

Power Supply Procurement Plan

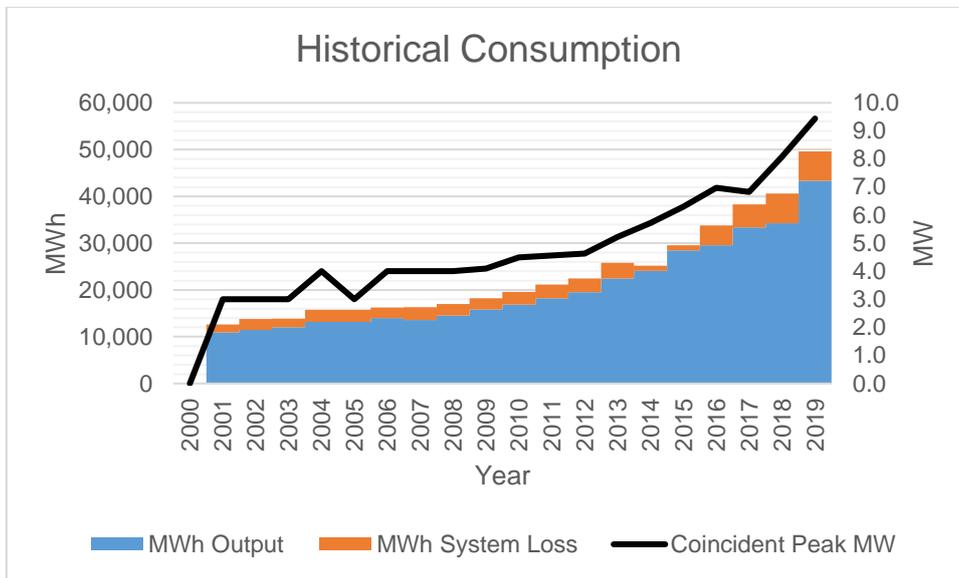
KALINGA APAYAO ELECTRIC COOPERATIVE, INC.
Callagdao, Bulanao, Tabuk



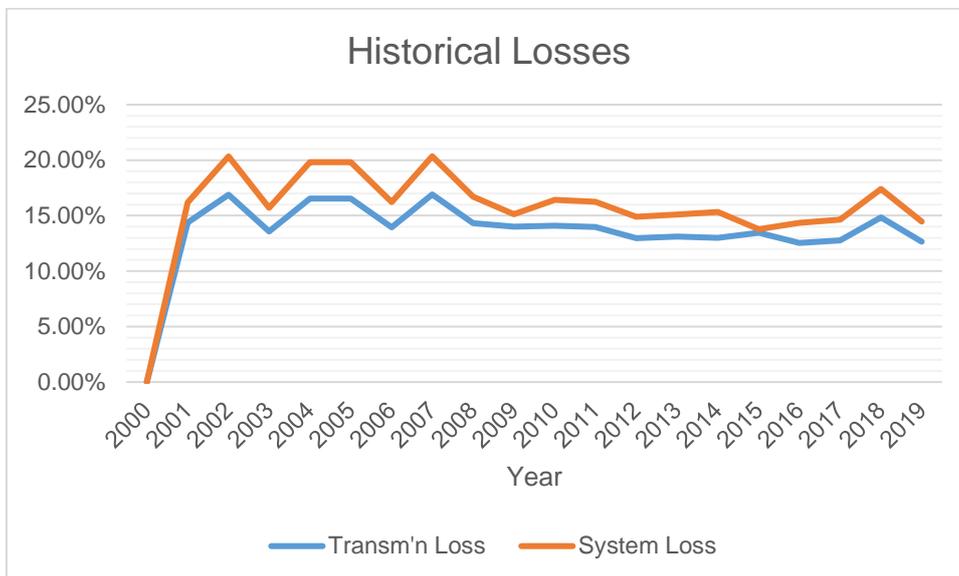
Historical Consumption Data

	Coincident Peak MW	MWh Offtake	WESM	MWh Input	MWh Output	MWh System Loss	Load Factor	Discrepancy	Transm'n Loss	System Loss
2000	0.00	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2001	3.00	12,650	0	10,831	10,897	1,754	41%	16.80%	14.38%	16.19%
2002	3.00	13,804	0	11,472	11,472	2,332	44%	20.33%	16.89%	20.33%
2003	3.00	13,868	0	11,986	11,986	1,882	46%	15.70%	13.57%	15.70%
2004	4.00	15,792	0	13,179	13,179	2,613	38%	19.83%	16.55%	19.83%
2005	3.00	15,792	0	13,179	13,179	2,613	50%	19.83%	16.55%	19.83%
2006	4.00	16,267	0	13,997	13,997	2,270	40%	16.22%	13.95%	16.22%
2007	4.00	16,337	0	13,575	13,575	2,762	39%	20.35%	16.91%	20.35%
2008	4.00	16,970	0	14,540	14,540	2,430	41%	16.71%	14.32%	16.71%
2009	4.00	18,210	0	15,662	15,833	2,369	45%	16.21%	13.99%	15.13%
2010	4.00	19,619	0	16,854	16,854	2,765	48%	16.41%	14.09%	16.41%
2011	5.00	21,159	0	18,203	18,203	2,956	42%	16.24%	13.97%	16.24%
2012	5.00	22,458	0	19,545	19,545	2,913	45%	14.90%	12.97%	14.90%
2013	5.00	25,810	0	22,426	22,426	3,383	51%	15.09%	13.11%	15.09%
2014	6.00	27,714	0	24,113	24,113	3,600	46%	14.93%	12.99%	14.93%
2015	6.30	32,153	0	27,826	28,486	4,175	50%	17.38%	13.46%	15.00%
2016	6.35	34,056	0	29,783	29,538	4,273	54%	13.52%	12.55%	14.35%
2017	6.82	38,266	0	33,378	33,378	4,888	56%	14.65%	12.77%	14.65%
2018	8.08	42,642	0	36,321	34,268	6,321	51%	11.75%	14.82%	17.40%
2019	9.44	49,621	0	43,347	43,347	6,274	52%	14.47%	12.64%	14.47%

Peak Demand increased from 3 MW in 2001 to 9.44 MW in 2019 at a rate of 58.01% due to increasing number of new Applicants. MWh Offtake increased from 12,650 MWh in 2001 to 49,621 MWh in 2019 due to the government electrification program the Barangay Line Enhancement program(BLEP) and Sitio Electrification Program(SEP).

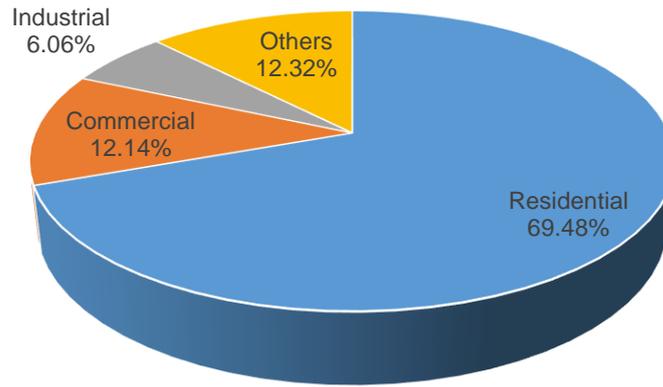


MWh Output increased from year 2011 to year 2019 at a rate of 8.01%.



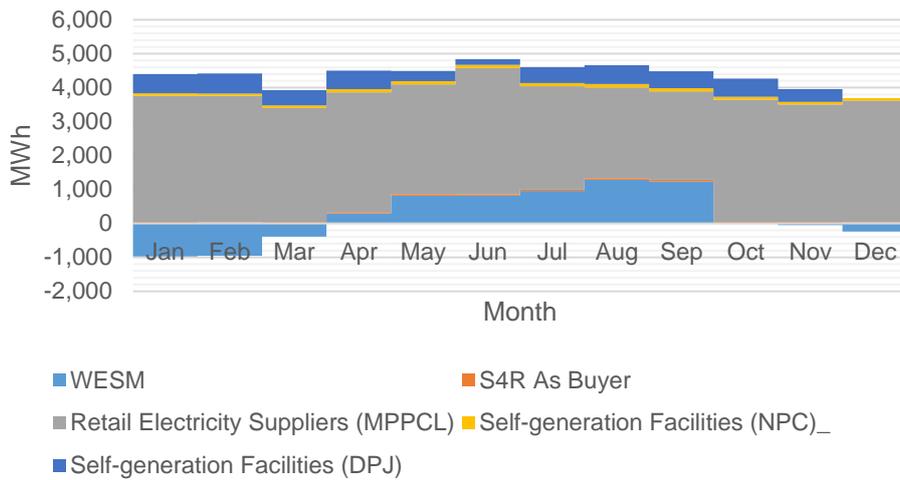
Historically, Transmission Loss ranged from 13.57% to 16.91% while System Loss ranged from 13.78% to 20.35%. Transmission Loss peaked at 16.91% on year 2002 because of sales was lower than the purchase. System Loss peaked at 20.35% on year 2007 because of sales was lower than the purchase.

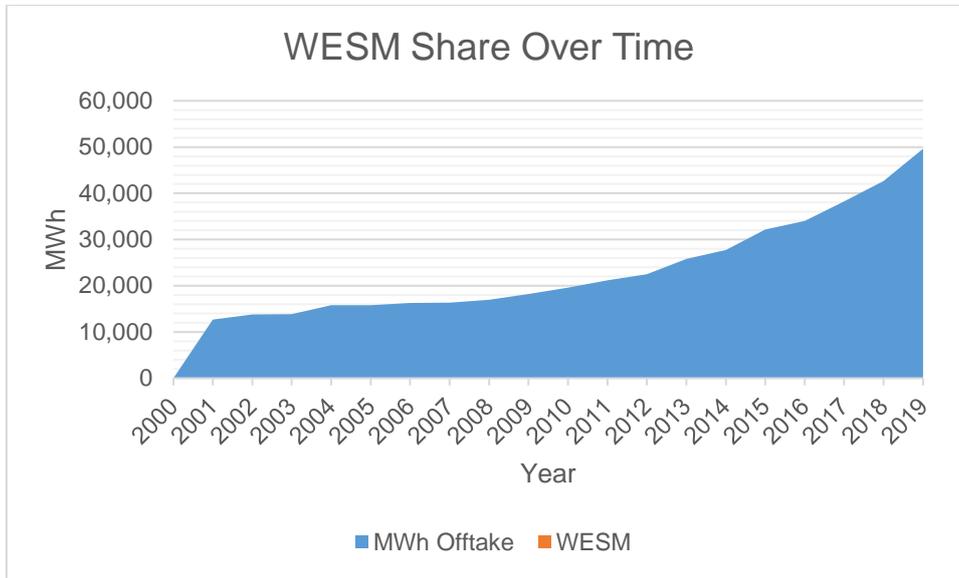
Previous Year's Shares of Energy Sales



Residential customers account for the bulk of energy sales at 69.48 % despite of the high number of connections. In contrast, Industrial customers accounted for only 6.06% of energy sales despite of due to the low number of connections. However, during this proceeding years, there are some investors who would like to come in our franchise area.

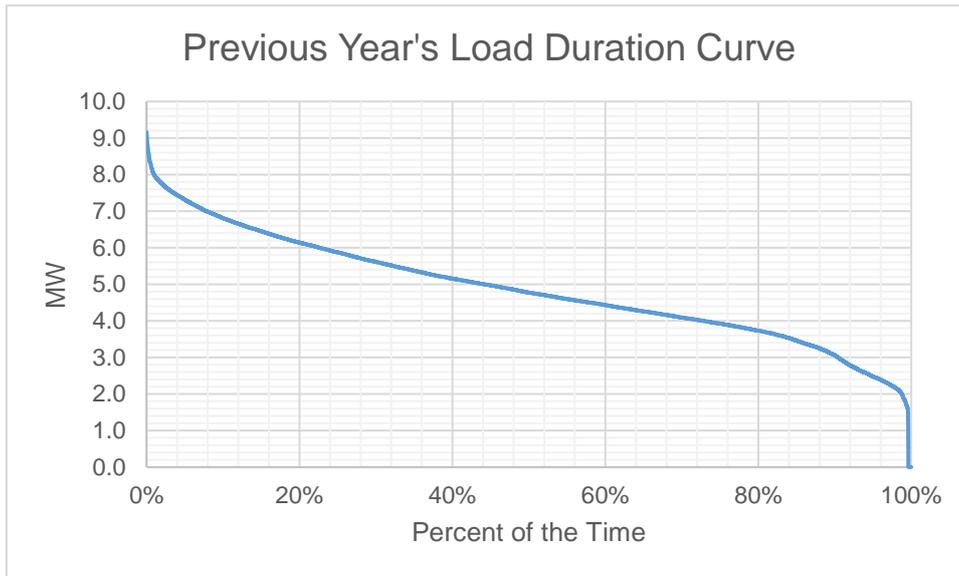
MWh Offtake for Last Historical Year



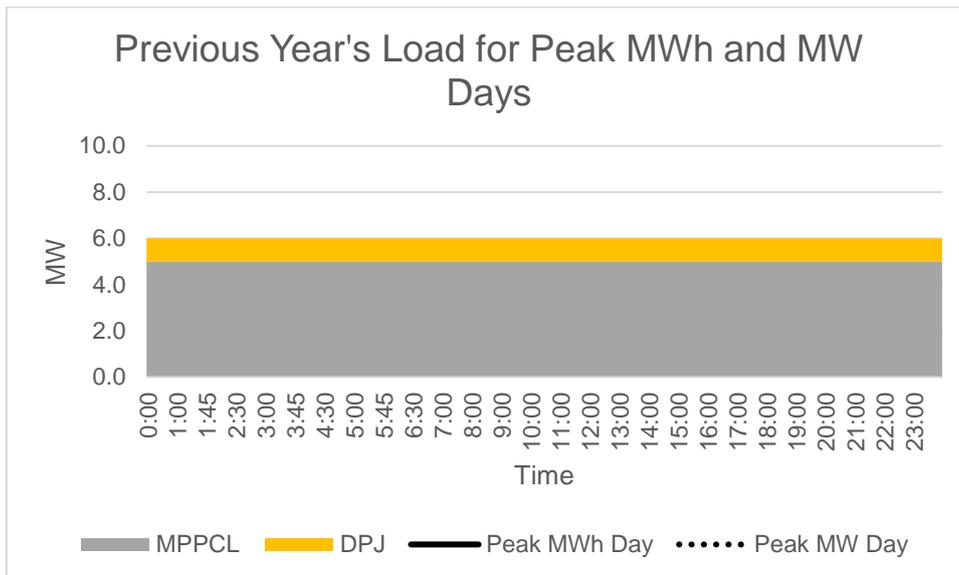


WESM Offtake increased from 10831 MWh in 2001 to 43347 MWh in 2019 at a rate of 75% due to bulk increase of population and establishments.

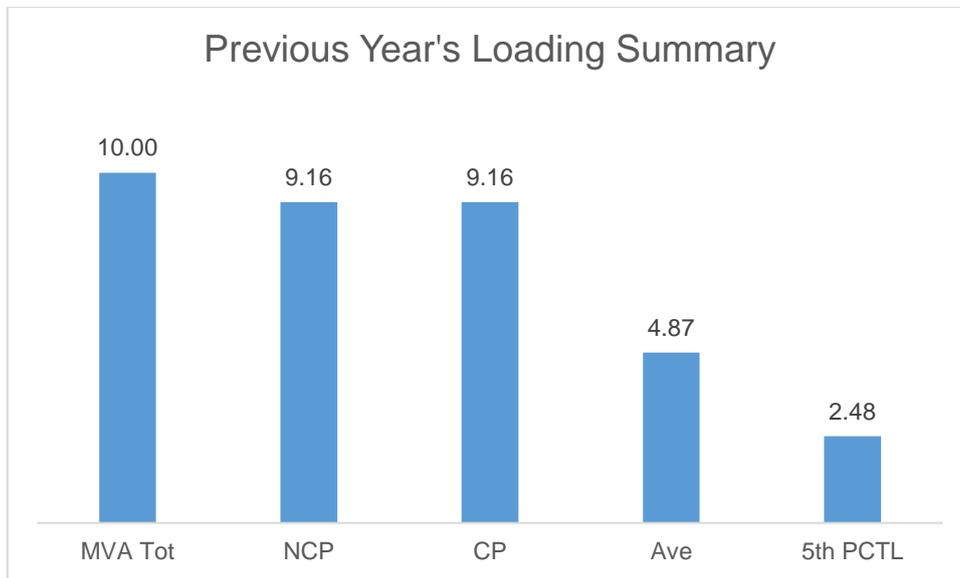
Previous Year's Load Profile



Based on the Load Duration Curve, the minimum load is around 2MW and the maximum load is 9.1593 MW for the last historical year for the month of June.



Peak MW occurred on 8:00PM due to summer time which mostly consumer used cooling devices.



The Non-coincident Peak Demand is 9.16 MW, which is around 76.8% of the total substation capacity of 10/12.5 MVA.

Metering Point	Substation MVA	Substation Peak MW
Tabuk City	10	9.159

The substations loaded at above 70% is critically overloaded. This loading problem is expected And we already applied for an emergency CapEx for additional 20/25MVA for the uprating of the Existing Power Transformer and bidding were already done.

Forecasted Consumption Data

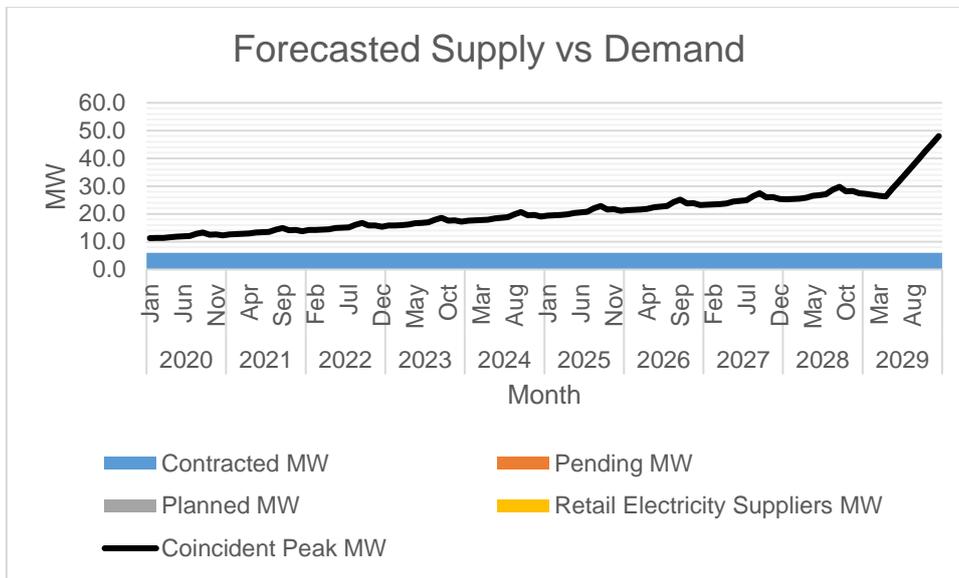
		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
2020	Jan	11.28	6.00	0.00	0.000		53%	53%	-5.28
	Feb	11.35	6.00	0.00	0.000		53%	53%	-5.35
	Mar	11.42	6.00	0.00	0.000		53%	53%	-5.42
	Apr	11.54	6.00	0.00	0.000		52%	52%	-5.54
	May	11.85	6.00	0.00	0.000		51%	51%	-5.85
	Jun	11.94	6.00	0.00	0.000		50%	50%	-5.94
	Jul	12.09	6.00	0.00	0.000		50%	50%	-6.09
	Aug	12.81	6.00	0.00	0.000		47%	47%	-6.81
	Sep	13.31	6.00	0.00	0.000		45%	45%	-7.31
	Oct	12.56	6.00	0.00	0.000		48%	48%	-6.56
	Nov	12.63	6.00	0.00	0.000		48%	48%	-6.63
	Dec	12.27	6.00	0.00	0.000		49%	49%	-6.27
2021	Jan	12.68	6.00	0.00	0.000		47%	47%	-6.68
	Feb	12.75	6.00	0.00	0.000		47%	47%	-6.75
	Mar	12.83	6.00	0.00	0.000		47%	47%	-6.83
	Apr	12.97	6.00	0.00	0.000		46%	46%	-6.97
	May	13.32	6.00	0.00	0.000		45%	45%	-7.32
	Jun	13.42	6.00	0.00	0.000		45%	45%	-7.42
	Jul	13.59	6.00	0.00	0.000		44%	44%	-7.59
	Aug	14.40	6.00	0.00	0.000		42%	42%	-8.40
	Sep	14.96	6.00	0.00	0.000		40%	40%	-8.96
	Oct	14.12	6.00	0.00	0.000		42%	42%	-8.12

	Nov	14.20	6.00	0.00	0.000		42%	42%	-8.20
	Dec	13.79	6.00	0.00	0.000		44%	44%	-7.79
2022	Jan	14.19	6.00	0.00	0.000		42%	42%	-8.19
	Feb	14.27	6.00	0.00	0.000		42%	42%	-8.27
	Mar	14.36	6.00	0.00	0.000		42%	42%	-8.36
	Apr	14.52	6.00	0.00	0.000		41%	41%	-8.52
	May	14.90	6.00	0.00	0.000		40%	40%	-8.90
	Jun	15.01	6.00	0.00	0.000		40%	40%	-9.01
	Jul	15.21	6.00	0.00	0.000		39%	39%	-9.21
	Aug	16.11	6.00	0.00	0.000		37%	37%	-10.11
	Sep	16.74	6.00	0.00	0.000		36%	36%	-10.74
	Oct	15.80	6.00	0.00	0.000		38%	38%	-9.80
	Nov	15.89	6.00	0.00	0.000		38%	38%	-9.89
	Dec	15.43	6.00	0.00	0.000		39%	39%	-9.43
2023	Jan	15.81	6.00	0.00	0.000		38%	38%	-9.81
	Feb	15.90	6.00	0.00	0.000		38%	38%	-9.90
	Mar	16.00	6.00	0.00	0.000		38%	38%	-10.00
	Apr	16.17	6.00	0.00	0.000		37%	37%	-10.17
	May	16.61	6.00	0.00	0.000		36%	36%	-10.61
	Jun	16.73	6.00	0.00	0.000		36%	36%	-10.73
	Jul	16.94	6.00	0.00	0.000		35%	35%	-10.94
	Aug	17.95	6.00	0.00	0.000		33%	33%	-11.95
	Sep	18.66	6.00	0.00	0.000		32%	32%	-12.66
	Oct	17.61	6.00	0.00	0.000		34%	34%	-11.61
	Nov	17.70	6.00	0.00	0.000		34%	34%	-11.70
	Dec	17.19	6.00	0.00	0.000		35%	35%	-11.19
2024	Jan	17.55	6.00	0.00	0.000		34%	34%	-11.55
	Feb	17.64	6.00	0.00	0.000		34%	34%	-11.64
	Mar	17.75	6.00	0.00	0.000		34%	34%	-11.75
	Apr	17.95	6.00	0.00	0.000		33%	33%	-11.95
	May	18.43	6.00	0.00	0.000		33%	33%	-12.43
	Jun	18.56	6.00	0.00	0.000		32%	32%	-12.56
	Jul	18.80	6.00	0.00	0.000		32%	32%	-12.80

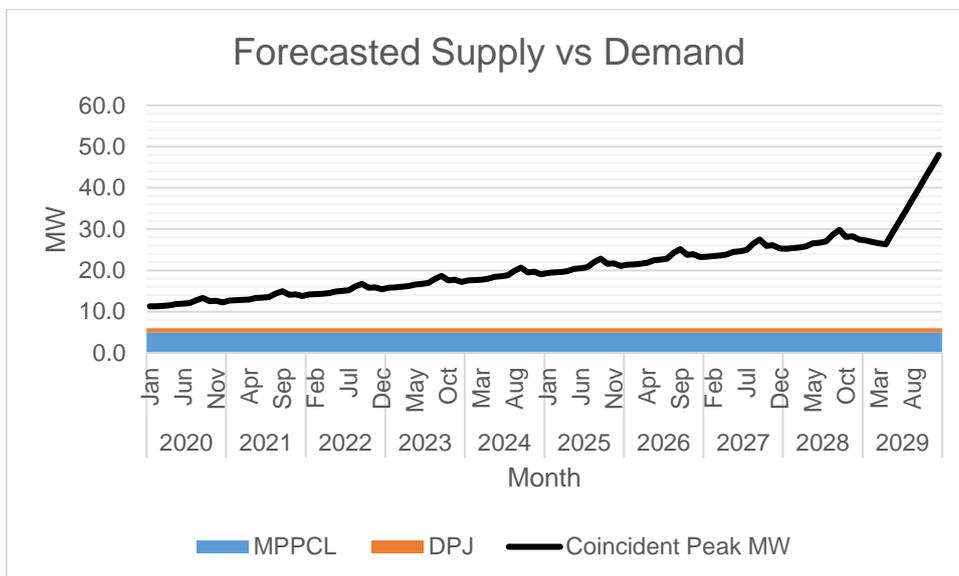
	Aug	19.92	6.00	0.00	0.000		30%	30%	-13.92
	Sep	20.70	6.00	0.00	0.000		29%	29%	-14.70
	Oct	19.54	6.00	0.00	0.000		31%	31%	-13.54
	Nov	19.64	6.00	0.00	0.000		31%	31%	-13.64
	Dec	19.07	6.00	0.00	0.000		31%	31%	-13.07
2025	Jan	19.39	6.00	0.00	0.000		31%	31%	-13.39
	Feb	19.50	6.00	0.00	0.000		31%	31%	-13.50
	Mar	19.62	6.00	0.00	0.000		31%	31%	-13.62
	Apr	19.83	6.00	0.00	0.000		30%	30%	-13.83
	May	20.36	6.00	0.00	0.000		29%	29%	-14.36
	Jun	20.51	6.00	0.00	0.000		29%	29%	-14.51
	Jul	20.77	6.00	0.00	0.000		29%	29%	-14.77
	Aug	22.01	6.00	0.00	0.000		27%	27%	-16.01
	Sep	22.88	6.00	0.00	0.000		26%	26%	-16.88
	Oct	21.59	6.00	0.00	0.000		28%	28%	-15.59
	Nov	21.71	6.00	0.00	0.000		28%	28%	-15.71
	Dec	21.08	6.00	0.00	0.000		28%	28%	-15.08
2026	Jan	21.35	6.00	0.00	0.000		28%	28%	-15.35
	Feb	21.47	6.00	0.00	0.000		28%	28%	-15.47
	Mar	21.60	6.00	0.00	0.000		28%	28%	-15.60
	Apr	21.83	6.00	0.00	0.000		27%	27%	-15.83
	May	22.42	6.00	0.00	0.000		27%	27%	-16.42
	Jun	22.59	6.00	0.00	0.000		27%	27%	-16.59
	Jul	22.87	6.00	0.00	0.000		26%	26%	-16.87
	Aug	24.23	6.00	0.00	0.000		25%	25%	-18.23
	Sep	25.19	6.00	0.00	0.000		24%	24%	-19.19
	Oct	23.77	6.00	0.00	0.000		25%	25%	-17.77
	Nov	23.90	6.00	0.00	0.000		25%	25%	-17.90
	Dec	23.21	6.00	0.00	0.000		26%	26%	-17.21
2027	Jan	23.30	6.00	0.00	0.000		26%	26%	-17.30
	Feb	23.43	6.00	0.00	0.000		26%	26%	-17.43
	Mar	23.58	6.00	0.00	0.000		25%	25%	-17.58
	Apr	23.83	6.00	0.00	0.000		25%	25%	-17.83

	May	24.47	6.00	0.00	0.000		25%	25%	-18.47
	Jun	24.65	6.00	0.00	0.000		24%	24%	-18.65
	Jul	24.96	6.00	0.00	0.000		24%	24%	-18.96
	Aug	26.45	6.00	0.00	0.000		23%	23%	-20.45
	Sep	27.49	6.00	0.00	0.000		22%	22%	-21.49
	Oct	25.94	6.00	0.00	0.000		23%	23%	-19.94
	Nov	26.08	6.00	0.00	0.000		23%	23%	-20.08
	Dec	25.33	6.00	0.00	0.000		24%	24%	-19.33
2028	Jan	25.25	6.00	0.00	0.000		24%	24%	-19.25
	Feb	25.39	6.00	0.00	0.000		24%	24%	-19.39
	Mar	25.55	6.00	0.00	0.000		23%	23%	-19.55
	Apr	25.83	6.00	0.00	0.000		23%	23%	-19.83
	May	26.52	6.00	0.00	0.000		23%	23%	-20.52
	Jun	26.72	6.00	0.00	0.000		22%	22%	-20.72
	Jul	27.06	6.00	0.00	0.000		22%	22%	-21.06
	Aug	28.67	6.00	0.00	0.000		21%	21%	-22.67
	Sep	29.79	6.00	0.00	0.000		20%	20%	-23.79
	Oct	28.12	6.00	0.00	0.000		21%	21%	-22.12
	Nov	28.27	6.00	0.00	0.000		21%	21%	-22.27
	Dec	27.45	6.00	0.00	0.000		22%	22%	-21.45
2029	Jan	27.27	6.00	0.00	0.000		22%	22%	-21.27
	Feb	26.88	6.00	0.00	0.000		22%	22%	-20.88
	Mar	26.59	6.00	0.00	0.000		23%	23%	-20.59
	Apr	26.30	6.00	0.00	0.000		23%	23%	-20.30
	May	29.02	6.00	0.00	0.000		21%	21%	-23.02
	Jun	31.73	6.00	0.00	0.000		19%	19%	-25.73
	Jul	34.45	6.00	0.00	0.000		17%	17%	-28.45
	Aug	37.16	6.00	0.00	0.000		16%	16%	-31.16
	Sep	39.88	6.00	0.00	0.000		15%	15%	-33.88
	Oct	42.59	6.00	0.00	0.000		14%	14%	-36.59
	Nov	45.30	6.00	0.00	0.000		13%	13%	-39.30
	Dec	48.02	6.00	0.00	0.000		12%	12%	-42.02

The Peak Demand was forecasted using using available data for the recent seven (7) years and adopted the Trend Analysis Methodology. The outputs of these different forecasting models were summarized indicating the Validity and Accuracy Test. All models that had “Failed” the Validity and Accuracy Tests were discarded while those that had “Passed” using the following criteria were considered in the selection of the Forecasted Data. Monthly Peak Demand is at its lowest on the month of December and January.



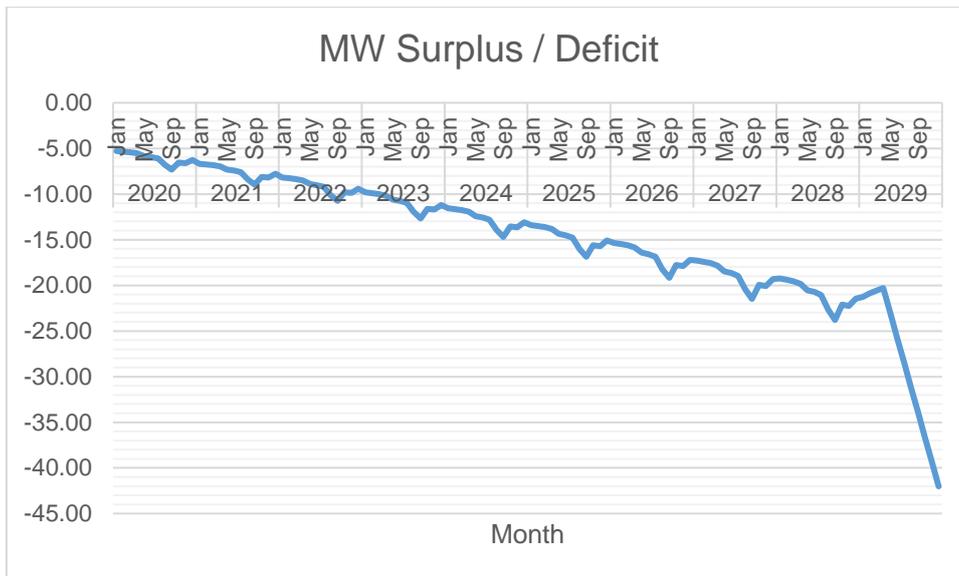
The available supply is generally above the Peak Demand. This is because the consumers were increased specially during summer season.



Of the available supply, the largest is 5MW from MPPCL. This is followed by 1 MW from DPJ.



Currently, there is under-contracting by 10%. The highest target contracting level is 53% which is expected to occur on 2020. The lowest target contracting level is 12% which is expected to occur on 2029.



Currently, there is under-contracting by 5.28MW. The highest [deficit] is 42 MW which is expected to occur on the month of December. The lowest [deficit] is 5.28 MW which is expected to occur on the month of January.

		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
2020	Jan	3,166	2,734	433	0.00%	13.66%
	Feb	3,227	2,786	441	0.00%	13.66%
	Mar	3,230	2,789	441	0.00%	13.66%
	Apr	3,751	3,239	512	0.00%	13.66%
	May	4,352	3,758	595	0.00%	13.66%
	Jun	4,769	4,117	651	0.00%	13.66%
	Jul	4,025	3,475	550	0.00%	13.66%
	Aug	4,382	3,783	599	0.00%	13.66%
	Sep	3,459	2,986	473	0.00%	13.66%

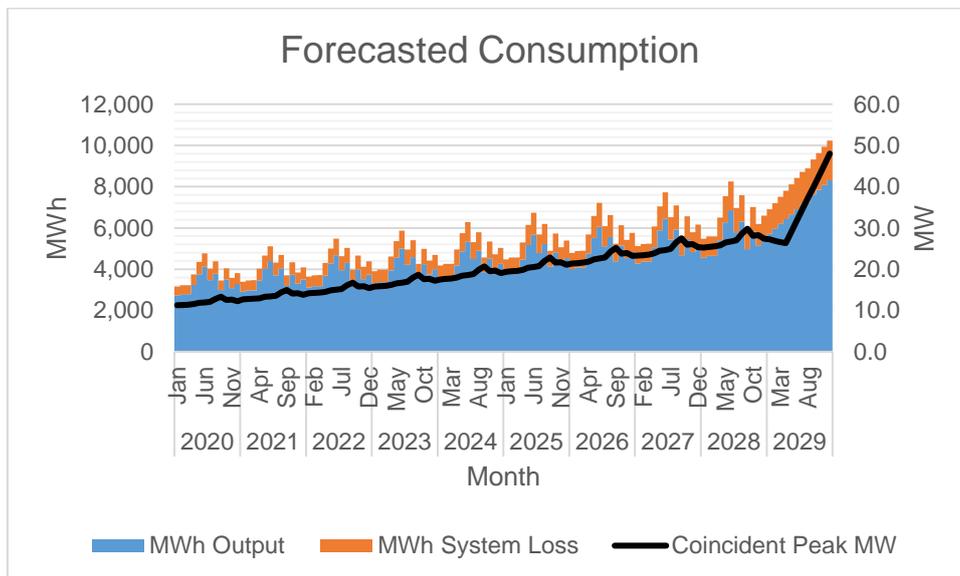
	Oct	4,050	3,497	553	0.00%	13.66%
	Nov	3,580	3,091	489	0.00%	13.66%
	Dec	3,809	3,288	520	0.00%	13.66%
2021	Jan	2,396	2,917	479	-41.74%	14.11%
	Feb	2,461	2,973	488	-40.64%	14.11%
	Mar	2,464	2,975	489	-40.59%	14.11%
	Apr	3,022	3,455	567	-33.09%	14.11%
	May	3,667	4,009	658	-27.27%	14.11%
	Jun	4,114	4,393	721	-24.31%	14.11%
	Jul	3,317	3,708	609	-30.15%	14.11%
	Aug	3,699	4,036	663	-27.03%	14.11%
	Sep	2,709	3,186	523	-36.91%	14.11%
	Oct	3,343	3,731	613	-29.91%	14.11%
	Nov	2,839	3,298	542	-35.22%	14.11%
	Dec	3,084	3,508	576	-32.42%	14.11%
2022	Jan	2,312	3,111	530	-57.45%	14.55%
	Feb	2,385	3,171	540	-55.55%	14.55%
	Mar	2,388	3,173	540	-55.48%	14.55%
	Apr	3,016	3,685	627	-43.00%	14.55%
	May	3,740	4,276	728	-33.80%	14.55%
	Jun	4,241	4,685	798	-29.27%	14.55%
	Jul	3,346	3,955	673	-38.31%	14.55%
	Aug	3,776	4,305	733	-33.44%	14.55%
	Sep	2,664	3,398	579	-49.27%	14.55%
	Oct	3,376	3,979	678	-37.93%	14.55%
	Nov	2,810	3,518	599	-46.47%	14.55%
	Dec	3,085	3,742	637	-41.93%	14.55%
2023	Jan	2,265	3,317	585	-72.25%	14.99%
	Feb	2,347	3,381	596	-69.44%	14.99%
	Mar	2,350	3,383	596	-69.32%	14.99%
	Apr	3,053	3,930	693	-51.42%	14.99%
	May	3,862	4,559	804	-38.85%	14.99%
	Jun	4,424	4,996	881	-32.84%	14.99%
	Jul	3,422	4,217	743	-44.95%	14.99%
	Aug	3,903	4,591	809	-38.36%	14.99%
	Sep	2,659	3,623	639	-60.29%	14.99%
	Oct	3,456	4,243	748	-44.43%	14.99%
	Nov	2,823	3,751	661	-56.30%	14.99%
	Dec	3,130	3,990	703	-49.94%	14.99%
2024	Jan	2,065	3,536	644	-102.39%	15.41%
	Feb	2,153	3,604	656	-97.89%	15.41%
	Mar	2,157	3,607	657	-97.71%	15.41%
	Apr	2,908	4,189	763	-70.28%	15.41%
	May	3,775	4,860	885	-52.21%	15.41%
	Jun	4,376	5,326	970	-43.88%	15.41%
	Jul	3,304	4,495	819	-60.86%	15.41%
	Aug	3,818	4,894	891	-51.52%	15.41%
	Sep	2,487	3,863	704	-83.61%	15.41%
	Oct	3,340	4,523	824	-60.11%	15.41%

	Nov	2,662	3,998	728	-77.56%	15.41%
	Dec	2,991	4,253	775	-68.10%	15.41%
2025	Jan	1,886	3,769	708	-137.43%	15.81%
	Feb	1,979	3,841	721	-130.53%	15.81%
	Mar	1,983	3,844	722	-130.25%	15.81%
	Apr	2,787	4,465	839	-90.26%	15.81%
	May	3,715	5,180	973	-65.64%	15.81%
	Jun	4,358	5,676	1,066	-54.72%	15.81%
	Jul	3,211	4,791	900	-77.26%	15.81%
	Aug	3,761	5,216	980	-64.72%	15.81%
	Sep	2,337	4,117	773	-109.29%	15.81%
	Oct	3,249	4,821	905	-76.25%	15.81%
	Nov	2,524	4,262	800	-100.55%	15.81%
	Dec	2,876	4,533	851	-87.21%	15.81%
2026	Jan	2,010	4,017	776	-138.45%	16.19%
	Feb	2,106	4,094	791	-131.94%	16.19%
	Mar	2,110	4,097	792	-131.68%	16.19%
	Apr	2,935	4,758	919	-93.46%	16.19%
	May	3,886	5,521	1,067	-69.52%	16.19%
	Jun	4,545	6,049	1,169	-58.81%	16.19%
	Jul	3,369	5,106	987	-80.86%	16.19%
	Aug	3,933	5,559	1,074	-68.63%	16.19%
	Sep	2,473	4,388	848	-111.74%	16.19%
	Oct	3,408	5,138	993	-79.88%	16.19%
	Nov	2,665	4,542	878	-103.37%	16.19%
	Dec	3,026	4,831	934	-90.52%	16.19%
2027	Jan	1,744	4,280	849	-194.06%	16.55%
	Feb	1,845	4,362	865	-183.37%	16.55%
	Mar	1,849	4,365	866	-182.94%	16.55%
	Apr	2,712	5,070	1,005	-124.01%	16.55%
	May	3,707	5,882	1,167	-90.12%	16.55%
	Jun	4,398	6,445	1,278	-75.63%	16.55%
	Jul	3,166	5,440	1,079	-105.91%	16.55%
	Aug	3,757	5,923	1,175	-88.90%	16.55%
	Sep	2,228	4,675	927	-151.42%	16.55%
	Oct	3,208	5,474	1,086	-104.51%	16.55%
	Nov	2,429	4,839	960	-138.70%	16.55%
	Dec	2,807	5,148	1,021	-119.73%	16.55%
2028	Jan	1,731	4,559	926	-216.87%	16.88%
	Feb	1,841	4,646	944	-203.67%	16.88%
	Mar	1,845	4,650	944	-203.14%	16.88%
	Apr	2,789	5,400	1,097	-132.98%	16.88%
	May	3,877	6,266	1,273	-94.45%	16.88%
	Jun	4,631	6,866	1,394	-78.37%	16.88%
	Jul	3,285	5,795	1,177	-112.24%	16.88%
	Aug	3,931	6,309	1,281	-93.09%	16.88%
	Sep	2,260	4,980	1,011	-165.09%	16.88%
	Oct	3,330	5,831	1,184	-110.66%	16.88%
	Nov	2,480	5,155	1,047	-150.07%	16.88%

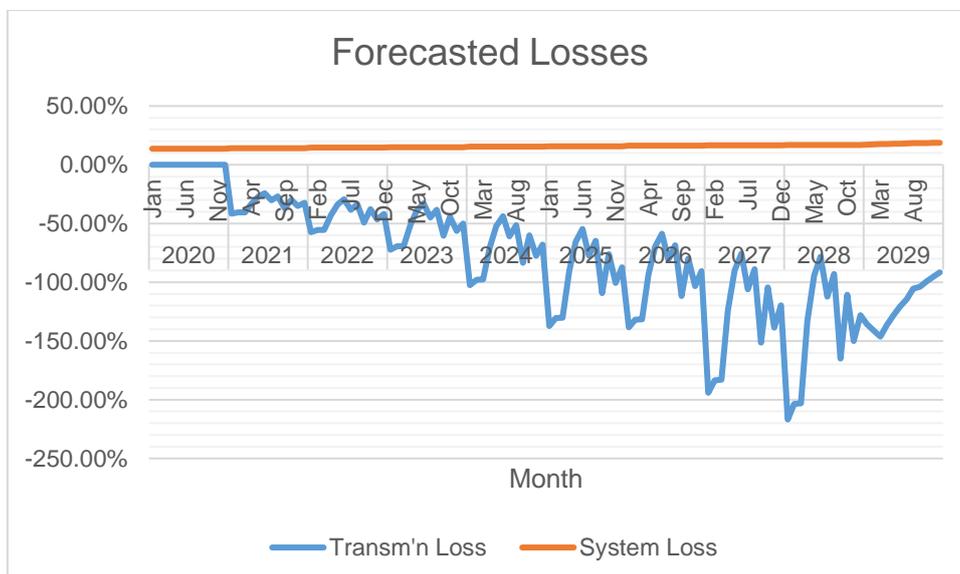
	Dec	2,893	5,483	1,114	-128.03%	16.88%
2029	Jan	2,928	5,720	1,180	-135.65%	17.11%
	Feb	2,988	5,957	1,247	-141.07%	17.31%
	Mar	3,048	6,193	1,314	-146.28%	17.50%
	Apr	3,303	6,430	1,381	-136.47%	17.68%
	May	3,558	6,666	1,447	-128.06%	17.84%
	Jun	3,812	6,903	1,514	-120.78%	17.99%
	Jul	4,067	7,140	1,581	-114.41%	18.13%
	Aug	4,322	7,238	1,648	-105.60%	18.54%
	Sep	4,577	7,613	1,714	-103.80%	18.38%
	Oct	4,831	7,850	1,781	-99.33%	18.49%
	Nov	5,086	8,086	1,848	-95.31%	18.60%
	Dec	5,341	8,323	1,914	-91.67%	18.70%

MWh Offtake was forecasted using forecasting methodology. The assumed load factor is 1 to 3%.

Based on the same study, the Distribution System [cannot] adequately convey electricity to customers.



MWh Output was expected to grow at a rate of 7.07% annually.



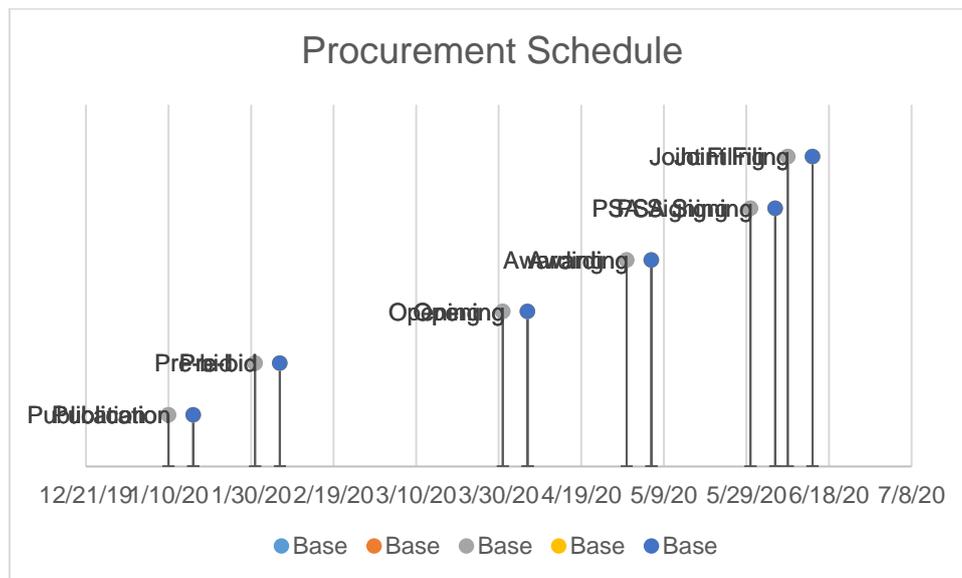
Transmission Loss is expected to range from -266% to 0% while System Loss is expected to range from 13% to 16%

Power Supply

Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
MPPCL	Base	Masinloc Power Partners Company, Ltd.	5.00	43,800	12/26/2019	12/25/2038
DPJ	Base	DPJ Engineers & Consultants	1.00	8,760	2/25/2016	12/26/2031

The PSA with MPPCL filed with ERC under Case No. 2015-220 RC was procured through CSP. It was selected to provide for base requirements due to KAELCO forecasted demand. Historically, the utilization of the PSA is 100%. The actual billed overall monthly charge under the PSA ranged from 4.00 P/kWh to 4.50 P/KWh in the same period.

	Base	Base	Base	Base	Base
Type	RE	RE	RE	RE	RE
Minimum MW	1.5	2	5.5	4	5
Minimum MWh/yr	13,140	17,520	48,180	35,040	43,800
PSA Start	12/26/19	12/26/20	12/26/21	12/26/22	12/26/24
PSA End	12/25/20	12/25/21	12/25/22	12/25/22	12/25/43
Publication	1/10/2020	1/16/2020	1/10/2020	1/16/2020	TBD
Pre-bid	1/31/2020	2/6/2020	1/31/2020	2/6/2020	TBD
Opening	3/31/2020	4/6/2020	3/31/2020	4/6/2020	TBD
Awarding	4/30/2020	5/6/2020	4/30/2020	5/6/2020	TBD
PSA Signing	5/30/2020	6/5/2020	5/30/2020	6/5/2020	TBD
Joint Filing	6/8/2020	6/14/2020	6/8/2020	6/14/2020	TBD



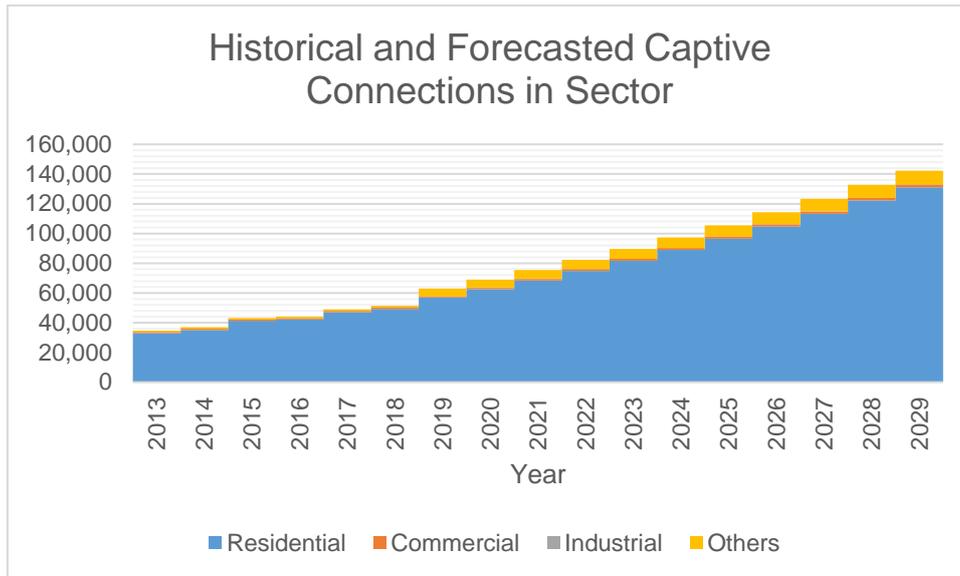
For the procurement of 1.5MW of supply which is planned to be available on 2020 the first publication or launch of CSP will be on 01/10/2020. Joint filing is planned on 06/08/2020, or 150 days later, in accordance with DOE’s 2018 CSP Policy.

For the procurement of 2MW of supply which is planned to be available on 2020, the first publication or launch of CSP will be on 01/16/2020. Joint filing is planned on 06/14/2020, or 150 days later, in accordance with DOE’s 2018 CSP Policy.

For the procurement of 5.5MW of supply which is planned to be available on 2021, the first publication or launch of CSP will be on 01/10/2020. Joint filing is planned on 06/08/2020, or 150 days later, in accordance with DOE’s 2018 CSP Policy.

For the procurement of 4MW of supply which is planned to be available on 2022 the first publication or launch of CSP will be on 01/16/2020. Joint filing is planned on 06/14/2020, or 150 days later, in accordance with DOE’s 2018 CSP Policy.

Captive Customer Connections



The number of residential connections is expected to grow at a rate of 7.72% annually from 2013 up to 2019.