

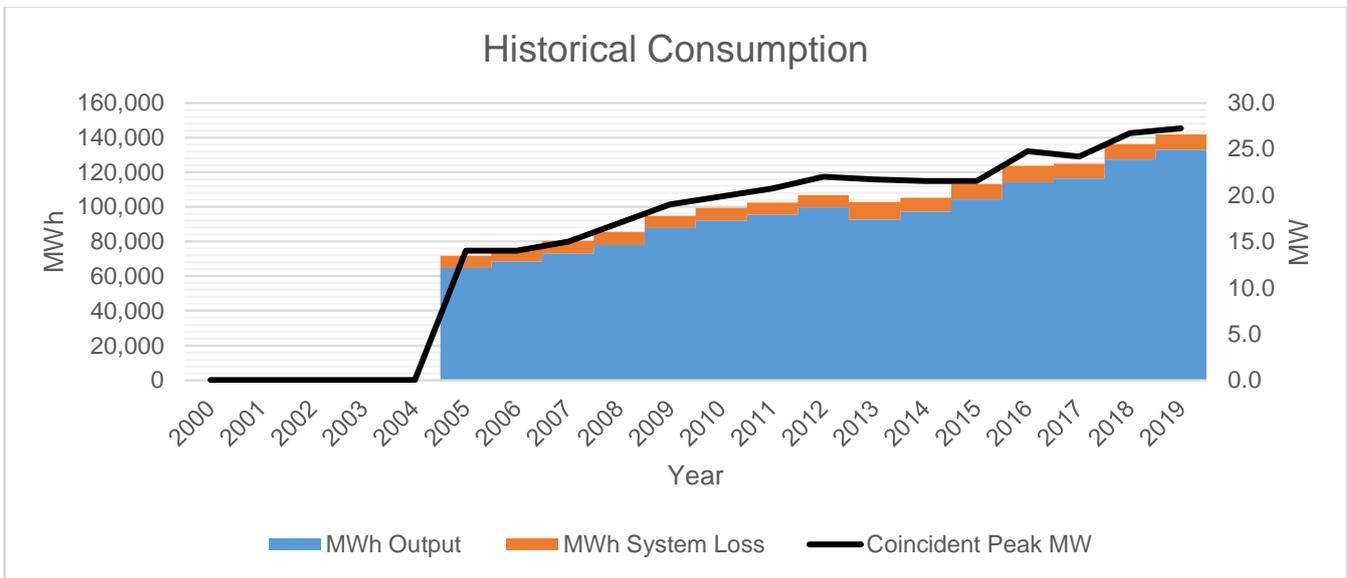
Power Supply Procurement Plan 2020

BOHOL LIGHT COMPANY, INC.

Historical Consumption Data

	Coincident Peak MW	MWh Offtake	WESM	MWh Input	MWh Output	MWh System Loss	Load Factor	Discrepancy	Transm'n Loss	System Loss
2005	14.00	71,633	0	71,633	64,773	6,860	58%	0.00%	0.00%	9.58%
2006	14.00	75,612	0	75,612	68,520	7,092	62%	0.00%	0.00%	9.38%
2007	15.00	80,497	0	80,497	72,880	7,617	61%	0.00%	0.00%	9.46%
2008	17.00	85,712	0	85,712	77,884	7,828	58%	0.00%	0.00%	9.13%
2009	19.00	94,822	0	94,822	87,694	7,128	57%	0.00%	0.00%	7.52%
2010	19.85	99,284	0	99,284	91,993	7,291	57%	0.00%	0.00%	7.34%
2011	20.72	102,582	10,258	102,582	95,457	7,125	57%	0.00%	0.00%	6.95%
2012	22.03	106,746	10,675	106,746	99,605	7,142	55%	0.00%	0.00%	6.69%
2013	21.69	102,862	10,527	102,862	92,781	10,081	54%	0.00%	0.00%	9.80%
2014	21.54	105,271	10,527	105,271	97,148	8,122	56%	0.00%	0.00%	7.72%
2015	21.53	113,322	11,332	113,322	104,252	9,070	60%	0.00%	0.00%	8.00%
2016	24.74	123,698	12,353	123,698	113,966	9,732	57%	0.00%	0.00%	7.87%
2017	24.21	124,977	12,498	124,977	116,306	8,672	59%	0.00%	0.00%	6.94%
2018	26.73	136,347	7,699	136,347	127,291	9,056	58%	0.00%	0.00%	6.64%
2019	27.23	141,869	13,779	141,869	132,695	9,175	59%	0.00%	0.00%	6.47%

Peak Demand increased from 14 MW in 2005 to 27.23 MW in 2019 at a rate of 94.5% due to an increase in the demand and economic growth of the City. MWh Offtake increased from 71,226 MWh in 2005 to 141,869 MWh in 2019 at a rate of 99.18% due to the economic growth of the city. Within the same period, the Load Factor ranged from 55% to 64%. There was an abrupt change in consumption in 2018 due to economic growth of the province (tourism, operation of the international airport, BPO, etc.)

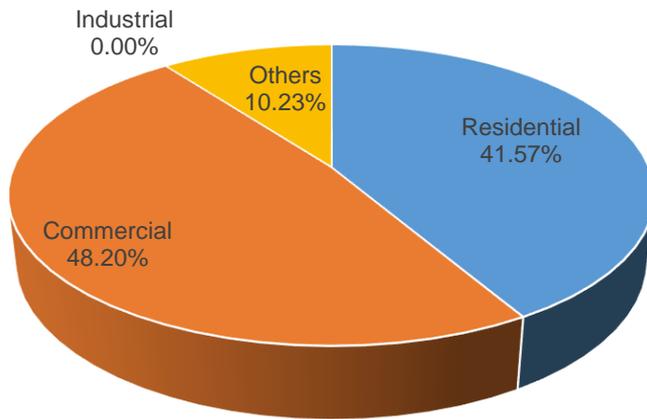


MWh Output increased from the year 2005 to the year 2019 at a rate of 106.16%, while MWh System Loss increased at a rate of 33.75% within the same period.



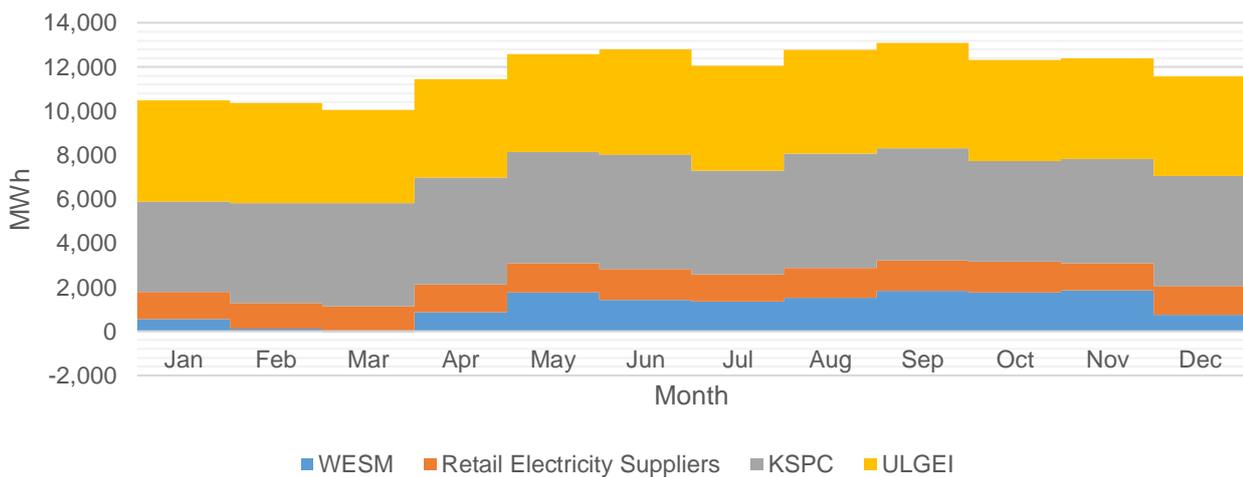
Historically, System Loss ranged from 6.47% to 9.63%. System Loss peaked at 9.63% in the year 2005 because of distribution primary line losses and in the year 2013 there is a spike in losses at 9.60% because of the earthquake and typhoon Yolanda that resulted in blackouts for almost a month respectively.

Previous Year's Shares of Energy Sales

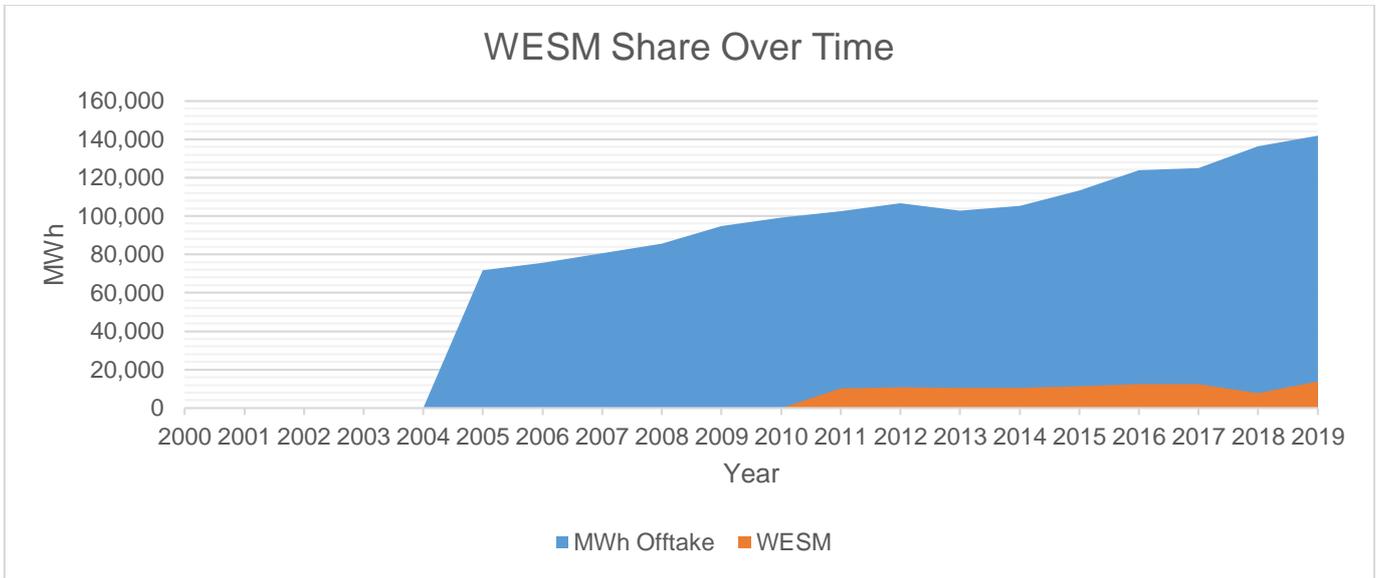


Commercial customers account for the bulk of energy sales at 48.10% despite the low number of connections. In contrast, residential customers accounted for only 41.49% of energy sales despite the high number of connections.

MWh Offtake for Last Historical Year

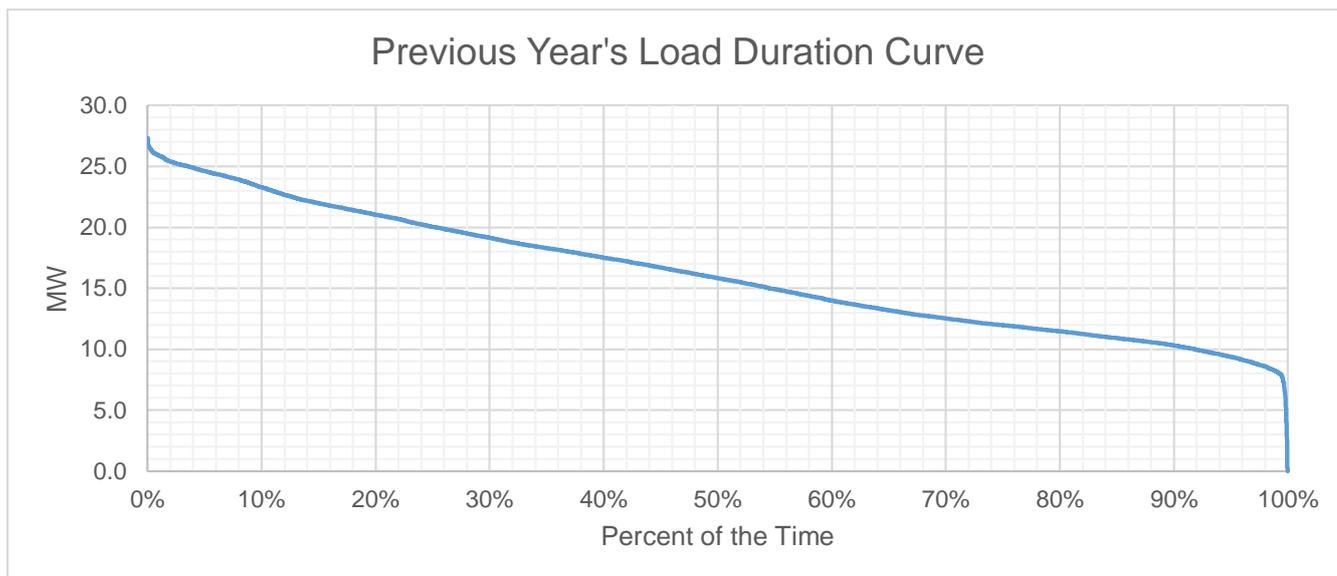


For 2019, the total Offtake for the last historical year is lower than the quantity stipulated in the PSA. The PSA with KSPC & ULGEI accounts for the bulk of MWh Offtake.

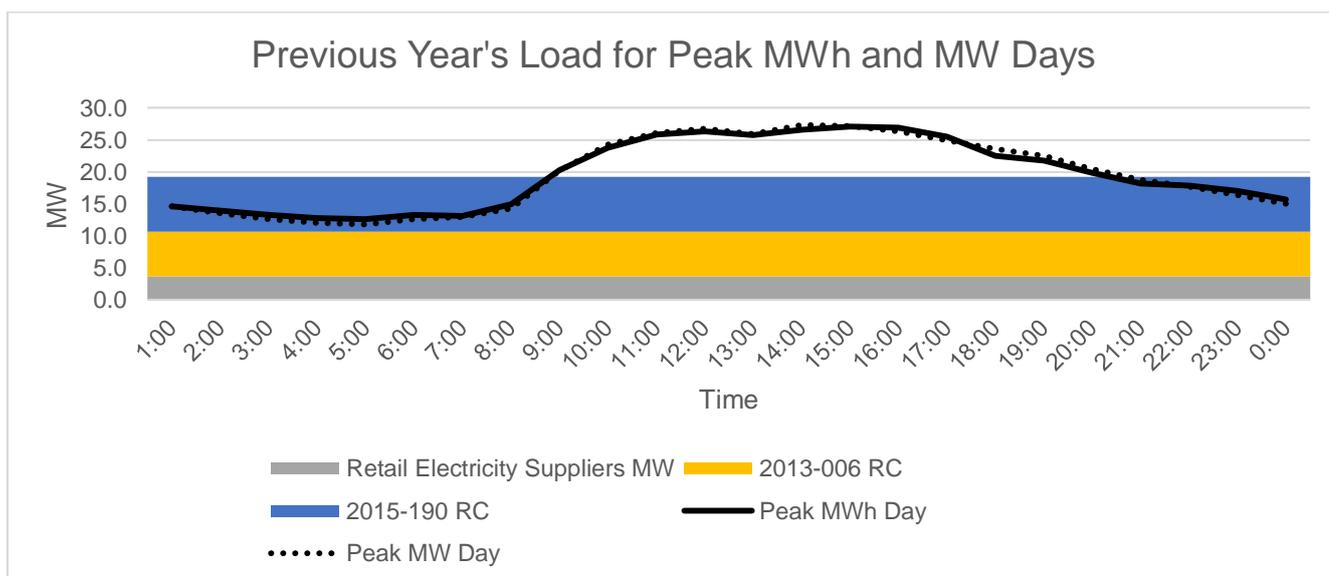


WESM Offtake increased from 10,258 MWh in 2011 to 13,779 MWh in 2019 at a rate of 34.32% due to an increase in demand while the contract is still the same. The share of WESM in the total Offtake ranged from 5.6% to 10%.

Previous Year's Load Profile

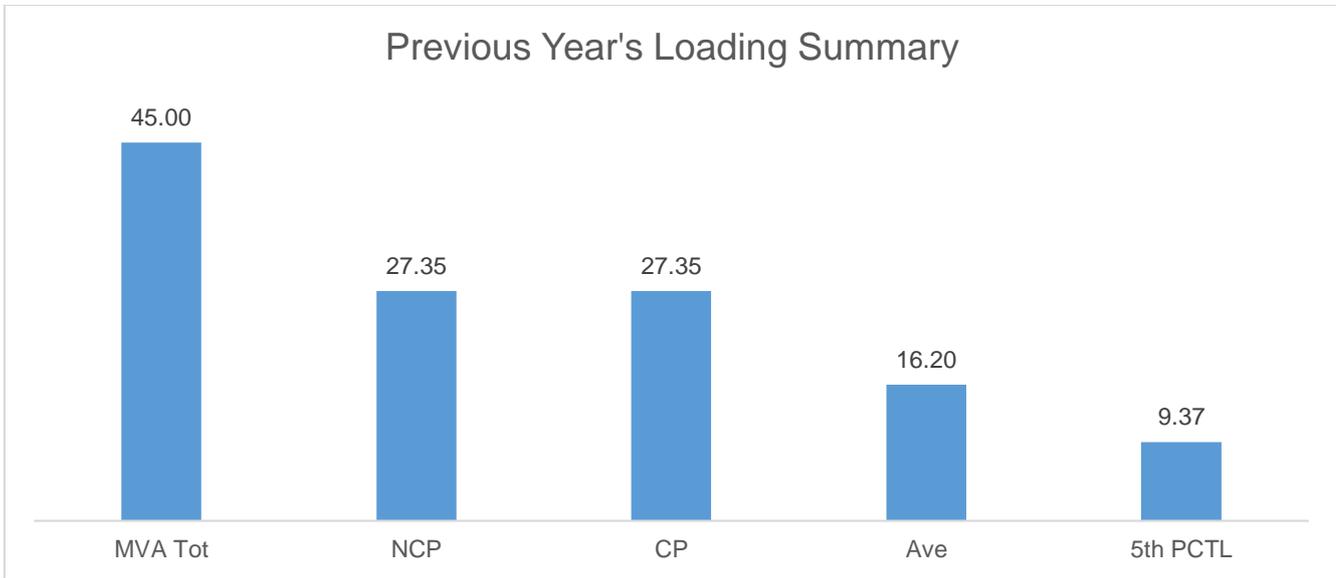


Based on the Load Duration Curve, the minimum load is 9.37MW and the maximum load is 27.35 MW for the last historical year.



Peak MW occurred on 14hr due to commercial load. Peak daily MWh occurred on 14h due to commercial load. As shown in the Load Curves, the available supply is lower than the Peak Demand.

Previous Year's Loading Summary



The Non-coincident Peak Demand is 27.35 MW, which is around 75.96% of the total substation capacity of 45 MVA at a power factor of 0.80. The load factor or the ratio between the Average Load of 16.2 MW and the Non-coincident Peak Demand is 59.23% of. A safe estimate of the true minimum load is the fifth percentile load of 9.37 MW which is 34.26% of the Non-coincident Peak Demand.

Metering Point	Substation MVA	Substation Peak MW
BLCI	45	27.347

The substations loaded at above 70% are all BLCI substation. This loading problem will be solved by the additional substation.

Forecasted Consumption Data

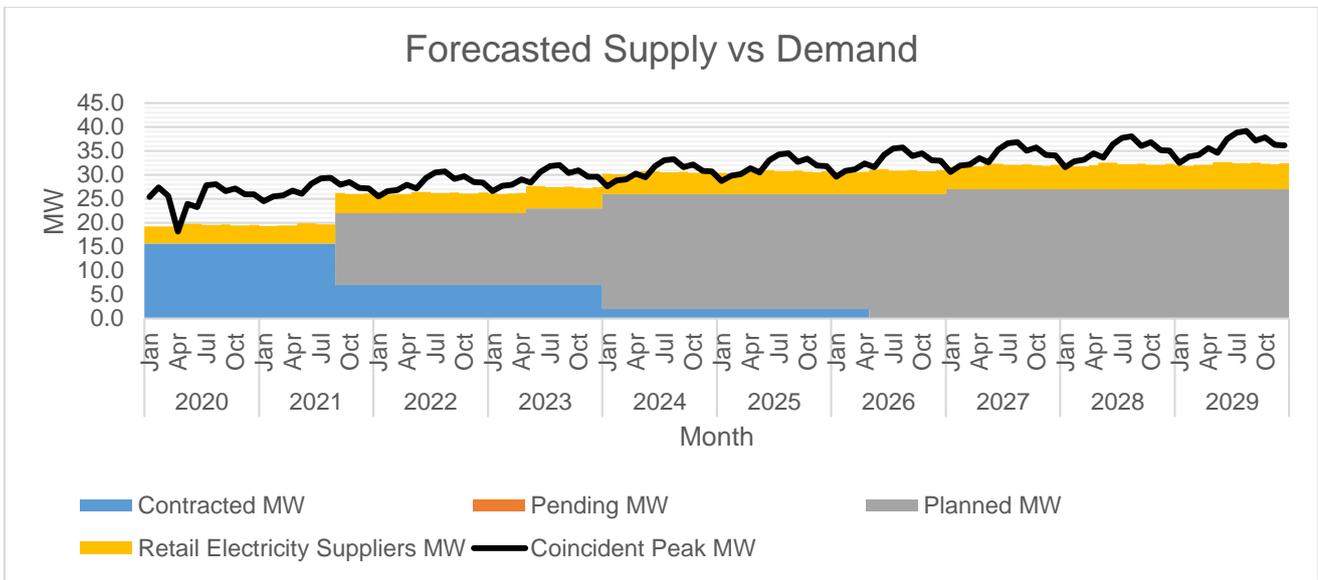
		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
2020	Jan		16	-	-	3.6	72%	72%	-6.18
	Feb		16	-	-	3.5	66%	66%	-8.22
	Mar		16	-	-	3.5	71%	71%	-6.43
	Apr		16	-	-	3.7	108%	108%	1.16
	May		16	-	-	4.1	79%	79%	-4.20
	Jun		16	-	-	4.1	81%	81%	-3.57
	Jul	28	16	-	-	3.9	65%	65%	-8.31
	Aug	28	16	-	-	3.9	65%	65%	-8.48
	Sep	27	16	-	-	4.0	69%	69%	-6.99
	Oct	27	16	-	-	3.8	67%	67%	-7.66
	Nov	26	16	-	-	3.8	70%	70%	-6.54
	Dec	26	16	-	-	4.0	71%	71%	-6.30
2021	Jan	24	16	-	-	3.7	75%	75%	-5.09
	Feb	25	16	-	-	3.6	72%	72%	-6.18
	Mar	26	16	-	-	3.8	71%	71%	-6.29
	Apr	27	16	-	-	3.8	68%	68%	-7.29
	May	26	16	-	-	4.2	72%	72%	-6.18
	Jun	28	16	-	-	4.3	65%	65%	-8.28
	Jul	29	16	-	-	4.0	62%	62%	-9.57
	Aug	29	16	-	-	4.1	62%	62%	-9.75
	Sep	28	7	-	15.0	4.1	29%	92%	-1.79
	Oct	28	7	-	15.0	4.0	29%	90%	-2.49
	Nov	27	7	-	15.0	3.9	30%	94%	-1.32
	Dec	27	7	-	15.0	4.1	30%	95%	-1.07
2022	Jan	26	7	-	15.0	3.9	32%	102%	0.38
	Feb	27	7	-	15.0	3.8	31%	97%	-0.76
	Mar	27	7	-	15.0	3.9	31%	96%	-0.87
	Apr	28	7	-	15.0	4.0	29%	92%	-1.91
	May	27	7	-	15.0	4.4	31%	97%	-0.76
	Jun	29	7	-	15.0	4.4	28%	88%	-2.95

	Jul	31	7	-	15.0	4.2	27%	84%	-4.30
	Aug	31	7	-	15.0	4.2	26%	83%	-4.49
	Sep	29	7	-	15.0	4.3	28%	89%	-2.86
	Oct	30	7	-	15.0	4.1	27%	86%	-3.59
	Nov	28	7	-	15.0	4.1	29%	90%	-2.36
	Dec	28	7	-	15.0	4.2	29%	91%	-2.10
2023	Jan	27	7	-	15.0	4.0	31%	98%	-0.53
	Feb	28	7	-	15.0	4.0	30%	93%	-1.71
	Mar	28	7	-	15.0	4.1	29%	92%	-1.83
	Apr	29	7	-	15.0	4.1	28%	88%	-2.92
	May	28	7	-	16.0	4.6	30%	97%	-0.72
	Jun	31	7	-	16.0	4.6	27%	88%	-3.00
	Jul	32	7	-	16.0	4.4	26%	84%	-4.40
	Aug	32	7	-	16.0	4.4	25%	83%	-4.60
	Sep	30	7	-	16.0	4.5	27%	89%	-2.90
	Oct	31	7	-	16.0	4.3	26%	86%	-3.66
	Nov	30	7	-	16.0	4.2	28%	91%	-2.38
	Dec	30	7	-	16.0	4.4	28%	92%	-2.11
2024	Jan	28	2	-	24.0	4.2	9%	111%	2.59
	Feb	29	2	-	24.0	4.1	8%	106%	1.36
	Mar	29	2	-	24.0	4.1	8%	104%	1.09
	Apr	30	2	-	24.0	4.3	8%	100%	0.11
	May	29	2	-	24.0	4.8	8%	105%	1.35
	Jun	32	2	-	24.0	4.8	7%	96%	-1.02
	Jul	33	2	-	24.0	4.5	7%	91%	-2.48
	Aug	33	2	-	24.0	4.6	7%	91%	-2.68
	Sep	32	2	-	24.0	4.6	7%	97%	-0.92
	Oct	32	2	-	24.0	4.4	7%	94%	-1.71
	Nov	31	2	-	24.0	4.4	8%	99%	-0.38
	Dec	31	2	-	24.0	4.6	8%	100%	-0.10
2025	Jan	29	2	-	24.0	4.4	8%	107%	1.72
	Feb	30	2	-	24.0	4.3	8%	102%	0.45
	Mar	30	2	-	24.0	4.4	8%	101%	0.32
	Apr	31	2	-	24.0	4.5	7%	97%	-0.85
	May	31	2	-	24.0	4.9	8%	102%	0.44

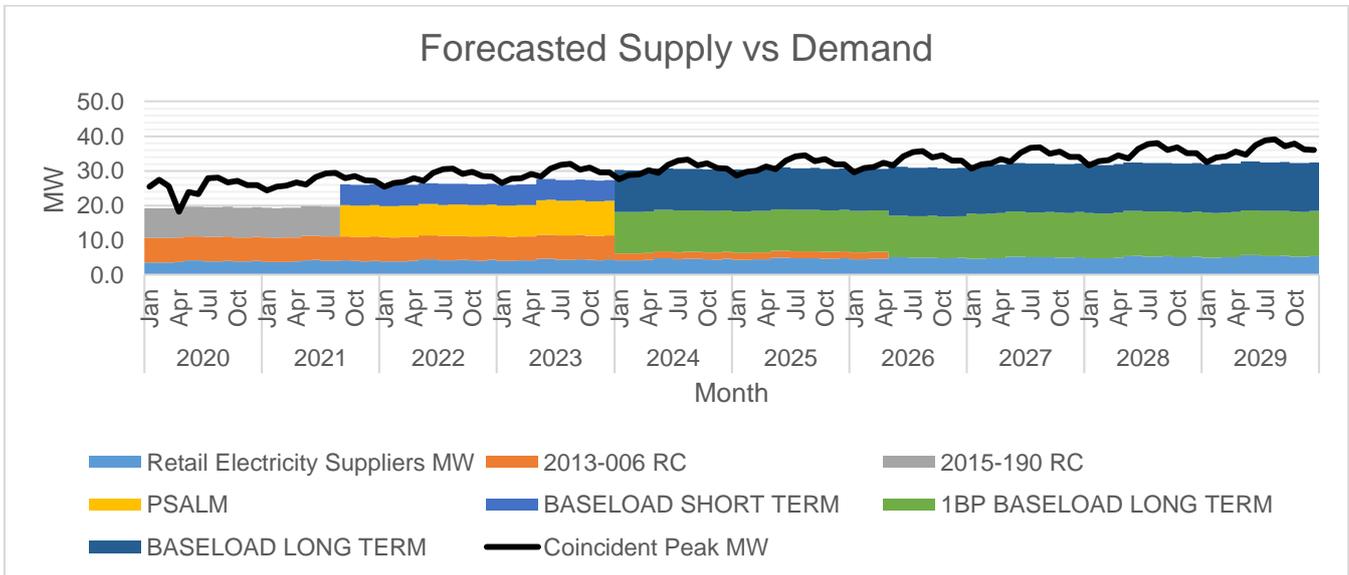
	Jun	33	2	-	24.0	5.0	7%	93%	-2.01
	Jul	34	2	-	24.0	4.7	7%	88%	-3.53
	Aug	34	2	-	24.0	4.7	7%	87%	-3.74
	Sep	33	2	-	24.0	4.8	7%	93%	-1.91
	Oct	33	2	-	24.0	4.6	7%	90%	-2.73
	Nov	32	2	-	24.0	4.6	7%	95%	-1.35
	Dec	32	2	-	24.0	4.8	7%	96%	-1.06
2026	Jan	30	2	-	24.0	4.5	8%	104%	0.88
	Feb	31	2	-	24.0	4.4	8%	98%	-0.44
	Mar	31	2	-	24.0	4.6	8%	98%	-0.57
	Apr	32	2	-	24.0	4.6	7%	94%	-1.78
	May	32	-	-	26.0	5.1	0%	98%	-0.44
	Jun	34	-	-	26.0	5.1	0%	90%	-2.98
	Jul	35	-	-	26.0	4.9	0%	85%	-4.55
	Aug	36	-	-	26.0	4.9	0%	85%	-4.77
	Sep	34	-	-	26.0	5.0	0%	90%	-2.87
	Oct	34	-	-	26.0	4.8	0%	87%	-3.73
	Nov	33	-	-	26.0	4.7	0%	92%	-2.30
	Dec	33	-	-	26.0	4.9	0%	93%	-2.00
2027	Jan	31	-	-	27.0	4.7	0%	104%	1.07
	Feb	32	-	-	27.0	4.6	0%	99%	-0.30
	Mar	32	-	-	27.0	4.7	0%	98%	-0.43
	Apr	33	-	-	27.0	4.8	0%	94%	-1.68
	May	33	-	-	27.0	5.3	0%	99%	-0.30
	Jun	35	-	-	27.0	5.3	0%	90%	-2.93
	Jul	37	-	-	27.0	5.0	0%	86%	-4.54
	Aug	37	-	-	27.0	5.1	0%	85%	-4.77
	Sep	35	-	-	27.0	5.2	0%	91%	-2.81
	Oct	36	-	-	27.0	4.9	0%	88%	-3.70
	Nov	34	-	-	27.0	4.9	0%	92%	-2.22
	Dec	34	-	-	27.0	5.1	0%	93%	-1.91
2028	Jan	32	-	-	27.0	4.8	0%	101%	0.27
	Feb	33	-	-	27.0	4.7	0%	96%	-1.13
	Mar	33	-	-	27.0	4.7	0%	95%	-1.44
	Apr	35	-	-	27.0	4.9	0%	91%	-2.56

	May	34	-	-	27.0	5.5	0%	96%	-1.14
	Jun	36	-	-	27.0	5.5	0%	88%	-3.84
	Jul	38	-	-	27.0	5.2	0%	83%	-5.51
	Aug	38	-	-	27.0	5.2	0%	82%	-5.75
	Sep	36	-	-	27.0	5.3	0%	88%	-3.73
	Oct	37	-	-	27.0	5.1	0%	85%	-4.64
	Nov	35	-	-	27.0	5.0	0%	90%	-3.12
	Dec	35	-	-	27.0	5.3	0%	91%	-2.79
2029	Jan	32	-	-	27.0	5.0	0%	98%	-0.50
	Feb	34	-	-	27.0	4.9	0%	93%	-1.95
	Mar	34	-	-	27.0	5.0	0%	93%	-2.09
	Apr	36	-	-	27.0	5.1	0%	89%	-3.42
	May	35	-	-	27.0	5.6	0%	93%	-1.95
	Jun	37	-	-	27.0	5.7	0%	85%	-4.73
	Jul	39	-	-	27.0	5.4	0%	81%	-6.45
	Aug	39	-	-	27.0	5.4	0%	80%	-6.69
	Sep	37	-	-	27.0	5.5	0%	85%	-4.62
	Oct	38	-	-	27.0	5.3	0%	83%	-5.55
	Nov	36	-	-	27.0	5.2	0%	87%	-3.99
	Dec	36	-	-	27.0	5.4	0%	88%	-3.66

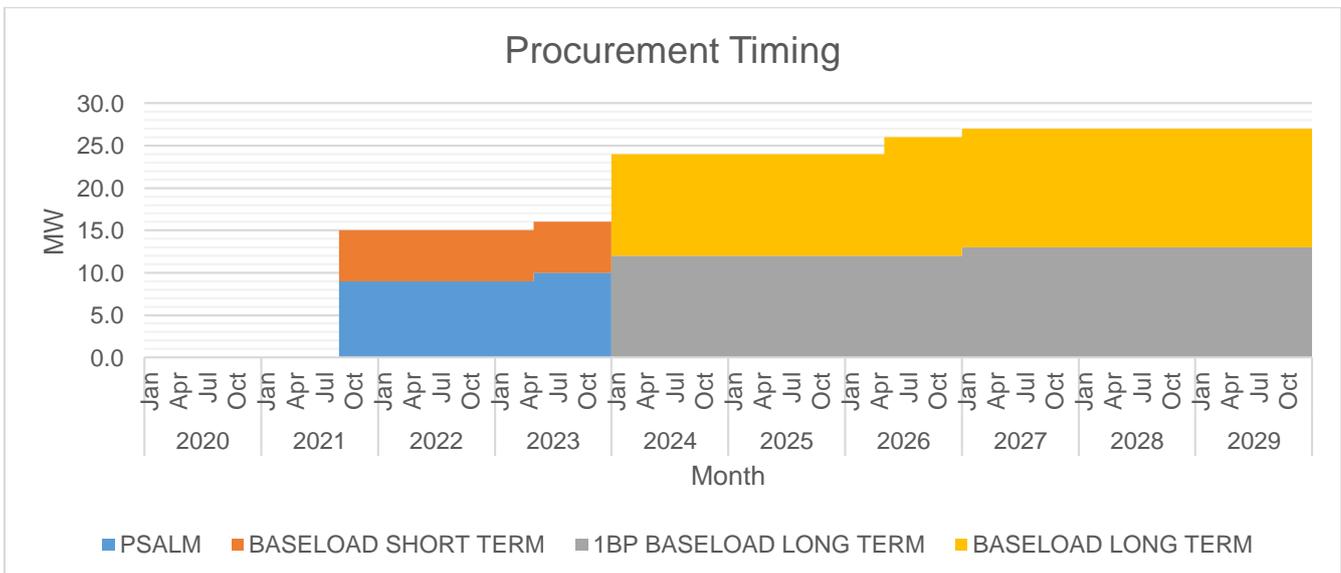
The Peak Demand was forecasted using simple linear regression and was assumed to occur in August due to the Sandugo festival and TBTK (Tigum Bolanon Tibuuk Kalibutan). Monthly Peak Demand is at its lowest in January due to the rainy season of the month. In general, Peak Demand is expected to grow at an average rate of 3.74% annually.



The available supply is generally below the Peak Demand. this is because to



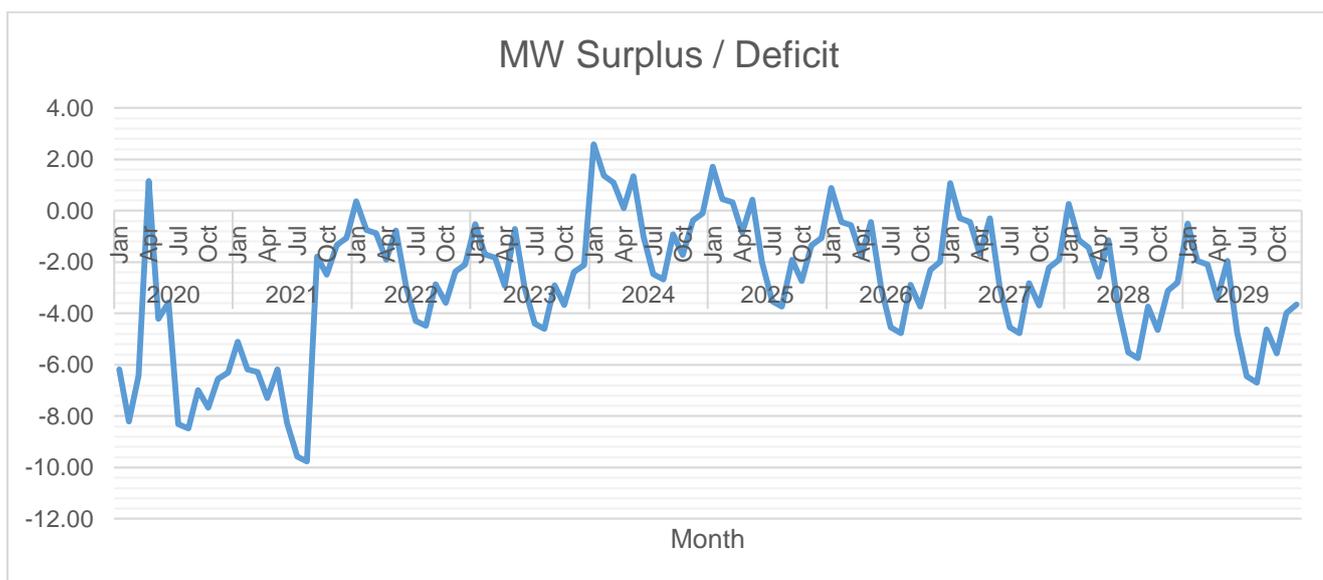
Of the available supply, the largest is 13 MW from 2027. This is followed by 12 MW from 2021.



The first wave of supply procurement will be for 5 MW planned to be available by June 2020. This will be followed by 2 MW peaking planned to be available by January 2021.



Currently, there is under-contacting by 10%. The highest target contracting level is 120% which is expected to occur on January 2024. The lowest target contracting level is 69% which is expected to occur on August 2021.



Currently, there is under-contacting by 8 MW. The highest surplus is 4.6 MW which is expected to occur in January 2024. The lowest deficit is 8 MW which is expected to occur in August 2021.

		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
2020	Jan	11,863	11,015	849	0.00%	7.15%
	Feb	11,747	11,246	501	0.00%	4.26%
	Mar	10,765	10,003	762	0.00%	7.07%
	Apr	9,141	8,506	635	0.00%	6.94%
	May	10,259	9,274	985	0.00%	9.60%
	Jun	10,632	10,266	366	0.00%	3.44%
	Jul	12,894	11,862	1,031	0.00%	8.00%
	Aug	13,342	12,275	1,067	0.00%	8.00%

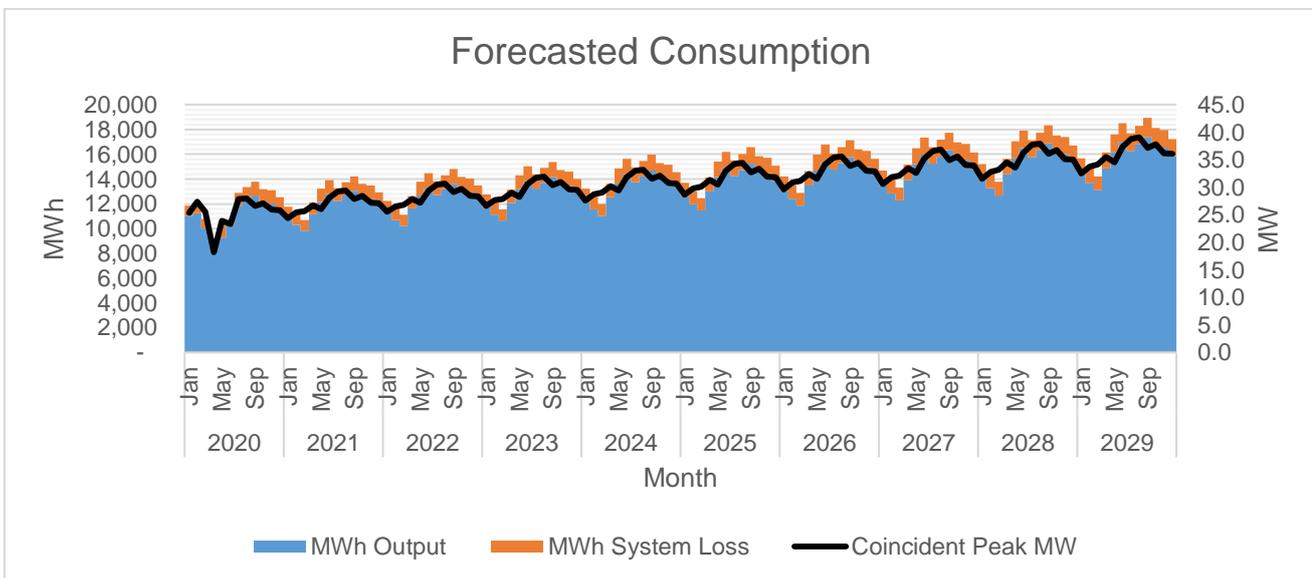
	Sep	13,786	12,683	1,103	0.00%	8.00%
	Oct	13,192	12,137	1,055	0.00%	8.00%
	Nov	13,081	12,035	1,047	0.00%	8.00%
	Dec	12,552	11,548	1,004	0.00%	8.00%
2021	Jan	11,771	10,830	942	0.00%	8.00%
	Feb	11,180	10,286	894	0.00%	8.00%
	Mar	10,675	9,821	854	0.00%	8.00%
	Apr	12,127	11,157	970	0.00%	8.00%
	May	13,223	12,165	1,058	0.00%	8.00%
	Jun	13,897	12,785	1,112	0.00%	8.00%
	Jul	13,290	12,227	1,063	0.00%	8.00%
	Aug	13,753	12,652	1,100	0.00%	8.00%
	Sep	14,210	13,073	1,137	0.00%	8.00%
	Oct	13,598	12,510	1,088	0.00%	8.00%
	Nov	13,484	12,405	1,079	0.00%	8.00%
	Dec	12,938	11,903	1,035	0.00%	8.00%
2022	Jan	12,258	11,277	981	0.00%	8.00%
	Feb	11,642	10,711	931	0.00%	8.00%
	Mar	11,116	10,227	889	0.00%	8.00%
	Apr	12,628	11,618	1,010	0.00%	8.00%
	May	13,769	12,667	1,101	0.00%	8.00%
	Jun	14,471	13,313	1,158	0.00%	8.00%
	Jul	13,839	12,732	1,107	0.00%	8.00%
	Aug	14,321	13,175	1,146	0.00%	8.00%
	Sep	14,797	13,613	1,184	0.00%	8.00%
	Oct	14,160	13,027	1,133	0.00%	8.00%
	Nov	14,041	12,917	1,123	0.00%	8.00%
	Dec	13,473	12,395	1,078	0.00%	8.00%
2023	Jan	12,745	11,725	1,020	0.00%	8.00%
	Feb	12,105	11,136	968	0.00%	8.00%
	Mar	11,558	10,633	925	0.00%	8.00%
	Apr	13,130	12,080	1,050	0.00%	8.00%
	May	14,316	13,171	1,145	0.00%	8.00%
	Jun	15,046	13,843	1,204	0.00%	8.00%
	Jul	14,389	13,238	1,151	0.00%	8.00%
	Aug	14,890	13,699	1,191	0.00%	8.00%
	Sep	15,385	14,155	1,231	0.00%	8.00%
	Oct	14,722	13,545	1,178	0.00%	8.00%
	Nov	14,599	13,431	1,168	0.00%	8.00%
	Dec	14,008	12,887	1,121	0.00%	8.00%
2024	Jan	13,233	12,174	1,059	0.00%	8.00%
	Feb	12,568	11,563	1,005	0.00%	8.00%
	Mar	12,000	11,040	960	0.00%	8.00%
	Apr	13,633	12,542	1,091	0.00%	8.00%
	May	14,864	13,675	1,189	0.00%	8.00%
	Jun	15,622	14,373	1,250	0.00%	8.00%
	Jul	14,940	13,745	1,195	0.00%	8.00%
	Aug	15,460	14,223	1,237	0.00%	8.00%
	Sep	15,974	14,696	1,278	0.00%	8.00%
	Oct	15,286	14,063	1,223	0.00%	8.00%
	Nov	15,158	13,945	1,213	0.00%	8.00%

	Dec	14,544	13,381	1,164	0.00%	8.00%
2025	Jan	13,721	12,624	1,098	0.00%	8.00%
	Feb	13,032	11,989	1,043	0.00%	8.00%
	Mar	12,443	11,448	995	0.00%	8.00%
	Apr	14,136	13,005	1,131	0.00%	8.00%
	May	15,413	14,180	1,233	0.00%	8.00%
	Jun	16,199	14,903	1,296	0.00%	8.00%
	Jul	15,491	14,252	1,239	0.00%	8.00%
	Aug	16,031	14,748	1,282	0.00%	8.00%
	Sep	16,564	15,239	1,325	0.00%	8.00%
	Oct	15,850	14,582	1,268	0.00%	8.00%
	Nov	15,717	14,460	1,257	0.00%	8.00%
	Dec	15,081	13,875	1,206	0.00%	8.00%
2026	Jan	14,210	13,073	1,137	0.00%	8.00%
	Feb	13,496	12,417	1,080	0.00%	8.00%
	Mar	12,886	11,856	1,031	0.00%	8.00%
	Apr	14,639	13,468	1,171	0.00%	8.00%
	May	15,962	14,685	1,277	0.00%	8.00%
	Jun	16,776	15,434	1,342	0.00%	8.00%
	Jul	16,043	14,760	1,283	0.00%	8.00%
	Aug	16,602	15,274	1,328	0.00%	8.00%
	Sep	17,154	15,782	1,372	0.00%	8.00%
	Oct	16,415	15,102	1,313	0.00%	8.00%
	Nov	16,277	14,975	1,302	0.00%	8.00%
	Dec	15,619	14,369	1,249	0.00%	8.00%
2027	Jan	14,699	13,523	1,176	0.00%	8.00%
	Feb	13,961	12,844	1,117	0.00%	8.00%
	Mar	13,330	12,264	1,066	0.00%	8.00%
	Apr	15,143	13,932	1,211	0.00%	8.00%
	May	16,511	15,191	1,321	0.00%	8.00%
	Jun	17,354	15,965	1,388	0.00%	8.00%
	Jul	16,596	15,268	1,328	0.00%	8.00%
	Aug	17,173	15,799	1,374	0.00%	8.00%
	Sep	17,745	16,325	1,420	0.00%	8.00%
	Oct	16,980	15,622	1,358	0.00%	8.00%
	Nov	16,837	15,490	1,347	0.00%	8.00%
	Dec	16,156	14,864	1,293	0.00%	8.00%
2028	Jan	15,189	13,974	1,215	0.00%	8.00%
	Feb	14,426	13,272	1,154	0.00%	8.00%
	Mar	13,774	12,672	1,102	0.00%	8.00%
	Apr	15,648	14,396	1,252	0.00%	8.00%
	May	17,061	15,696	1,365	0.00%	8.00%
	Jun	17,932	16,497	1,435	0.00%	8.00%
	Jul	17,148	15,777	1,372	0.00%	8.00%
	Aug	17,745	16,326	1,420	0.00%	8.00%
	Sep	18,336	16,869	1,467	0.00%	8.00%
	Oct	17,546	16,142	1,404	0.00%	8.00%
	Nov	17,398	16,006	1,392	0.00%	8.00%
	Dec	16,694	15,359	1,336	0.00%	8.00%
2029	Jan	15,679	14,424	1,254	0.00%	8.00%
	Feb	14,891	13,700	1,191	0.00%	8.00%

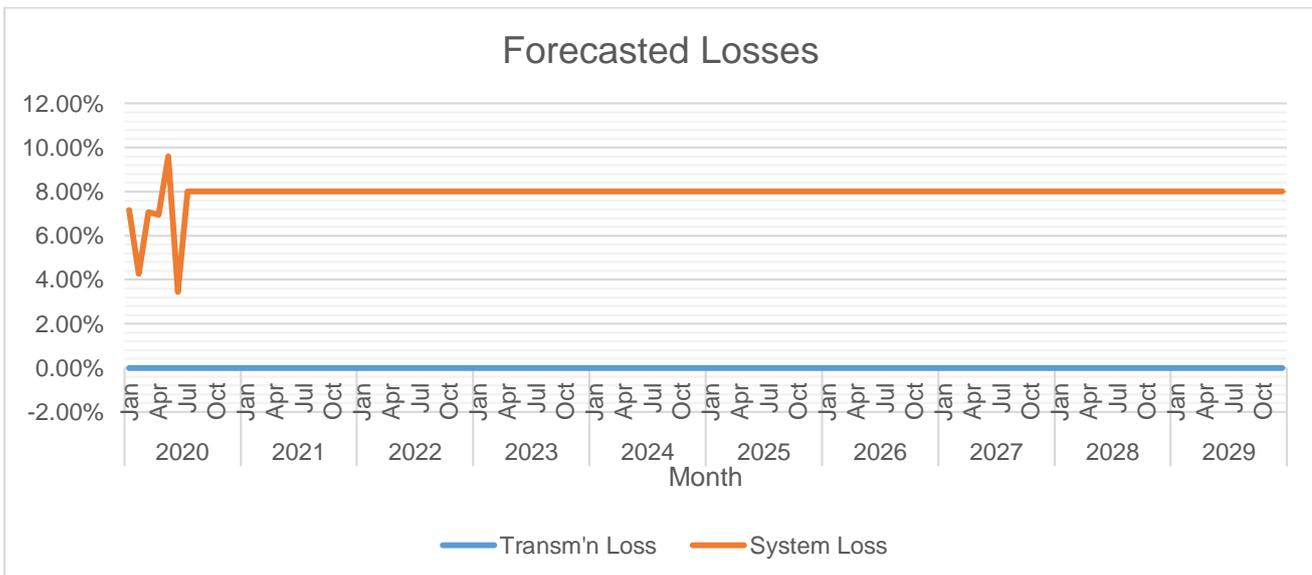
Mar	14,218	13,081	1,137	0.00%	8.00%
Apr	16,152	14,860	1,292	0.00%	8.00%
May	17,611	16,202	1,409	0.00%	8.00%
Jun	18,510	17,029	1,481	0.00%	8.00%
Jul	17,701	16,285	1,416	0.00%	8.00%
Aug	18,317	16,852	1,465	0.00%	8.00%
Sep	18,927	17,413	1,514	0.00%	8.00%
Oct	18,111	16,662	1,449	0.00%	8.00%
Nov	17,959	16,522	1,437	0.00%	8.00%
Dec	17,233	15,854	1,379	0.00%	8.00%

MWh Offtake was forecasted using simple linear regression. The assumed load factor is 60%

System Loss was calculated through a Load Flow Study conducted in 2019 by the technical analyst using synergee software. Based on the same study, the Distribution System can adequately convey electricity to customers.



MWh Output was expected to grow at a rate of 3.58 annually.



Loss is expected to range from 8% to 6%. Where the January to May 2020, the system's loss was fluctuating due to the COVID 19 pandemic.

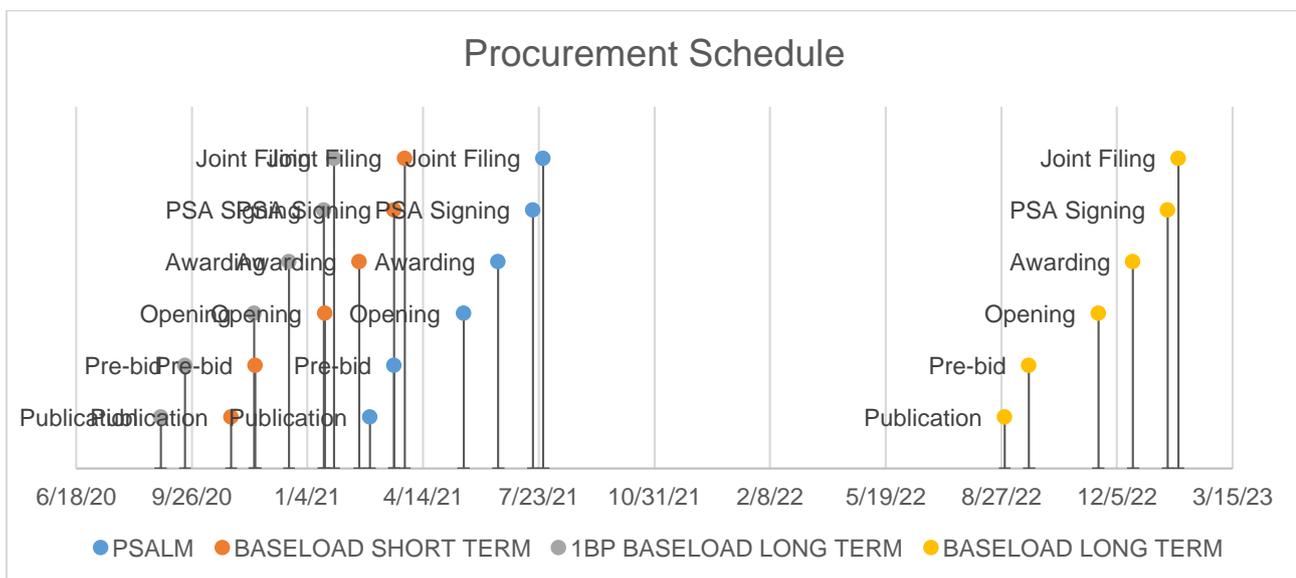
Power Supply

Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr.	PSA Start	PSA End
2013-006 RC	Base	KEPCO SPC Power Corporation	7.00	429,240	6/26/2013	4/25/2026
2015-190 RC	Base	Unified Leyte Geothermal Energy, Inc.	8.60	52,735	8/26/2015	8/25/2021

The PSA with 7MW filed with ERC under Case No. 2013-006 RC was procured through the canvas. It was selected to provide for base requirements due to the lowest generation rate. Historically, the utilization of the PSA is 100%. Outages of the plant led to unserved energy of around 3,522 MWh in the past year. The actual billed overall monthly charge under the PSA ranged from 5.7 P/kWh to 6.37 P/KWh in the same period.

The PSA with 8.6MW filed with ERC under Case No. 2015-190 RC was procured through the canvas. It was selected to provide for base requirements due to the lowest rate and 70-100 load factor. Historically, the utilization of the PSA is 100%. Outages of the plant led to unserved energy of around 0 MWh in the past year. The actual billed overall monthly charge under the PSA ranged from 6.00 P/kWh to 6.15 P/KWh in the same period.

	PSALM	BASELOAD SHORT TERM	1BP BASELOAD LONG TERM	BASELOAD LONG TERM
Type	Base	Base	Base	Base
Minimum MW	9.00	6.00	12.00	12.00
Minimum MWh/yr.	28,958	36,792	73,786	73,786
PSA Start	8/26/2021	8/26/2021	12/26/2023	12/26/2023
PSA End	12/26/2023	12/26/2023	12/26/2033	12/26/2033
Publication	2/27/2021	10/30/2020	8/30/2020	8/30/2022
Pre-bid	3/20/2021	11/20/2020	9/20/2020	9/20/2022
Opening	5/19/2021	1/19/2021	11/19/2020	11/19/2022
Awarding	6/18/2021	2/18/2021	12/19/2020	12/19/2022
PSA Signing	7/18/2021	3/20/2021	1/18/2021	1/18/2023
Joint Filing	7/27/2021	3/29/2021	1/27/2021	1/27/2023



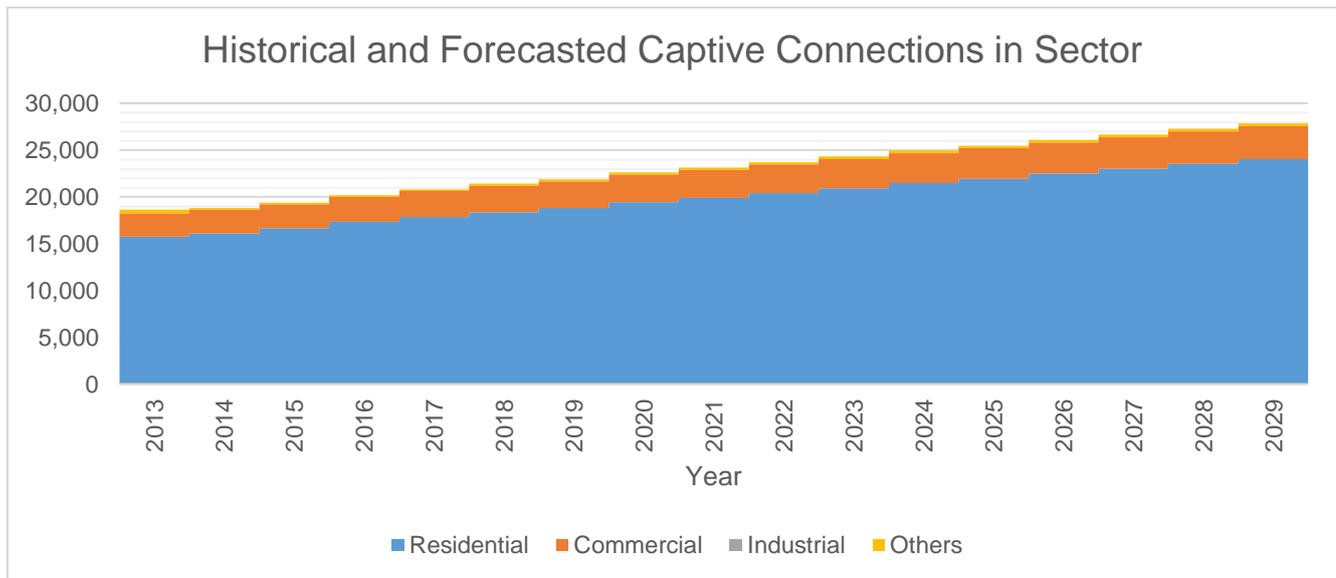
For the procurement of (9 MW) PSALM of supply which is planned to be available on August 26, 2021, PSALM is exempted from CSP. Joint filing is planned on February 2021, or 150 days later, in accordance with DOE's 2018 CSP Policy.

For the procurement of (6 MW) BASELOAD SHORT TERM of supply which is planned to be available on August 26, 2021, the first publication or launch of CSP will be on October 30, 2020. Joint filing is planned on March 29, 2021, or 150 days later, in accordance with DOE's 2018 CSP Policy.

For the procurement of (12 MW to 15MW ladderized) 1BP, LONG TERM of supply, which is planned to be available on December 26, 2023, the first publication or launch of CSP will be on August 26, 2020. Joint filing is planned in February 2, 2021, or 150 days later, in accordance with DOE's 2018 CSP Policy.

For the procurement of (12 MW to 14 MW ladderized) BASELOAD LONG TERM of supply which is planned to be available on December 26, 2023, the first publication or launch of CSP will be on January 30, 2022. Joint filing is planned on January 27, 2023, or 150 days later, in accordance with DOE's 2018 CSP Policy.

Captive Customer Connections



The number of residential connections is expected to grow at a rate of 2% annually. The Said customer class is expected to account for 41.49% of the total consumption.