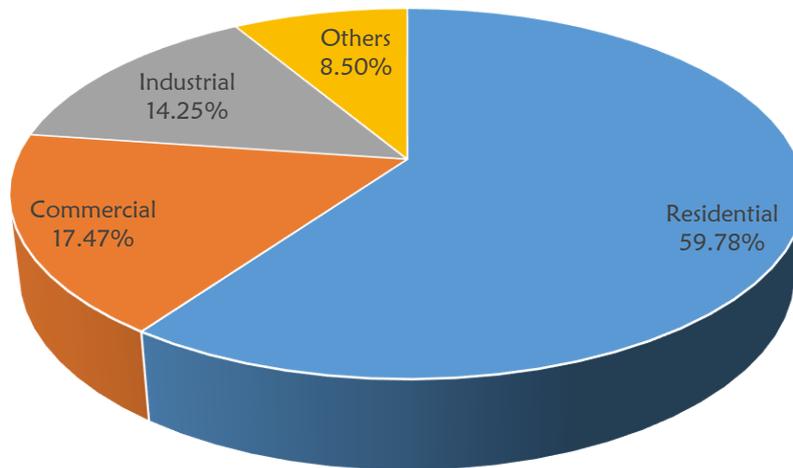
MWh Output increased from year 2019 to year 2020 at a rate of 3.5%, while MWh System Loss decreased at a rate of 7.7% within the same period.

Historical Losses



Historically, System Loss ranged from 19.88% to 12.29%. System Loss peaked at 19.88% on year 2006. The system loss curve is somehow reflective of non-technical system loss as determined from the distribution system loss segregation in 2006 where the technical system loss was computed ranging from 7% to 8% during the historical year 2001 to 2005.

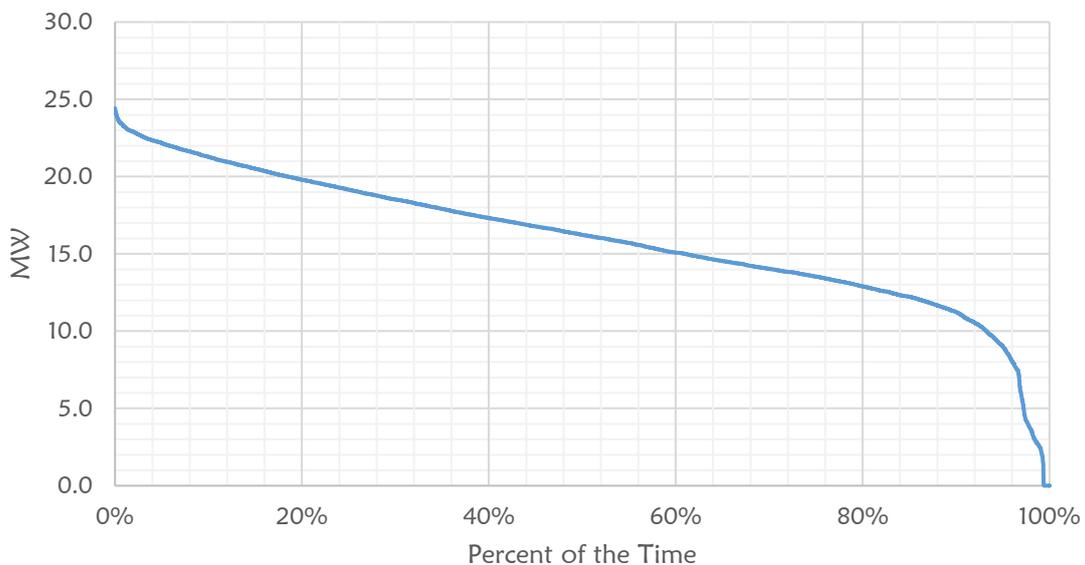
Previous Year's Shares of Energy Sales



Residential customers account for the bulk of energy sales at 59.78% due to the high number of connections. In contrast, Public Building and Street Lights (Others) customers accounted for only 8.5% of energy sales due to the low number of connections.

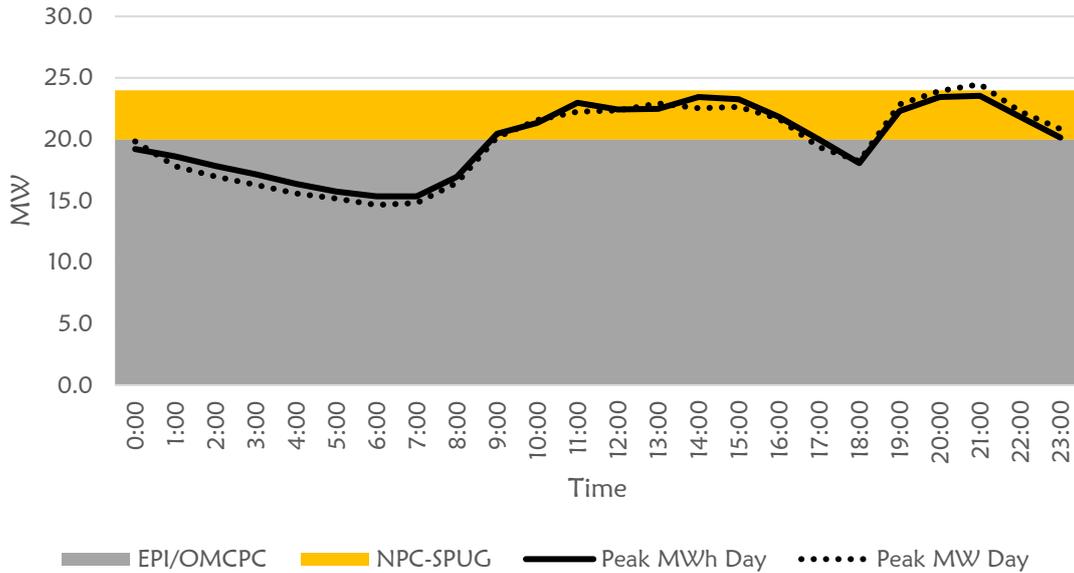
Previous Year's Load Profile

Previous Year's Load Duration Curve



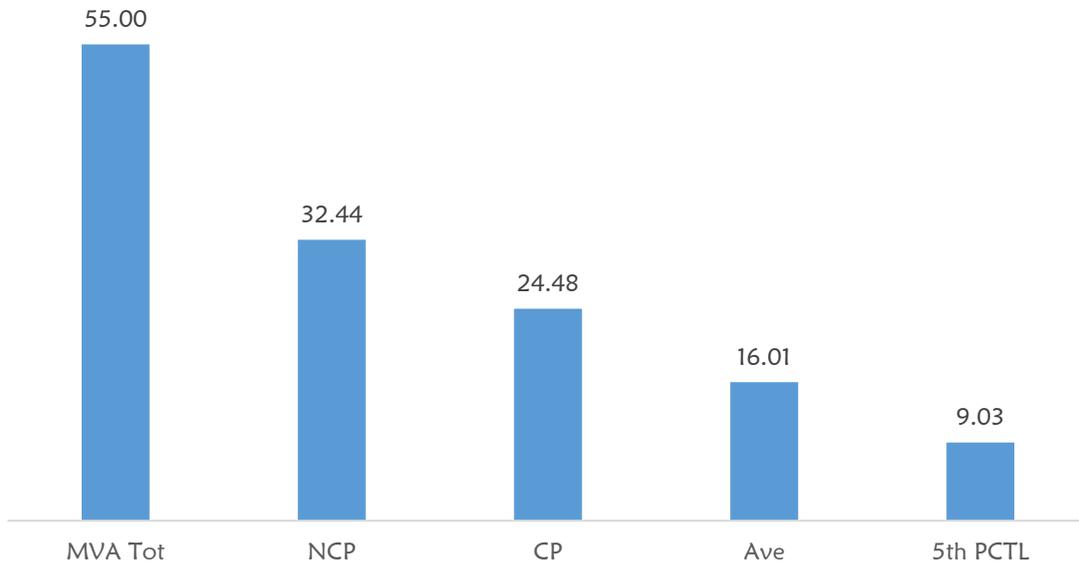
Based on the Load Duration Curve, the minimum load is 1.18 MW and the maximum load is 24.48 MW for the last historical year.

Previous Year's Load for Peak MWh and MW Days



Peak MW occurred on 11th day of May due to summer season. As shown in the Load Curves, the available supply is little bit lower than the Peak Demand.

Previous Year's Loading Summary



The Non-coincident Peak Demand is 32.44 MW, which is around 59% of the total substation capacity of 55 MVA at a power factor of 96%. The load factor or the ratio between the Average Load of 16.17 MW and the Non-coincident Peak Demand is 49%. A safe estimate of the true minimum load is the fifth percentile load of 9.03 MW which is 28% of the Non-coincident Peak Demand.

Metering Point	Substation MVA	Substation Peak MW
Pulang Lupa	25	12.697
Magbay	10	8.000
Tayamaan	10	6.200
Eco-Park	5	3.600
Pag-asa	5	1.945

NPC-Magbay and Eco-Park Substations loading is above 70%. This loading problem will be solved by constructing an additional 15 MVA substation in the vicinity of OMECO Main Office Compound and 5 MVA Substation in Sta Cruz.

Forecasted Consumption Data

		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
2021	Jan	22.75	24.00	0.00	0.000	105%	105%	1.25
	Feb	24.19	24.00	0.00	0.000	99%	99%	-0.19
	Mar	26.18	24.00	0.00	0.000	92%	92%	-2.18
	Apr	25.75	24.00	0.00	0.000	93%	93%	-1.75
	May	26.73	24.00	0.00	0.000	90%	90%	-2.73
	Jun	26.66	24.00	0.00	0.000	90%	90%	-2.66
	Jul	26.36	4.00	25.00	0.000	15%	110%	2.64
	Aug	25.35	4.00	25.00	0.000	16%	114%	3.65
	Sep	25.91	4.00	25.00	0.000	15%	112%	3.09
	Oct	25.13	4.00	25.00	0.000	16%	115%	3.87
	Nov	25.06	4.00	25.00	0.000	16%	116%	3.94
	Dec	26.04	4.00	25.00	0.000	15%	111%	2.96
2022	Jan	24.32	0.00	0.00	31.000	0%	127%	6.68
	Feb	25.87	0.00	0.00	31.000	0%	120%	5.13
	Mar	28.00	0.00	0.00	31.000	0%	111%	3.00
	Apr	27.53	0.00	0.00	31.000	0%	113%	3.47
	May	28.58	0.00	0.00	31.000	0%	108%	2.42
	Jun	28.51	0.00	0.00	31.000	0%	109%	2.49
	Jul	28.18	0.00	0.00	31.000	0%	110%	2.82
	Aug	27.11	0.00	0.00	31.000	0%	114%	3.89
	Sep	27.71	0.00	0.00	31.000	0%	112%	3.29
	Oct	26.88	0.00	0.00	31.000	0%	115%	4.12
	Nov	26.80	0.00	0.00	31.000	0%	116%	4.20
	Dec	27.85	0.00	0.00	31.000	0%	111%	3.15
2023	Jan	25.93	0.00	0.00	34.000	0%	131%	8.07
	Feb	27.58	0.00	0.00	34.000	0%	123%	6.42

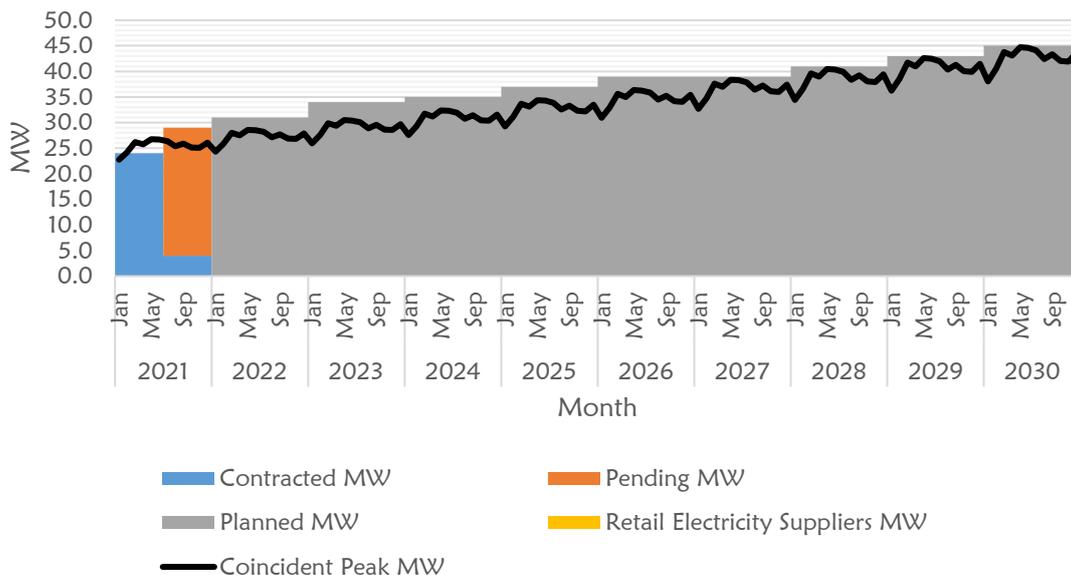
		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
	Mar	29.85	0.00	0.00	34.000	0%	114%	4.15
	Apr	29.35	0.00	0.00	34.000	0%	116%	4.65
	May	30.47	0.00	0.00	34.000	0%	112%	3.53
	Jun	30.40	0.00	0.00	34.000	0%	112%	3.60
	Jul	30.05	0.00	0.00	34.000	0%	113%	3.95
	Aug	28.90	0.00	0.00	34.000	0%	118%	5.10
	Sep	29.54	0.00	0.00	34.000	0%	115%	4.46
	Oct	28.65	0.00	0.00	34.000	0%	119%	5.35
	Nov	28.57	0.00	0.00	34.000	0%	119%	5.43
	Dec	29.69	0.00	0.00	34.000	0%	115%	4.31
2024	Jan	27.57	0.00	0.00	35.000	0%	127%	7.43
	Feb	29.32	0.00	0.00	35.000	0%	119%	5.68
	Mar	31.73	0.00	0.00	35.000	0%	110%	3.27
	Apr	31.20	0.00	0.00	35.000	0%	112%	3.80
	May	32.39	0.00	0.00	35.000	0%	108%	2.61
	Jun	32.31	0.00	0.00	35.000	0%	108%	2.69
	Jul	31.94	0.00	0.00	35.000	0%	110%	3.06
	Aug	30.73	0.00	0.00	35.000	0%	114%	4.27
	Sep	31.40	0.00	0.00	35.000	0%	111%	3.60
	Oct	30.46	0.00	0.00	35.000	0%	115%	4.54
	Nov	30.37	0.00	0.00	35.000	0%	115%	4.63
	Dec	31.56	0.00	0.00	35.000	0%	111%	3.44
2025	Jan	29.23	0.00	0.00	37.000	0%	127%	7.77
	Feb	31.09	0.00	0.00	37.000	0%	119%	5.91
	Mar	33.65	0.00	0.00	37.000	0%	110%	3.35
	Apr	33.09	0.00	0.00	37.000	0%	112%	3.91
	May	34.35	0.00	0.00	37.000	0%	108%	2.65
	Jun	34.27	0.00	0.00	37.000	0%	108%	2.73
	Jul	33.88	0.00	0.00	37.000	0%	109%	3.12
	Aug	32.58	0.00	0.00	37.000	0%	114%	4.42
	Sep	33.30	0.00	0.00	37.000	0%	111%	3.70
	Oct	32.30	0.00	0.00	37.000	0%	115%	4.70
	Nov	32.21	0.00	0.00	37.000	0%	115%	4.79
	Dec	33.47	0.00	0.00	37.000	0%	111%	3.53
2026	Jan	30.93	0.00	0.00	39.000	0%	126%	8.07
	Feb	32.90	0.00	0.00	39.000	0%	119%	6.10
	Mar	35.61	0.00	0.00	39.000	0%	110%	3.39
	Apr	35.01	0.00	0.00	39.000	0%	111%	3.99
	May	36.35	0.00	0.00	39.000	0%	107%	2.65
	Jun	36.26	0.00	0.00	39.000	0%	108%	2.74
	Jul	35.84	0.00	0.00	39.000	0%	109%	3.16
	Aug	34.48	0.00	0.00	39.000	0%	113%	4.52
	Sep	35.24	0.00	0.00	39.000	0%	111%	3.76

		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
	Oct	34.18	0.00	0.00	39.000	0%	114%	4.82
	Nov	34.08	0.00	0.00	39.000	0%	114%	4.92
	Dec	35.41	0.00	0.00	39.000	0%	110%	3.59
2027	Jan	32.66	0.00	0.00	39.000	0%	119%	6.34
	Feb	34.74	0.00	0.00	39.000	0%	112%	4.26
	Mar	37.60	0.00	0.00	39.000	0%	104%	1.40
	Apr	36.97	0.00	0.00	39.000	0%	105%	2.03
	May	38.38	0.00	0.00	39.000	0%	102%	0.62
	Jun	38.29	0.00	0.00	39.000	0%	102%	0.71
	Jul	37.85	0.00	0.00	39.000	0%	103%	1.15
	Aug	36.41	0.00	0.00	39.000	0%	107%	2.59
	Sep	37.21	0.00	0.00	39.000	0%	105%	1.79
	Oct	36.09	0.00	0.00	39.000	0%	108%	2.91
	Nov	35.98	0.00	0.00	39.000	0%	108%	3.02
	Dec	37.40	0.00	0.00	39.000	0%	104%	1.60
2028	Jan	34.43	0.00	0.00	41.000	0%	119%	6.57
	Feb	36.61	0.00	0.00	41.000	0%	112%	4.39
	Mar	39.63	0.00	0.00	41.000	0%	103%	1.37
	Apr	38.97	0.00	0.00	41.000	0%	105%	2.03
	May	40.46	0.00	0.00	41.000	0%	101%	0.54
	Jun	40.36	0.00	0.00	41.000	0%	102%	0.64
	Jul	39.89	0.00	0.00	41.000	0%	103%	1.11
	Aug	38.37	0.00	0.00	41.000	0%	107%	2.63
	Sep	39.22	0.00	0.00	41.000	0%	105%	1.78
	Oct	38.04	0.00	0.00	41.000	0%	108%	2.96
	Nov	37.93	0.00	0.00	41.000	0%	108%	3.07
	Dec	39.41	0.00	0.00	41.000	0%	104%	1.59
2029	Jan	36.22	0.00	0.00	43.000	0%	119%	6.78
	Feb	38.52	0.00	0.00	43.000	0%	112%	4.48
	Mar	41.70	0.00	0.00	43.000	0%	103%	1.30
	Apr	41.00	0.00	0.00	43.000	0%	105%	2.00
	May	42.57	0.00	0.00	43.000	0%	101%	0.43
	Jun	42.46	0.00	0.00	43.000	0%	101%	0.54
	Jul	41.98	0.00	0.00	43.000	0%	102%	1.02
	Aug	40.38	0.00	0.00	43.000	0%	106%	2.62
	Sep	41.26	0.00	0.00	43.000	0%	104%	1.74
	Oct	40.03	0.00	0.00	43.000	0%	107%	2.97
	Nov	39.91	0.00	0.00	43.000	0%	108%	3.09
	Dec	41.47	0.00	0.00	43.000	0%	104%	1.53
2030	Jan	38.05	0.00	0.00	45.000	0%	118%	6.95
	Feb	40.47	0.00	0.00	45.000	0%	111%	4.53
	Mar	43.80	0.00	0.00	45.000	0%	103%	1.20
	Apr	43.07	0.00	0.00	45.000	0%	104%	1.93

		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
	May	44.72	0.00	0.00	45.000	0%	101%	0.28
	Jun	44.61	0.00	0.00	45.000	0%	101%	0.39
	Jul	44.10	0.00	0.00	45.000	0%	102%	0.90
	Aug	42.42	0.00	0.00	45.000	0%	106%	2.58
	Sep	43.35	0.00	0.00	45.000	0%	104%	1.65
	Oct	42.05	0.00	0.00	45.000	0%	107%	2.95
	Nov	41.92	0.00	0.00	45.000	0%	107%	3.08
	Dec	43.57	0.00	0.00	45.000	0%	103%	1.43

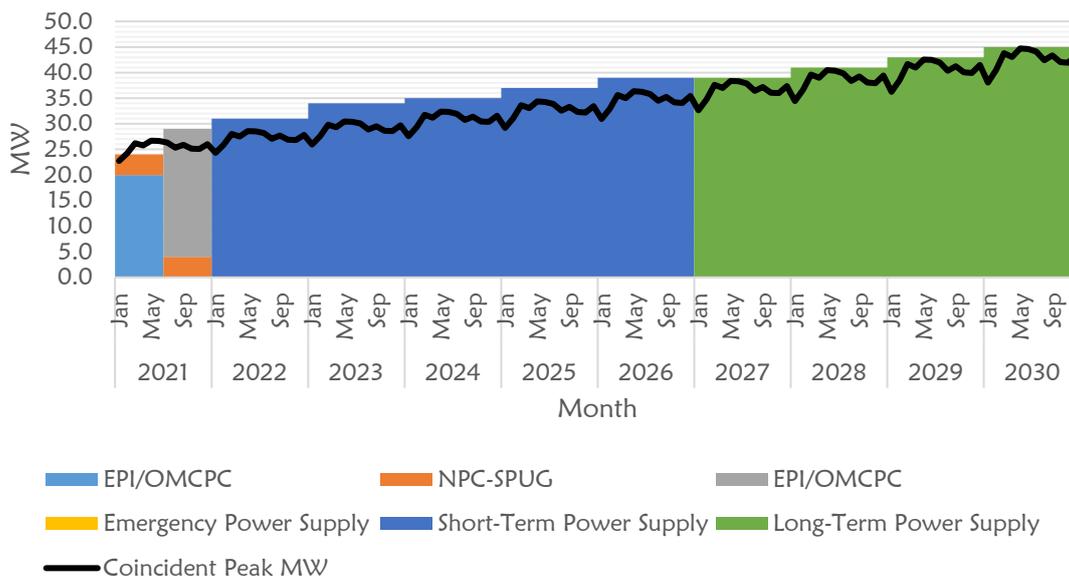
The Peak Demand was forecasted using linear model and OMECO's 5-Year Normalized Historical Energy Data including the Energy Not Served during power outages, and was assumed to occur on the month of May due to summer season. In general, Peak Demand is expected to grow at an average rate of 6% annually.

Forecasted Supply vs Demand



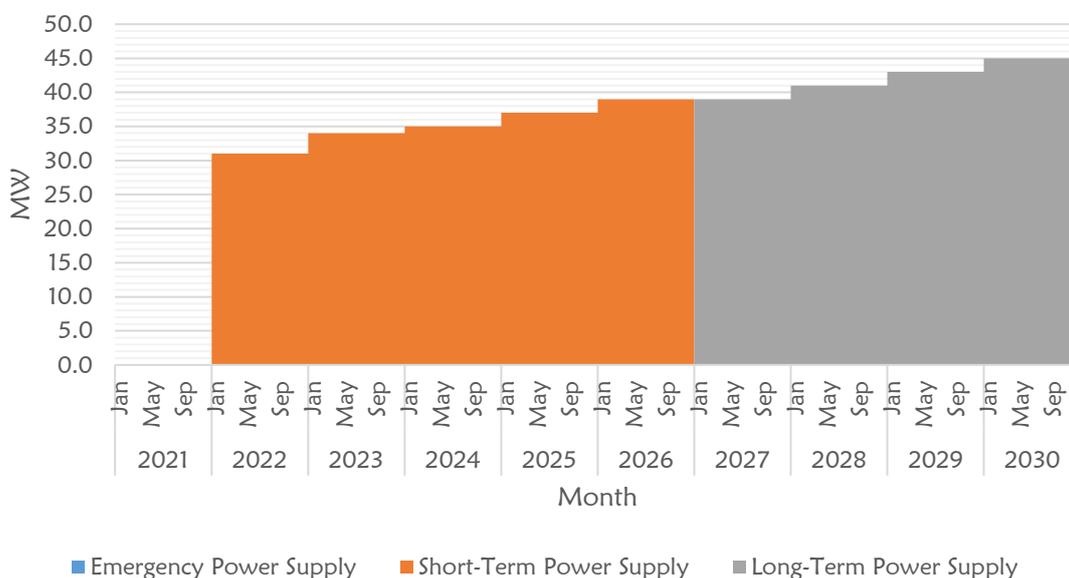
The available supply is above the Peak Demand thru Emergency Power Supply. However, the conduct of Competitive Selection Process for the New Power Provider is ongoing.

Forecasted Supply vs Demand



Of the available supply, 25 MW from the existing NPP and 4MW from the NPC-SPUG.

Procurement Timing

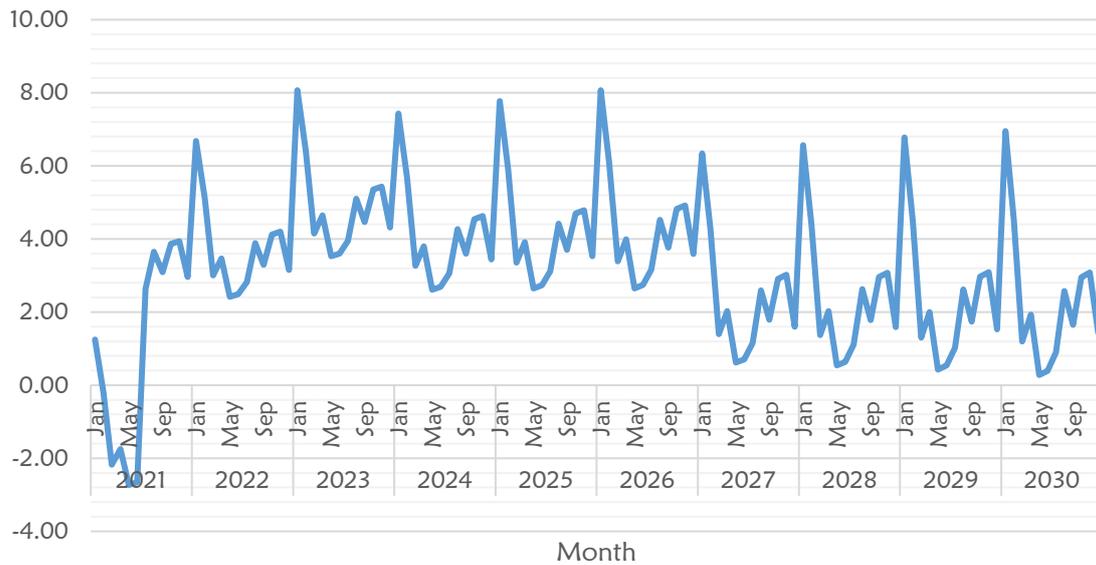


Only the 4 MW of NPC at Mamburao and 20 MW of OMPCPC or 24 MW of the 29 MW Emergency Power Supply Agreement (EPSA1) were available on 01 January 2021. The 5MW of OMPCPC was not materialized due to their difficulties to comply the Energy Regulatory Commission requirement. The Short-term Power Supply Procurement is planned to be completed before 01 January 2022. The Long-term Power Supply has no definite plan due to Batangas-Mindoro Interconnection Project consideration.

Contracting Levels



MW Surplus / Deficit



Currently, there is no under-contracting. The highest surplus is 6.78 MW which is expected to occur on the month of January 2029. The lowest deficit is 0.47 MW which is expected to occur on the month of May 2030.

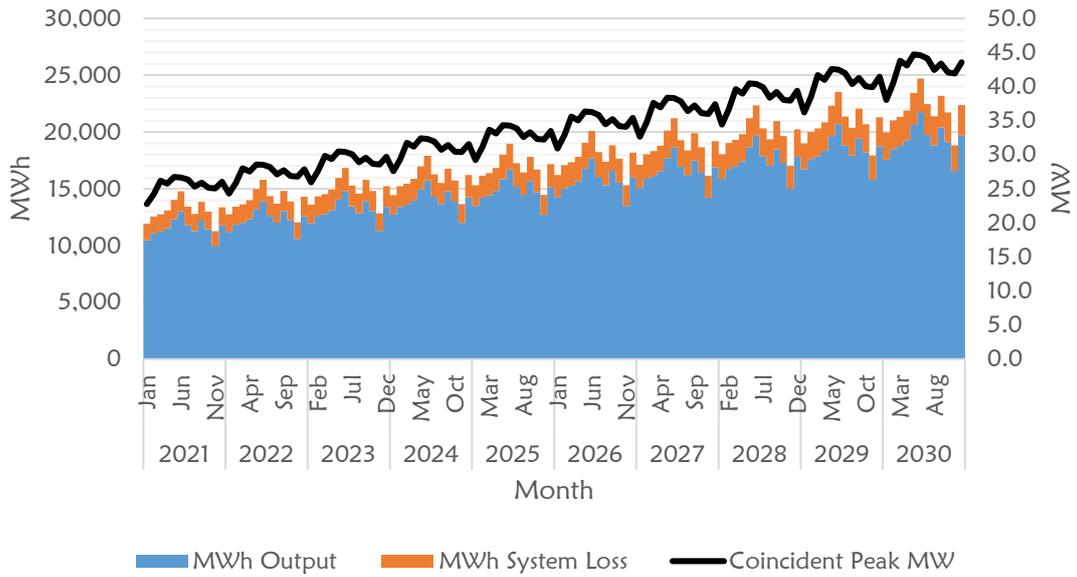
		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
2021	Jan	11,920	10,489	1,431	0.00%	12.01%
	Feb	12,565	11,058	1,507	0.00%	11.99%
	Mar	12,753	11,222	1,531	0.00%	12.01%
	Apr	13,088	11,519	1,569	0.00%	11.99%
	May	14,008	12,328	1,680	0.00%	11.99%
	Jun	14,765	12,993	1,772	0.00%	12.00%
	Jul	13,415	11,806	1,609	0.00%	11.99%
	Aug	12,790	11,254	1,536	0.00%	12.01%
	Sep	13,852	12,190	1,662	0.00%	12.00%
	Oct	12,983	11,425	1,558	0.00%	12.00%
	Nov	11,258	9,907	1,351	0.00%	12.00%
	Dec	13,367	11,764	1,603	0.00%	11.99%
2022	Jan	12,746	11,216	1,530	0.00%	12.00%
	Feb	13,436	11,824	1,612	0.00%	12.00%
	Mar	13,638	12,001	1,637	0.00%	12.00%
	Apr	13,996	12,316	1,680	0.00%	12.00%
	May	14,979	13,182	1,797	0.00%	12.00%
	Jun	15,789	13,894	1,895	0.00%	12.00%
	Jul	14,345	12,624	1,721	0.00%	12.00%
	Aug	13,676	12,033	1,643	0.00%	12.01%
	Sep	14,812	13,035	1,777	0.00%	12.00%
	Oct	13,883	12,217	1,666	0.00%	12.00%
	Nov	12,039	10,594	1,445	0.00%	12.00%
	Dec	14,294	12,580	1,714	0.00%	11.99%
2023	Jan	13,588	11,958	1,630	0.00%	12.00%
	Feb	14,324	12,605	1,719	0.00%	12.00%
	Mar	14,539	12,794	1,745	0.00%	12.00%
	Apr	14,920	13,129	1,791	0.00%	12.00%
	May	15,969	14,052	1,917	0.00%	12.00%
	Jun	16,832	14,812	2,020	0.00%	12.00%
	Jul	15,293	13,458	1,835	0.00%	12.00%
	Aug	14,580	12,832	1,748	0.00%	11.99%
	Sep	15,790	13,897	1,893	0.00%	11.99%
	Oct	14,800	13,024	1,776	0.00%	12.00%
	Nov	12,834	11,294	1,540	0.00%	12.00%
	Dec	15,238	13,409	1,829	0.00%	12.00%
2024	Jan	14,446	12,712	1,734	0.00%	12.00%
	Feb	15,228	13,401	1,827	0.00%	12.00%
	Mar	15,456	13,601	1,855	0.00%	12.00%
	Apr	15,862	13,958	1,904	0.00%	12.00%
	May	16,977	14,940	2,037	0.00%	12.00%
	Jun	17,894	15,746	2,148	0.00%	12.00%
	Jul	16,258	14,308	1,950	0.00%	11.99%
	Aug	15,500	13,641	1,859	0.00%	11.99%

		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
	Sep	16,787	14,772	2,015	0.00%	12.00%
	Oct	15,735	13,847	1,888	0.00%	12.00%
	Nov	13,644	12,007	1,637	0.00%	12.00%
	Dec	16,200	14,257	1,943	0.00%	11.99%
2025	Jan	15,320	13,480	1,840	0.00%	12.01%
	Feb	16,149	14,210	1,939	0.00%	12.01%
	Mar	16,391	14,424	1,967	0.00%	12.00%
	Apr	16,822	14,804	2,018	0.00%	12.00%
	May	18,004	15,844	2,160	0.00%	12.00%
	Jun	18,977	16,700	2,277	0.00%	12.00%
	Jul	17,242	15,173	2,069	0.00%	12.00%
	Aug	16,438	14,466	1,972	0.00%	12.00%
	Sep	17,803	15,666	2,137	0.00%	12.00%
	Oct	16,687	14,684	2,003	0.00%	12.00%
	Nov	14,469	12,732	1,737	0.00%	12.00%
	Dec	17,180	15,118	2,062	0.00%	12.00%
2026	Jan	16,210	14,266	1,944	0.00%	11.99%
	Feb	17,088	15,038	2,050	0.00%	12.00%
	Mar	17,344	15,264	2,080	0.00%	11.99%
	Apr	17,800	15,664	2,136	0.00%	12.00%
	May	19,050	16,764	2,286	0.00%	12.00%
	Jun	20,079	17,669	2,410	0.00%	12.00%
	Jul	18,244	16,054	2,190	0.00%	12.00%
	Aug	17,393	15,306	2,087	0.00%	12.00%
	Sep	18,837	16,575	2,262	0.00%	12.01%
	Oct	17,656	15,537	2,119	0.00%	12.00%
	Nov	15,310	13,473	1,837	0.00%	12.00%
	Dec	18,179	15,997	2,182	0.00%	12.00%
2027	Jan	17,117	15,064	2,053	0.00%	11.99%
	Feb	18,044	15,880	2,164	0.00%	11.99%
	Mar	18,314	16,116	2,198	0.00%	12.00%
	Apr	18,795	16,539	2,256	0.00%	12.00%
	May	20,116	17,702	2,414	0.00%	12.00%
	Jun	21,203	18,659	2,544	0.00%	12.00%
	Jul	19,265	16,954	2,311	0.00%	12.00%
	Aug	18,366	16,163	2,203	0.00%	11.99%
	Sep	19,891	17,503	2,388	0.00%	12.01%
	Oct	18,644	16,405	2,239	0.00%	12.01%
	Nov	16,167	14,227	1,940	0.00%	12.00%
	Dec	19,196	16,893	2,303	0.00%	12.00%
2028	Jan	18,041	15,876	2,165	0.00%	12.00%
	Feb	19,018	16,735	2,283	0.00%	12.00%
	Mar	19,303	16,986	2,317	0.00%	12.00%
	Apr	19,810	17,433	2,377	0.00%	12.00%

		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
	May	21,202	18,658	2,544	0.00%	12.00%
	Jun	22,348	19,665	2,683	0.00%	12.01%
	Jul	20,305	17,867	2,438	0.00%	12.01%
	Aug	19,358	17,034	2,324	0.00%	12.01%
	Sep	20,965	18,450	2,515	0.00%	12.00%
	Oct	19,651	17,292	2,359	0.00%	12.00%
	Nov	17,040	14,995	2,045	0.00%	12.00%
	Dec	20,232	17,804	2,428	0.00%	12.00%
2029	Jan	18,982	16,704	2,278	0.00%	12.00%
	Feb	20,010	17,609	2,401	0.00%	12.00%
	Mar	20,310	17,872	2,438	0.00%	12.00%
	Apr	20,844	18,343	2,501	0.00%	12.00%
	May	22,308	19,630	2,678	0.00%	12.00%
	Jun	23,514	20,692	2,822	0.00%	12.00%
	Jul	21,364	18,798	2,566	0.00%	12.01%
	Aug	20,368	17,924	2,444	0.00%	12.00%
	Sep	22,059	19,412	2,647	0.00%	12.00%
	Oct	20,676	18,195	2,481	0.00%	12.00%
	Nov	17,929	15,778	2,151	0.00%	12.00%
	Dec	21,288	18,732	2,556	0.00%	12.01%
2030	Jan	19,941	17,549	2,392	0.00%	12.00%
	Feb	21,021	18,499	2,522	0.00%	12.00%
	Mar	21,336	18,776	2,560	0.00%	12.00%
	Apr	21,897	19,270	2,627	0.00%	12.00%
	May	23,435	20,623	2,812	0.00%	12.00%
	Jun	24,702	21,738	2,964	0.00%	12.00%
	Jul	22,443	19,749	2,694	0.00%	12.00%
	Aug	21,397	18,831	2,566	0.00%	11.99%
	Sep	23,174	20,393	2,781	0.00%	12.00%
	Oct	21,721	19,114	2,607	0.00%	12.00%
	Nov	18,835	16,575	2,260	0.00%	12.00%
	Dec	22,363	19,679	2,684	0.00%	12.00%

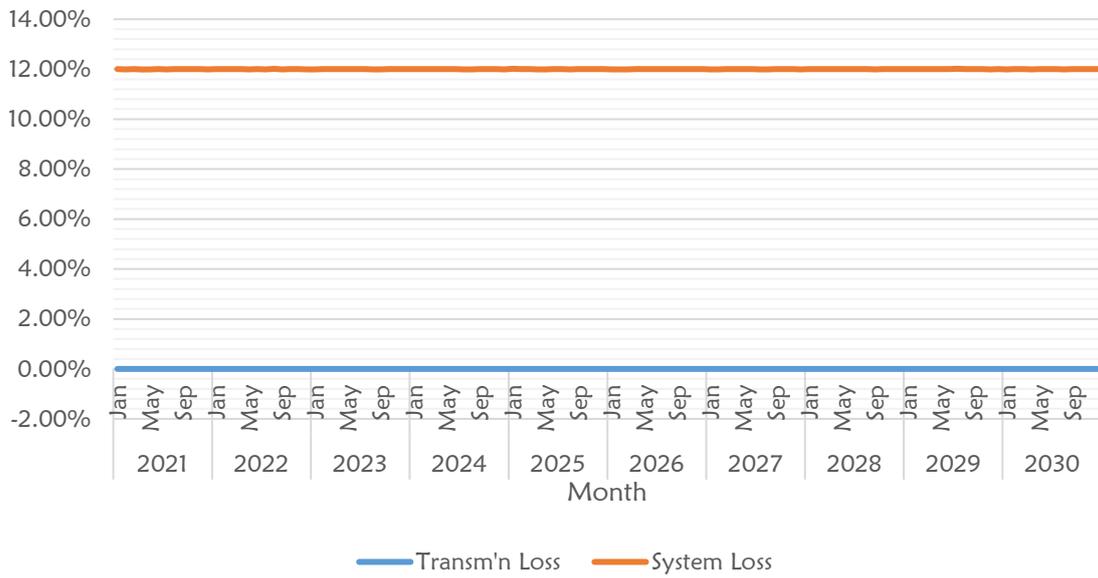
MWh Offtake was forecasted using normalization of forecast data based on historical purchased energy with the foregone energy at the time of outages is added back to the records of energy served during the hour. System Loss was calculated through a Load Flow Study conducted using Distribution System Analysis Software (DSAS).

Forecasted Consumption



MWh Output is expected to grow at a rate of 6% annually.

Forecasted Losses



System Loss is expected to be 12.00% or below.

Power Supply

Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
NPC-SPUG	Base	National Power Corporation	4.00	27,523	1/1/2021	12/31/2021

Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
EPI/OMCPC	Base	Other	25.00	64,559	1/1/2021	6/25/2021
EPI/OMCPC	Base	Other	25.00	64,682	6/26/2021	12/31/2021

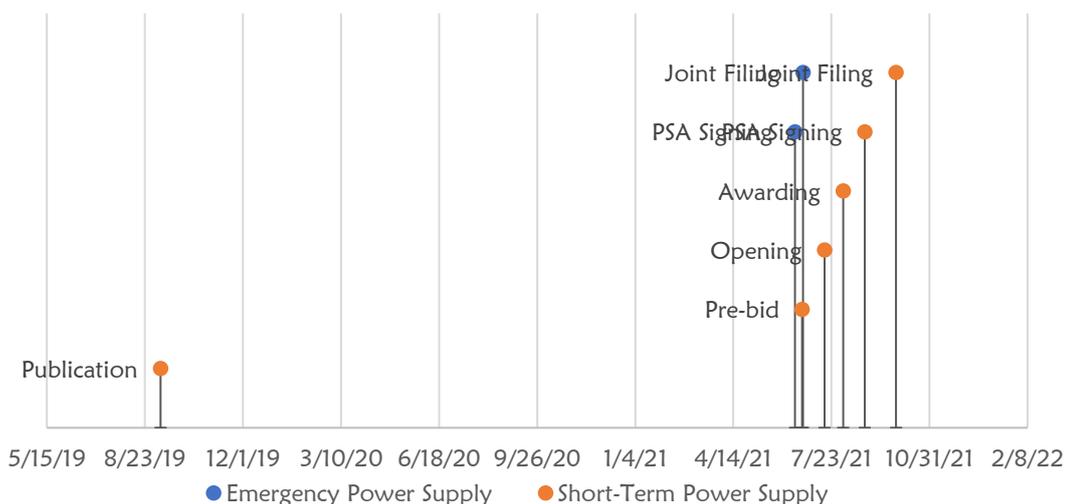
Since the country was hit by Coronavirus Disease (COVID-19) that prompted the government to implement lockdown throughout Luzon and other parts of the country. The uncertainties brought by the coronavirus crisis further delay the CSP of OMECO in view of the limited transition period of the ERC-approved OMCPC power supply to OMECO (i.e., expiring in the December 31, 2020), OMECO was advised by TRANSCO, the new CSP Advisor, to revise the OMECO Power Supply Procurement Plan and the CSP design to consider a one-year Emergency Power Supply Procurement in accordance with the policies of DOE and rules and regulations of the ERC. Therefore, this updated OMECO Power Supply Procurement Plan provides the context and information for an Emergency Power Supply Procurement to be negotiated by OMECO CSP TPBAC with OMCPC, the existing and lone power supplier of OMECO outside of NPC-SPUG with installed and operational power plant in Occidental Mindoro.

On 22 December 2020, the 20MW Emergency Power Supply Agreement was filed before the ERC. On 01 January 2021, the said power supply was commenced while waiting for the issuance of Provisional Authority (PA) from the ERC. However, the remaining 5MW is still on process of the application for Certificate of Endorsement from the DOE.

OMECO is currently conducting its Competitive Selection Process for its Short-Term Power Supply requirement which is targeted to be completed before January 2022 and the power supply will be available this year.

	Emergency Power Supply	Short-Term Power Supply
Type	Base/Peaking	Base/Peaking
Minimum MW	29.00	39.00
Minimum MWh/yr.		
PSA Start	1/1/2021	12/26/2022
PSA End	12/31/2021	12/25/2026
Publication		9/8/2019
Pre-bid		6/23/2021
Opening		7/16/2021
Awarding		8/4/2021
PSA Signing	6/13/2021	8/26/2021
Joint Filing	6/24/2021	9/27/2021

Procurement Schedule



For the procurement of 29 MW Emergency Power Supply, only the 4MW of NPC at Mamburao and 20MW of OMPCPC were available beginning January 1, 2021, while the remaining 5MW of OMPCPC was not materialized due to the difficulties of compliance to ERC requirements. Emergency Power Supply Agreement (EPSA1) was ended last 25 June 2021.

The 4MW of NPC at Mamburao was extended until 31 December 2021.

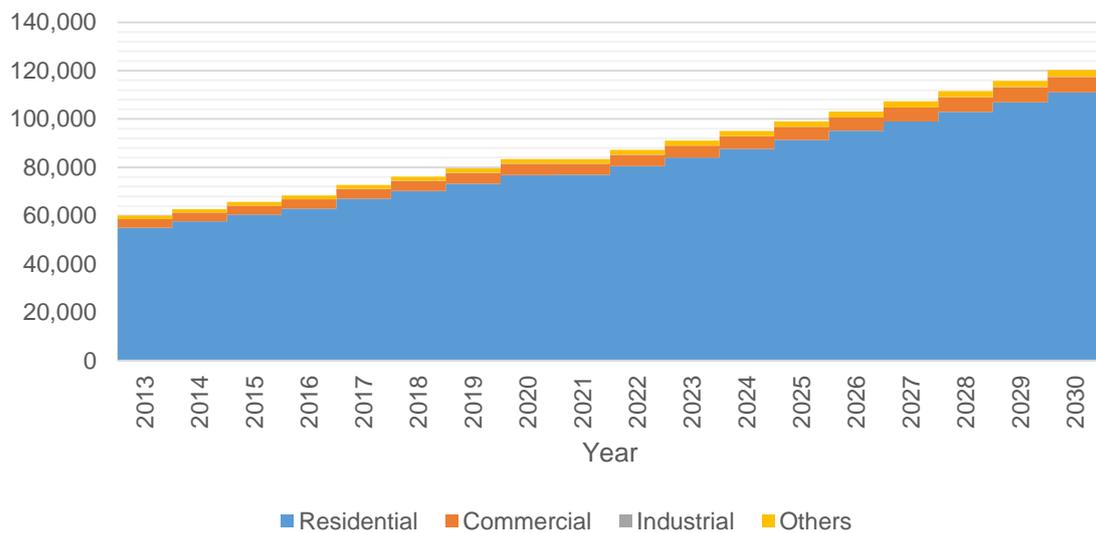
OMECCO again requested another Certificate of Exemption (COE) from the Department of Energy for the 29 MW Emergency Power Supply (EPSA2) for the period of 26 June 2021 to 31 December 2021. The said COE was approved on 09 June 2021 and released on 11 June 2021.

OMECCO and OMPCPC filed the Joint Application before the Energy Regulatory Commission on 24 June 2021.

OMEKO-TPBAC was conducted a Competitive Selection Process (CSP) for New Power Provider (NPP) of OMEKO to Supply Power in Mainland Occidental Mindoro through Short-Term (2022 to 2026) Power Supply Agreement (PSA). It is consisting of three (3) lots (i.e., LOT I-SAMARICA Area, LOT II-Sablayan Area and LOT III-MAPSA Area). The Submission and Opening of Bids was held on 16 July 2021. Only (1) one Bidder submitted bid for LOT I and four (4) Bidders for LOT II and LOT III. However, LOT I was declared failed in accordance to DOE DC2021-02-0003. Thus, OMEKO-TPBAC is currently reconducting the CSP for LOT I-SAMARICA Area and it is planned to be completed before the end of November 2021.

Captive Customer Connections

Historical and Forecasted Captive Connections in Sector



The number of Residential connections is expected to grow at a rate of 4% annually. Said customer class is expected to account for 55.27% of the total consumption